



26 March 2026

Mr Pham Quang
Dragon Resource Investment Pty Ltd
Unit 15w 28 Cordelia Street
SOUTH BRISBANE QUEENSLAND 4101

Via email: phamquang@hoaphat.com.vn

Dear Mr Quang

Notification of Approved Exploration Program for Environment Protection and Rehabilitation (EPEPR)

In reference to your final submission dated 16 March 2026, the EPEPR has been approved pursuant to section 70B(5) of the [Mining Act 1971](#) (the Mining Act).

The approved EPEPR will be made publicly available on the Mining Register and the Department for Energy and Mining (DEM) website. Details of the approved EPEPR are listed below.

Approval Granted to	Dragon Resource Investment Pty Ltd
Tenement Type & Number	Exploration Licence EL 5851
Program Number	EP-04045
EPEPR Description	For the drilling of up to 70 aircore holes along the target stratigraphy to tag basement.

You are reminded that you must always implement and comply with this approved EPEPR.

This approval does not constitute endorsement of the systems that you have in place to manage the mining operations in compliance with the Mining Act. Whilst your capability to undertake this activity has been considered in this approval, the responsibility for compliance with the Mining Act always remains with the tenement holder.

The legislative requirements associated with the EPEPR are outlined below, and certain requirements must be actioned prior to commencement of operations authorised by the EPEPR.

1	Rehabilitation Bond DEM has determined the rehabilitation liability estimate to be \$25,000 based on the information you have provided. Accordingly, a bond of \$25,000 be entered into with the Minister for Energy and Mining. This bond will be formally requested through separate
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	correspondence. The bond must be entered into before authorised operations can commence.
2	Public Liability Insurance Pursuant to Regulation 81 of the Mining Regulations 2020 (the Mining Regulations), you are required to provide a copy of a certificate evidencing the insurance coverage over the tenement(s).
3	Land Access EL5851 is subject to exempt land under the Mining Act. You are reminded that in accordance with section 9AA of the Mining Act, operations are not authorised to occur on exempt land, until such time as a waiver of exemption is in place.
4	Compliance Reporting You are required to submit an annual exploration compliance report. The report is required to be submitted within 2 months after the anniversary of the date the licence was granted, or in accordance with joint reporting requirements agreed to with the Minister. Please refer to the DEM website for more information on the reporting requirements. You are reminded that a separate compliance report is required 2 months after the expiry or surrender of the EL.
5	Work, Health and Safety Compliance In accordance with Chapter 10 of the <i>Work Health and Safety Regulations 2012 (SA)</i> , you must meet the requirements for mine operators in South Australia, which include a notification for mining operations, the establishment of a Safety Management System, the identification of Principal Mining Hazards and development of a Principal Mining Hazard Management Plan. Further information on your responsibilities, including a guide to Chapter 10, and the Mine Operator Notification Form, is available on the SafeWork SA website .
6	EPEPR Timeframe The EPEPR is approved for a period of twelve months from the date of this letter. A further 3 months after expiry of the 12-month period is provided to complete all rehabilitation

Please note, proposed changes to exploration operations stated in the approved EPEPR may require a EPEPR review to be submitted for assessment. Where a EPEPR review is required, implementation of the operational changes can only occur after the revised EPEPR is approved. Further information on when an exploration PEPR review is required can be found in Departmental guideline [MG22 Conducting mineral exploration](#).

In addition to the requirements under the Mining Act, you are reminded that your operation will have other legislative requirements that you will need to comply with.

If you have any further queries, please contact DEM staff as below:

MINERALS REGULATION

11 Waymouth Street, Adelaide SA 5000 | GPO Box 618 Adelaide SA 5001
Tel (+61) 8 463 3000 | ABN 83 768 683 934



General enquiries	Jason Perry Senior Assessment Officer, Exploration Regulation DEM.exploration@sa.gov.au
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Yours sincerely

A handwritten signature in black ink, appearing to read 'SJM'.

Simon Constable
DIRECTOR, MINERALS REGULATION
In accordance with delegated powers and functions

The Department's Regulatory Guidelines, Ministerial Determinations and Information Sheets are available at:
<https://energymining.sa.gov.au/industry/minerals-and-mining/forms-legislation-and-guidance>

Exploration PEPR - EPEPR | 12 Month PEPR

Reference Number: **EP-04045** • Status: **Submitted**

Select Applicable PEPR

Is historical?

