

**INDEX OF DOCUMENTS HELD ON THE
HYDROGEN AND RENEWABLE ENERGY REGISTER FOR
RENEWABLE ENERGY FEASIBILITY PERMIT REFP 2**

1. 2 October 2024 Grant of Renewable Energy Feasibility Permit REFP 2.
Interests in the licence are:-
Neoen Australia Pty Ltd 100%
2. 2 October 2024 Memorandum entering grant of permit on the register.

Hydrogen and Renewable Energy Act 2023
s.108

MEMORANDUM

RENEWABLE ENERGY FEASIBILITY PERMIT
REFP 2

1. The Permit granted with effect from and including 2 October 2024 is hereby entered on the register.
2. Interests in the permit are:

Neoen Australia Pty Ltd	100%
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BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 2 October 2024

Ref: F2024/001347

Hydrogen and Renewable Energy Act 2023

RENEWABLE ENERGY FEASIBILITY PERMIT REFP 2

I, BENJAMIN ZAMMIT, Executive Director Regulation and Compliance Division, Department for Energy and Mining, in the State of South Australia, pursuant to Schedule 1, Part 5 – Transitional Provisions, Clause 17(6) of the *Hydrogen and Renewable Energy Act 2023* and all other enabling powers, as Delegate of the Minister for Energy and Mining (Minister), pursuant to delegated powers dated 2 September 2024 HEREBY GRANT to:

Neoen Australia Pty Ltd
ACN 160 905 706

(hereinafter referred to as the Permittee), a Renewable Energy Feasibility Permit in respect of the area set out below, to have effect for a period of five years and to expire on 1 October 2029 subject to the provisions of the *Hydrogen and Renewable Energy Act 2023*.

DESCRIPTION OF AREA

The land comprised in this permit is that part of the State of South Australia described in the Schedule hereto:

CONDITIONS

1. During the term of the permit, the Permittee shall carry out or cause to be carried out the construction, operation, maintenance and decommissioning of a meteorological mast and associated infrastructure including access tracks within the land described in the Schedule hereto.
2. The Permittee must ensure that the construction, operation, maintenance and decommissioning of the meteorological mast and associated infrastructure is in accordance with an approved Operational Management Plan. The Permittee must ensure and provide evidence that the design of the meteorological mast is certified by a structural engineer prior to construction commencing.
3. Construction activities must be undertaken in accordance with the Construction Environmental Management Plan submitted in support of the Operational Management Plan.
4. Any meteorological mast constructed within the permit area must be constructed in accordance with guidance provided by the Civil Aviation Safety Authority, in particular Advisory Circular (AC 139.E-05 v1.1) Obstacles (including wind farms) outside the vicinity of a CASA certified aerodrome.
5. The Permittee must provide the Minister with an updated Operational Management Plan for any modification or upgrades to the meteorological mast or associated infrastructure, including internal access roads, prior to the commencement of such works.
6. The Permittee shall take all reasonable measures to ensure that activities undertaken within the permit area does not cause a nuisance and/or disturbance to any persons and/or property in the immediate area.

7. For the purpose of Section 47 of the *Hydrogen and Renewable Energy Act 2023* the following table defines immediately reportable and reportable incidents that must be reported to the Minister. Incidents are to be reported in writing via DEM.EnergyRegulation@sa.gov.au.

Immediately Reportable Incidents	Reportable Incidents
<ol style="list-style-type: none"> 1. A person is seriously injured¹ or killed. 2. An imminent risk to public health or safety arises. 3. Disturbance to sites of cultural and / or heritage significance without appropriate permits and approvals². 4. An escape of a chemical, fuel or other potential contaminant to a water body, or to land in a place where it is reasonably likely to enter a water body by seepage or infiltration, or onto land that affects the health of native flora and fauna species³. 5. Detection of a declared weed, animal / plant pathogen or plant pest species that has been introduced or spread as a direct result of activities. 6. Any removal of rare, vulnerable or endangered flora and/or fauna without appropriate permits and approvals⁴. 7. Any event resulting in the activation of emergency response and/or evacuation procedures of an area or the need for emergency service personnel. 	<ol style="list-style-type: none"> 1. An escape of a chemical, fuel or other potential contaminant that affects an area that has not been specifically designed to contain such an escape (other than an immediately reportable incident). 2. Malfunction or failure of critical plant or equipment that had (or still has) potential to cause an immediately reportable incident. 3. Unresolved reasonable complaints from stakeholders regarding operations. 4. An event where an excursion outside a culturally cleared area has occurred or the conditions of a cultural heritage clearance have not been complied with (other than an immediately reportable incident).

¹ As per the definition in Section 36 of the *Work Health and Safety Act 2012*.

² Pursuant to *Aboriginal Heritage Act 1988* and *Heritage Places Act 1993*

³ For reporting purposes, the assessment of 'reasonably likely to enter a water body by seepage or infiltration' may require further intrusive assessment. Should delineation of the extent of the release not be achieved within one week of becoming aware of the incident, DEM will be notified of the incident and the proposed site investigation methodology, including timeframes.

⁴ Pursuant to *Native Vegetation Act 1991* (flora) and *National Parks and Wildlife Act 1972* (fauna).

8. The Permittee must ensure that the micro siting of a meteorological mast, and any associated footings and access tracks, have been undertaken in collaboration with ecologists to ensure potential impacts to Pygmy Blue-tongue Lizards (*Tiliqua adelaidensis*) communities are avoided.
9. The Permittee must not remove, damage or disturb any native vegetation unless approval is gained pursuant to the *Native Vegetation Act 1991*.
10. The Permittee must not cause any damage, disturbance or interference to any Aboriginal sites, objects or remains (all as defined under the *Aboriginal Heritage Act 1998*) unless authorisation has been obtained under the *Aboriginal Heritage Act 1988*.
11. Should the permittee discover any Aboriginal heritage sites, objects and remains during operations, the Permittee must appropriately report and respond to the applicable requirements of any applicable native title agreement, the *Aboriginal Heritage Act 1988* and the *Coroners Act 2003*.