No Yes

Previous PEPR ID

—

Search PEPRs

—

Applicant and General Details

Applicant Details

Chris Wilcox

Full Name *

Chris Wilcox

Business Phone

Mobile Phone

Email *

chris.wilcox@lincolnminerals.com.au (mailto:chris.wilcox@lincolnminerals.com.au)

Project Supervisor

Chris Wilcox
0429694653
Chris.Wilcox@lincolnminerals.com.au

General Details

Tenement Details *

Tenement Type	Tenement Name	Tenement Holder
Exploration Licence	EL 5851	Dragon Resource Investment Pty Ltd

Operating Company

Lincoln Minerals Limited (Registered Operator and Agent)

If there is another Operating Company, please provide

Account Name	Entity Type	Registered Address	Registered Email
There are no records to display.			

Project/prospect name

Minbrie

Mineral Model

The Minbrie Project, located on Exploration Licence EL 5851, is situated in the eastern Gawler Craton on South Australia's Eyre Peninsula. Copper, lead, zinc and silver mineralization occurs below Banded Iron Formations (BIF) and a complex of metamorphic rocks including schist, gneiss, and marble. The deposit lies beneath 60-80 meters of sedimentary cover, classifying it as a "blind" deposit and may be part of a much larger mineral system. Several styles of mineralisation are present possibly related to at least three mineralizing events.

The oldest mineralisation appears to be Pb/Zn/Cu sulphides associated with the finely laminated, interbedded sediment and carbonate stratigraphy at the top of the Katunga Dolomite. These units sit below the Lower Middleback Jaspilite (BIF) and above the massive marbles of the Katunga Dolomite proper. These sulphides appear finely layered and massive in places.

A second stage of Cu/Pb/Zn sulphides occur as hydrothermal veins through out the Lower Middleback Jaspilite and Katunga Dolomite. These may have been introduced at a later stage or been remobilized from the earlier sulphides.

A third stage of massive Fe sulphide bodies and Cu sulphide veins have intruded crosscutting the other sulphide occurrences. These are interpreted to be related to the intrusion of the Hiltaba aged Charlston Granite to the northeast.

Primary Commodities *

Commodity Name ↑	Commodity Group	Grade
Base Metals	Exploration	
Copper	Exploration	
Gold	Exploration	
Lead	Exploration	
Silver	Exploration	
Zinc	Exploration	

Secondary Commodities

Commodity Name ↑	Commodity Group	Grade
There are no records to display.		

Project Description

The Minbrie Project, situated on South Australia's Eyre Peninsula, has demonstrated significant copper and base metals potential through recent geological assessments conducted by Lincoln Minerals. Historical drilling undertaken by Centrex Metals between 2002 and 2012 comprised 263 drill holes along a >12km strike length, primarily targeting magnetite-bearing Banded Iron Formation (BIF). Since Centrex's exploration rights were focused exclusively on iron ore, Lincoln Minerals retained rights to all other metals, leaving base metal potential largely untested. Most drill holes undertaken at the time were terminated before or shortly after penetrating the underlying footwall sequence and Katunga Dolomite, leaving the current target zone largely untested, although with clear evidence of high-grade base metals mineralisation. Recent evaluation by Lincoln Minerals has identified the footwall sequence as a key target for base metal mineralisation. This interpretation is supported by discovery hole BUDD192, which returned 29.5m at 0.8% copper, 7.5% lead, 1.9% zinc, and 9g/t silver from 131.1m. Analysis has revealed that approximately 85% of historical holes did not reach the target depth, and of those that did, only 16% were assayed for base metals. This underexplored footwall contains highly reactive lithologies including dolomite, calc-silicates, and graphitic sequences, which are known to be prospective for metasomatic and hydrothermal base and precious metal deposits.

The proposed aircore drilling program aims to validate and expand upon the historic discovery by performing lines of aircore across the full extent of the 17km of the target stratigraphy. The proposed works will involve the drilling of up to 70 aircore holes ranging from 30-100m along the target stratigraphy to tag the basement. Drilling will occur along the fence line paddock tracks to minimize disturbance to landowner farming operations.

Proposed Project Schedule

Start Date

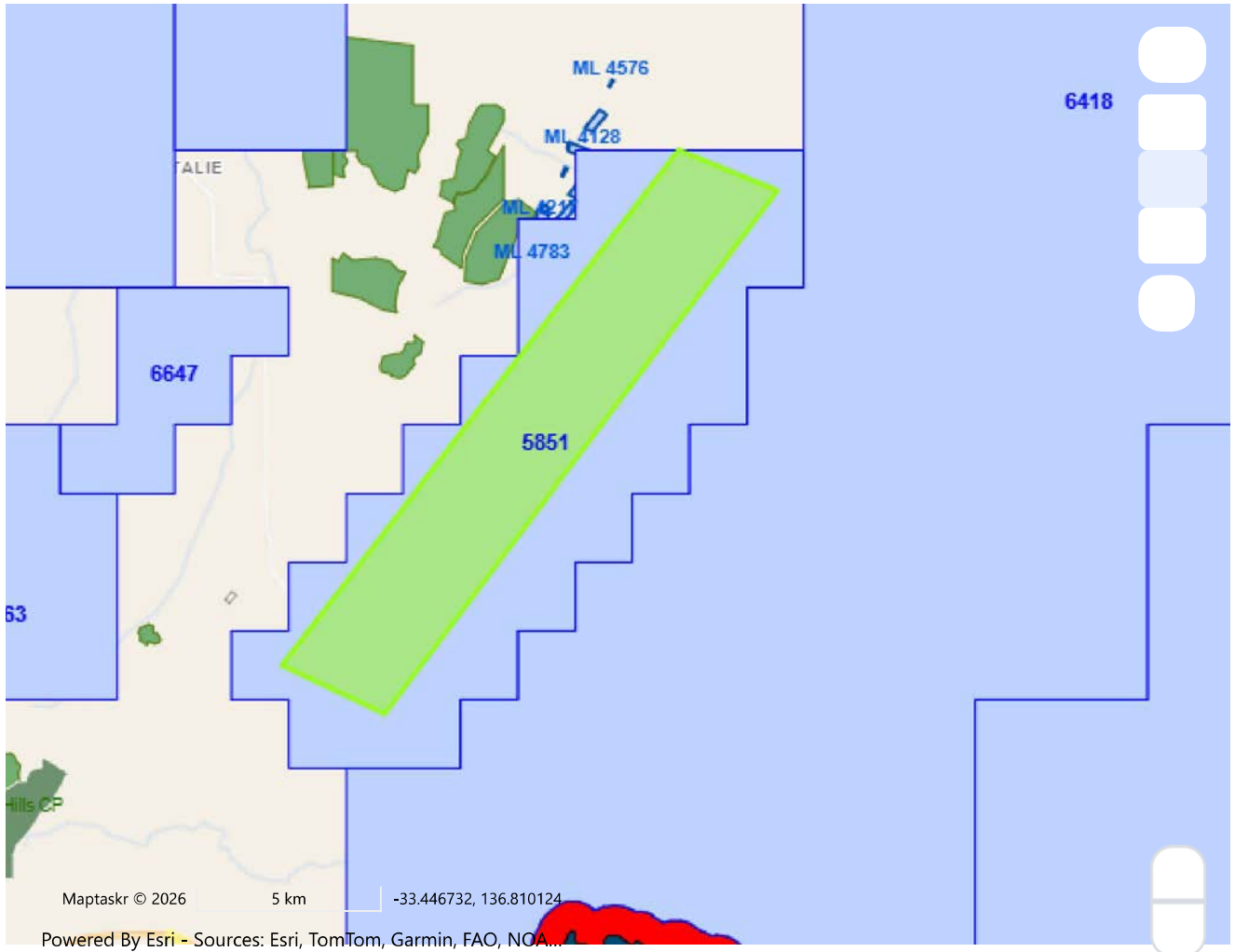
01/03/2026

End date

01/03/2027

Clearly describe why a PEPR review is required, summarise all content changes made to the approved PEPR, and provide appropriate justification where a time extension is required.

Identify Application Area



Map Layer Intersects

Application Area Details

Location Description

Minbrie area, located 11km northwest of Cowell

Area (Sqkm)

50.75

Spatial Data Intersects - Summary Table

Show entries

Search:

Spatial Layer Name	Category	Referral	Intersect Count
1:250K mapsheets	Other		1
Cadastral Parcels	Other		52
Determinations of Native Title	Other		1
Exploration licences (mineral/opal)	No-Go Area		1
Licences, exploration (petroleum)	Other		1
Terrestrial - BOM Groundwater Dependant Atlas (GDE Atlas)	Other		73

Showing 1 to 6 of 6 entries

Previous Next

Spatial Data Intersects - Details Table

Show entries

Search:

Spatial Layer Name	Shape	Primary Attribute	All Attributes	Category
1:250K mapsheets	Shape 1	WHYALLA	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE110	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE87	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE72	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE91	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE99	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE33	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE131	View attributes	Other
Cadastral Parcels	Shape 1	H532000SE59	View attributes	Other
Cadastral Parcels	Shape 1	F45170AL100	View attributes	Other

Showing 1 to 10 of 129 entries

Previous 2 3 4 5 ... 13 Next

Program Preparation

Work undertaken in preparing the proposal

Resource drilling of the Bungalow magnetite prospect was conducted in 2011 as part of the Northern Eyre Peninsula joint venture with Centrex Metals Ltd. Drill hole BUDD192 intercepted a 29m mineralized zone characterised by massive and disseminated Chalcopyrite, Galena, and Sphalerite. The assays confirm the potential presence of a high-grade base metal deposit, highlighting the prospectivity of the Minbrie project. Additional exploration holes were drilled along strike, although due to the exploration focus being for iron ore at the time, these additional holes were not assayed when drilling failed to intersect banded iron formation (BIF).