12. The Permittee must decommission all infrastructure within the permit area before the expiry of the permit, and all such decommissioning shall be in accordance with a Decommissioning Plan that must be submitted to the Minister for approval prior to the commencement of any decommissioning activities.


Dated: 2 October 2024



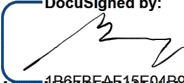
BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

EXECUTED BY THE PERMITTEE:

EXECUTED by Neoen Australia Pty Ltd (ACN 160 905 706)
in accordance with Section 127 of the
Corporations Act 2001 (Cwlth):

Signed by:

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756AB78510C547B.....

Signature of Director

DocuSigned by:

.....
1B6FBFAF15E04B9.....

Signature of Director/Secretary*

Jean-Christophe Cheylus
.....

[Print Name of Director]

Tony Ng
.....

[Print Name of Director/Secretary*]

RENEWABLE ENERGY FEASIBILITY PERMIT

REFP 2

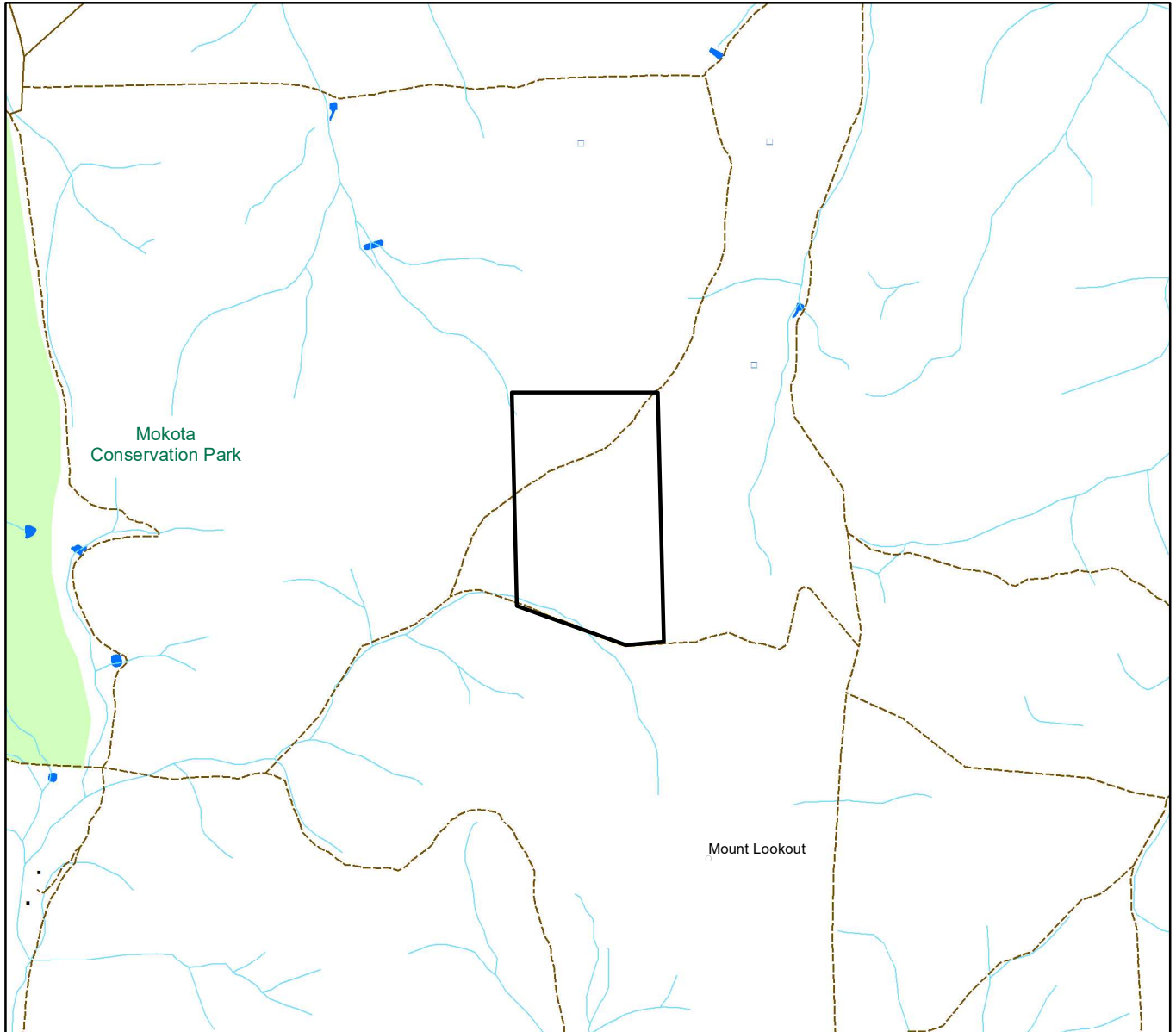
THE SCHEDULE

Description of Area

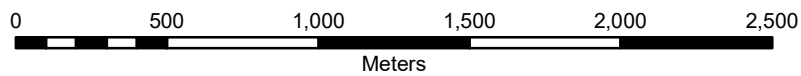
All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of the north-western boundary of Section 373 Hundred of Kingston and the south-western boundary of Deposited Plan 81484 Allotment 4, then beginning easterly along the boundary of said Section 373, trending southerly, westerly and then northerly to the point of commencement.

AREA: **0.51** square kilometres approximately.



SCALE 1:25,000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA2020) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

RENEWABLE ENERGY FEASIBILITY PERMIT NO: 2