A desktop study of all available data from the Centrex Metals Bungalow project was undertaken from November 2024 – June 2025 to assess the prospectivity for Cu-Pb-Zn mineralization within the project area. The desktop study included reviewing the Open File Envelope of Centrex work from 2002-2014, and well as the PFS report of the Bungalow Magnetite deposit.

From March till May 2025, a re-logging and assay program was completed on 30 historic drill holes to delineate key targets for the upcoming drill program.

Planning of holes in conjunction with Mr S. O'Connell of Geosupport FX has been completed using 3D resource modelling software after reviewing historical data.

A site visit was conducted on 02/08/2025 to assess site accessibility, condition of access routes, and environmental considerations.

Visit with the landowner on 15/03/2025 to discuss mobilization, use of the landowner's front-end loader, and rehabilitation plans.

Site research has been conducted using online GIS tools including: Naturemaps, SARIG, Google Maps and street view.

Operator Capability

Lincoln Minerals operates under an integrated Health, Safety, Environment and Community (HSEC) management framework. The framework is supported by documented procedures, competency-based training, contractor controls, and assurance processes that collectively ensure ongoing achievement of the environmental outcomes identified in this PEPR.

1. Manuals and SOPs for Safe, Environmentally Sound Operations

Lincoln Minerals maintains controlled HSEC documents that govern all critical exploration activities. Key documents include:

HSEC Management Manual – governance, legal compliance, roles, document control, risk management, incident management, stakeholder and land access.

Environmental Risk Assessment Procedure – risk register, bow-tie/ALARP method, control verification.

Land Access and Agricultural Interface Procedure – landowner engagement, access consents, seasonal constraints (seeding/harvest), paddock hygiene, crop protection, compensation pathways.

Drilling Operations SOP (Air Core/RC/Diamond) – bunding; drilling fluids management; sumps/containment (lined if required); cuttings capture; avoidance of aquifer cross-connection; hole abandonment/sealing; casing removal/capping; collar cut-off below ground level in cropped areas.

Ground Disturbance & Rehabilitation SOP – disturbance approvals, photo-point monitoring, compaction relief (ripping to appropriate depth perpendicular to sowing lines), recontouring, topsoil respread, reseeding/crop reinstatement in consultation with landowner, marker removal prior to harvest.

Waste & Hazardous Materials SOP – segregation, licensed disposal, drill consumables retrieval, no burial on agricultural land.

Emergency Response Plan – first response, escalation, external notifications, interfaces with landholder emergency procedures.

Contractor Management Standard – prequalification, bridging of contractor procedures to Lincoln controls, site performance reviews.

2. Systems to Monitor, Audit and Assess Compliance

Daily Pre-start Environmental Checklist (site condition, soils moisture/trafficability, bunding, spill kits, weed hygiene certificates, wildlife observations).

Ground Disturbance Register (GPS polygons/points), linked to Rehabilitation Register with photo-points (pre-works, during, post-rehab, and seasonal verification).

Drilling Fluids & Cuttings Log (volumes, containment integrity, disposal/reuse).

Weed Hygiene Log (washdown date/time, inspection sign-off, washdown location).

Hydrocarbon & Chemical Use Log (inventory, storage inspections).

Noise/Dust Observations Log (water application, wind hold criteria, dust stop triggers).

3. Systems to Identify and Report Non-Compliance

Incident management procedure defines:

Classification: near miss, environmental incident, non-compliance with PEPR criterion, regulatory reportable event.

Immediate Actions: make safe, stop work where necessary, notify Supervisor/HSEC.

Regulatory Notification: processes to assess reportability and notify the regulator in accordance with regulation 79(3) and

any other permit conditions.

Internal Reporting: incident report within 24 hours; initial facts, photos, location, environmental receptors at risk.

Investigation & CAPA: root cause analysis (5-Whys/taproot), corrective and preventative actions with owners and due dates; verification of effectiveness.

Close-out & Learning: toolbox debriefs, update to risk register/SOPs if controls change.

4. Communication of Regulatory Requirements to Employees and Contractors.

Corporate HSEC Induction (legal obligations, duty of care, PEPR commitments, incident reporting).

Site-Specific Environmental Induction tailored to cultivated land: crop protection, weed hygiene, topsoil handling, traffic discipline, noise/dust, spill response, rehabilitation standards, seasonal constraints (sowing/harvest times).

Role-Specific Training (e.g., drillers' environmental module, refuelling/chemical handling, wildlife awareness).

Verification of Competency for critical tasks (drill supervisors, refuelling)

Contractor Bridging Document mapping contractor procedures to Lincoln requirements; mandatory acceptance before mobilisation.

Daily pre-start/toolbox with an environmental focus topic and review of any changes (weather, soil moisture, harvest activity).

Control Maps posted in crib hut and vehicles (access routes, exclusion zones, washdown points, stockpiles, nearest water points, emergency contacts).

Change Management any deviation from planned controls requires Supervisor and HSEC approval and, where applicable, landowner consultation.

5. Engagement with Landowners and External Parties

Early Consultation & Consent: program overview, drill site maps, access routes along fence lines, machinery types, operating hours, seasonal timing to avoid sowing/harvest; agreed Land Access & Conduct Agreement (including weed hygiene, gates, stock, crop protection, compensation framework).

Notices of Entry & Schedule provided ahead of mobilisation; any changes communicated promptly.

Single Point of Contact: 24/7 contact number for the landholder; escalation path for urgent issues (e.g., weather-related access).

Daily check-ins with landholder when on property; confirmation of paddock status (moisture, trafficability, equipment movements).

Crop Protection Controls: stay on marked tracks; no turning on crop rows; spotters where needed; immediate repair of minor rutting; stand-down if soils exceed agreed moisture threshold.

Biosecurity: washdown on arrival/departure at agreed points; keep soil/materials on site; remove all waste/consumables.

Complaints Procedure with register, response within 24 hours, investigation, corrective actions, and written close-out to the complainant.

Issues & Commitments Register tracking undertakings made to landholders and external parties through to completion.

Post-campaign meeting with landholder to review rehabilitation success and any residual commitments (e.g., reseeding timing, markers removal before harvest).

Lease Conditions

Not applicable

Land Access

Identify the Owners of Land and authority to access land

Land Title Reference	Plan Parcel Reference	Type of Land	Owner of Land ↑	Land Access Authorisation Method	Date of Form 21 or Agreement Signed	Instrument or Uploaded Document Id	Uncheck land not applicable to your application ar
CT 5432/787	H53200 0SE110						Unchecked
CT 6082/857	H53200 0SE99						Unchecked
CT 6022/801	H53200 0SE33						Unchecked
CT 5432/787	H53200 0SE13 1						Unchecked
CT 6039/66	H53200 0SE59						Unchecked
CT 6043/410	F45170 AL100						Unchecked
CT 6019/682	H53200 0SE10 0						Unchecked
CT 5432/787	H53200 0SE71						Unchecked
CR 5755/126	H53200 0SE117						Unchecked
CT 5576/184	H53200 0SE12 1						Unchecked
CT 5432/787	H53200 0SE13 4						Unchecked
CT 5445/411	F20718 6QP92						Unchecked
CT 6082/858	H53200 0SE10 7						Unchecked
CT 5432/787	H53200 0SE68						Unchecked
CT 6082/858	H53200 0SE96						Unchecked
CR 5763/75	H53200 0SE13 6						Unchecked
CT 6043/410	H53200 0SE61						Unchecked
CT 6082/857	H53200 0SE98						Unchecked

Land Title Reference	Plan Parcel Reference	Type of Land	Owner of Land ↑	Land Access Authorisation Method	Date of Form 21 or Agreement Signed	Instrument or Uploaded Document Id	Uncheck land not applicable to your application ar
CT 5432/787	H53200 OSE132						Unchecked
CT 5478/62	H53200 OSE113						Unchecked
CT 6187/813	H53200 OSE82						Unchecked
CT 5330/996	H53200 OSE49						Unchecked
CT 6043/408	H53200 OSE51						Unchecked
CT 6082/858	H53200 OSE133						Unchecked
CT 6043/410	H53200 OSE60						Unchecked
CT 5478/62	H53200 OSE114						Unchecked
CT 6082/858	H53200 OSE123						Unchecked
CT 5397/92	F19982 8QP93						Unchecked
CT 5331/1	F17095 6AL91						Unchecked
CT 6022/802	H53200 OSE32						Unchecked
CT 6082/857	H53200 OSE139						Unchecked
CT 5330/996	H53200 OSE48						Unchecked
CT 6082/858	H53200 OSE87	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked
CT 6082/858	H53200 OSE91	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked
CT 6082/858	H53200 OSE88	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked
CT 6082/858	H53200 OSE89	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked
CT 6082/858	H53200 OSE90	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked
CT 6082/858	H53200 OSE97	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked

Land Title Reference	Plan Parcel Reference	Type of Land	Owner of Land ↑	Land Access Authorisation Method	Date of Form 21 or Agreement Signed	Instrument or Uploaded Document Id	Uncheck land not applicable to your application ar
CT 6082/858	H53200 0SE106	Freehold	Bronte Loechel	Land Access Agreement	13/02/2026	Currently in negotiations	Checked
CT 5201/842	H53200 0SE72	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5201/844	H53200 0SE67S	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5330/996	H53200 0SE50	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 6043/411	H53200 0SE47	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5201/846	H53260 0SE50	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5805/977	H53200 0SE78	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5445/411	F20718 6QP91	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5201/842	H53200 0SE65	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5181/517	H53200 0SE80	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5201/844	H53200 0SE66	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5330/998	H53200 0SE79	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 5330/996	H53200 0SE84	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked
CT 6043/411	H53200 0SE46	Freehold	Paul Webb	Land Access Agreement	29/01/2026	Currently in negotiations	Checked

Is any of the application area over a road, street or highway

No

Woomera Prohibited Area (WPA)

Will activities be conducted within the WPA

No

In which zone will activities be conducted?

Name	Are you intending to undertake work?	Closure start date	Closure end date
There are no records to display.			

Does the tenement holder hold a valid and current Resource Exploration Permit under the WPA Rule?

—

Permit No.

—

What is the expiry date of the permit?

—

Does the Exploration Permit allow the operator to conduct exploration operations in the WPA?

—

Other Land Owned or Controlled by the Commonwealth Department of Defence

Indicate if you are intending to undertake exploration operations within the identified defence land

No

Other Commonwealth defence land

Defence Land	Applicable
There are no records to display.	

Do you have a Deed of Access with Defence?

—

Expiry date of the Deed of Access

—

Date the Range Control Officer granted permission to conduct the proposed exploration operations.

—

Describe the results of consultation and how any concerns raised were addressed

—

Native Title

Does 'Native Title land' exist within the application area?

No

Using the table below, describe how you have complied with the requirements of Part 9B of the Mining Act for each tenement.

Name of Determined / Claimant Group	Agreement Type	Instrument Number	Applicable
Barnjarla Native Title Claim	Native Title	NTMA-05052	No

Provide any additional relevant information

Lincoln Minerals currently has a Native Title Mining Agreement in place with the Barnjarla Determination Aboriginal Corporation. The project area takes place on freehold land over which Native Title does not apply. Although Native Title does not apply on freehold land, Lincoln Minerals has submitted a Notice of Entry to the Barnjarla Determination Aboriginal Corporation outlining our proposed works for the Minbrie area.

Exempt Land

Exempt Land

Has Exempt land been identified?

Yes

If a "Waiver of Exemption" has been reached to waive the benefit of the exemption, a notice of the agreement must be given to the Mining Registrar, either within 21 days after the agreement was entered into or when an application for the mineral tenement is made under the Mining Act.

In the table below enter the relevant instrument numbers for any Form 23C - Notice of wavier of exemption provided to the Mining Registrar.*

Land Title	Plan Parcel	Owner of Land that has benefit of exemption ↑	Why is the land exempt land?	Waiver of exemption(s) been negotiated	Instrument Number or Uploaded Document Id
CT 6082/858	H532000SE89	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6082/858	H532000SE87	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6082/858	H532000SE90	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6082/858	H532000SE88	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6082/858	H532000SE97	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6082/858	H532000SE106	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6082/858	H532000SE91	Bronte Loechel	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6043/411	H532000SE47	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5201/846	H532600SE50	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5181/517	H532000SE80	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5330/998	H532000SE79	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5330/996	H532000SE84	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5201/844	H532000SE66	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations

Land Title	Plan Parcel	Owner of Land that has benefit of exemption ↑	Why is the land exempt land?	Waiver of exemption(s) been negotiated	Instrument Number or Uploaded Document Id
CT 5805/977	H532000SE78	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5445/411	F207186QP91	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5330/996	H532000SE50	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 6043/411	H532000SE46	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5201/842	H532000SE72	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5201/844	H532000SE67S	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations
CT 5201/842	H532000SE65	Paul Webb	Cultivated Field, plantation, orchard or vineyard	No	Currently in negotiations

Exempt Land Plan ⓘ

[Expand/Collapse](#)

File Name	File Size (Mb)	Created On	Download
Minbrie_Exempt_Land.jpeg	1.45 Mb	28-01-2026 14:18:28	Download (MERS/EP-04045/Land Access and Consultation/Exempt Land/Minbrie_Exempt_Land_2026-01-28T03-48-30.115Z.jpeg)

Consultation

Consultation

Stakeholder ↑	Land Use	Matters raised	Stakeholder concerns raised and how addressed
Bronte Loechel	Cultivated Land	Currently in conversations with the landowner. We are waiting to hear back if they have any concerns regarding the program.	Once we here back from the Loechels, We will not what is necessary to address any concerns that they may have.
Bronte Loechel			
Bronte Loechel			
Bronte Loechel			
Bronte Loechel			
Bronte Loechel			
Paul Webb	Cultivated Land	Concerns about potential damage to cropping fields. Land owner was dissatisfied with rehab completed by Centrex Metals during their 2008-2012 drilling that took place on his property. He wants assurance that the drilling will not damage his land.	A Land Access and Compensation Agreement has been draw up to address all of Paul Webb's concerns and to ensure that he will be adequately compensated for the use of his land.
Paul Webb			
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Paul Webb			

If any individual or group of similar affected persons were not able to be consulted, what steps were taken to consult with them?

Provide any additional relevant information.

As land access agreements are still in negotiations with the landowners Webb and Loechel, no access will be made by Lincoln Minerals until the Waivers of Exemption are in place.

We have spoken with the District Council of Franklin Harbour regarding water usage. Local standpipes located on the outskirts of Cowell will be used with permission from the District Council, Lincoln Minerals will pay the Council the standard extraction rate for water used.

Describe any council policies (or out of council) or development plans that may impact the program area and a description of any known plans for future land use changes by other parties.

None

Description of Environment

Proximity to Infrastructure and Housing

Provide the following information:

The Minbrie project area lies in a sparsely settled, broadacre farming landscape 10km west–north–west of Cowell, with local access via sealed highways and a network of unsealed council and farm tracks; there is no town at Minbrie itself, but Cowell provides the nearest services and infrastructure. Cowell is a coastal township on Franklin Harbor with a hospital, area school, police station and commercial services.

Roads to be used to access the project area include: Bungalow Rd, Tonkin Rd, Rehn Rd, Speed Track Rd, Airy Rd, and Utera Rd. From these roads, drilling crews will access existing paddock tracks along the fence lines.

Six houses are present within the project area and can be viewed on the Location Infrastructure map.

Water mains within the project area are clearly marked with roadside markers. Care will be taken to ensure that no drilling will occur within 50m exclusion corridor of a water main.

An exclusion corridor of 50m will also apply to drilling occurring proximal to powerlines.

Roads, transmission lines and water mains with the project area can be seen in the attached maps.

Attach Files 

Expand/Collapse

File Name	File Size (Mb)	Created On	Download
Airy Road East.jpg	0.09 Mb	12-02-2026 12:05:49	Download (MERS/EP-04045/Proximity to infrastructure/Airy Road East_2026-02-12T01-35-52.290Z.jpg)
LML_Minbrie_Cadastral.pdf	3.87 Mb	11-02-2026 15:32:24	Download (MERS/EP-04045/Proximity to infrastructure/LML_Minbrie_Cadastral_2026-02-11T05-02-25.864Z.pdf)
LML_Minbrie_Heritage.pdf	1.15 Mb	13-02-2026 13:29:12	Download (MERS/EP-04045/Proximity to infrastructure/LML_Minbrie_Heritage_2026-02-13T02-59-13.689Z.pdf)
LML_Minbrie_Infrastructure.pdf	2.98 Mb	27-02-2026 12:32:57	Download (MERS/EP-04045/Proximity to infrastructure/LML_Minbrie_Infrastructure_2026-02-27T02-02-58.313Z.pdf)
Paddock Access..png	2.32 Mb	11-02-2026 16:03:10	Download (MERS/EP-04045/Proximity to infrastructure/Paddock Access._2026-02-11T05-33-15.097Z.png)

File Name	File Size (Mb)	Created On	Download
Tonkin Road.jpg	0.1 Mb	12-02-2026 12:05:49	Download (MERS/EP-04045/Proximity to infrastructure/Tonkin Road_2026-02-12T01-35-52.276Z.jpg)

Landform, topography, soil and surface cover

Describe the topography and soil and surface cover (e.g. gibber) of the general area affected by the exploration program. Include details on the susceptibility to compaction, erosion, dust, runoff and visual attributes (steep or undulating slopes, plains, rocky outcrops, dunes, saltpans, claypans etc) any other characteristics (e.g. acid sulphate soils) that may require control strategies to reduce environmental impacts during operations or rehabilitation.

EL5851 is located on the coastal margin approximately 20km inland from the Spencer Gulf. The site of the proposed drill program is on the plains (Utera Plain) at the base of the Eyre Hills (to 330m AHD closest to the exploration site). The site of the planned drilling is 70m AHD and the plain gently slopes approximately 1 degree, 10m drop over 400m to the east. The gentle slope has easterly trending drainage (20-50m wide, 1-4m deep, no permanent water) Elevation in the southeast of the tenement is as low as 15m above sea level (ASL), ranging to over 300m ASL the northwest. The relief rapidly increases within the northwestern 2km of the tenement, whilst the remainder of the tenement the relief is low.

The project area is located in the Soil Groups of South Australia 2009 survey area. The project area lies entirely within an area mapped to be 100% type D – Hard red-brown texture contrast soils with neutral to alkaline subsoil, sub type D3 – Loam over poorly structured red clay. The surface cover is composed of the Quaternary Pooraka Formation (clay, sand and carbonate earth, silty, with gravel lenses) and Undifferentiated Holocene alluvial and fluvial sediments. The project area has negligible acid sulphate soil potential, low water erosion potential; wind erosion potential is unrated and therefore considered to be negligible.

Attach Files

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File Name	File Size (Mb)	Created On	Download
LML_Minbrie_GDEs Terrestrial.pdf	6.21 Mb	11-02-2026 15:34:19	Download (MERS/EP-04045/Landform, topography/LML_Minbrie_GDEs Terrestrial_2026-02-11T05-04-20.319Z.pdf)
LML_Minbrie_Soil Type.pdf	1.46 Mb	11-02-2026 15:34:18	Download (MERS/EP-04045/Landform, topography/LML_Minbrie_Soil Type_2026-02-11T05-04-20.321Z.pdf)
LML_Minbrie_Topography.pdf	2.38 Mb	11-02-2026 15:34:18	Download (MERS/EP-04045/Landform, topography/LML_Minbrie_Topography_2026-02-11T05-04-20.313Z.pdf)
Minbrie Acid Soil.png	0.19 Mb	11-02-2026 16:02:41	Download (MERS/EP-04045/Landform, topography/Minbrie Acid Soil_2026-02-11T05-32-42.304Z.png)

File Name	File Size (Mb)	Created On	Download
Minbrie Soils.png	3.62 Mb	11-02-2026 15:34:18	Download (MERS/EP-04045/Landform, topography/Minbrie Soils_2026-02-11T05-04-20.323Z.png)
Minbrie Water Erosion.png	0.19 Mb	11-02-2026 16:02:41	Download (MERS/EP-04045/Landform, topography/Minbrie Water Erosion_2026-02-11T05-32-42.309Z.png)
Minbrie Wind Erosion.png	0.16 Mb	11-02-2026 16:02:41	Download (MERS/EP-04045/Landform, topography/Minbrie Wind Erosion_2026-02-11T05-32-42.308Z.png)

Surface Water

Will the proposed program interfere with surface water bodies and natural drainage (e.g. drainage lines, creeks, floodplains, wetlands)?

No

Describe the potential interference and surface water bodies and natural drainage on maps.

Indicate how you will avoid disturbance

No watercourses or waterbodies are within the project area. One unnamed watercourse is observed to be within 1km of the project area. Multiple unnamed water courses and two named watercourses (Windmill/ Poodra Creek and Ulbana Creek) are within 5km of the project area. No watercourses or waterbodies will be impacted by the proposed works. No drilling will occur within 50m of any watercourses observed in the project area.

Is the program area located within water protection areas defined under the River Murray Act 2003?

No

Select the name(s) of protected water areas

Is the program area located within any prescribed watercourses or prescribed surface water areas under the Landscape?

No

Select the name(s) of the prescribed watercourses or prescribed surface water areas under the Landscape South Australia Act 2019.

Attach Files 

Expand/Collapse

File Name	File Size (Mb)	Created On	Download
LML_Minbrie_Watercourses.pdf	3.21 Mb	11-02-2026 15:35:49	Download (MERS/EP-04045/Surface water/LML_Minbrie_Watercourses_2026-02-11T05-05-50.300Z.pdf)

Name

Applicable

There are no records to display.

Groundwater

Is groundwater likely to be intersected when conducting the exploration program?

Yes

Provide evidence or any supporting information demonstrating this.

The aircore drilling program will only be reaching depths of 50-100m. Reported groundwater in the area from previous drilling was encountered at depths below 150-200m. Ground water used by the landowners within the project area are reported to be within the fractured basement at depths below 150m,

Description of the localites/areas where different groundwater conditions may be encountered

Ground water may be encountered in the basal conglomerate at the contact with the Paleoproterozoic basement, and within fractured basement.

Add the different groundwater conditions for each localities/areas to the table below.

Name ↑	Formation age and/or stratigraphic unit	Stratigraphic intervals (depth range) (m)	Aquifer formation name	Aquifer Interval/thickness (from-to) (m)	Aquifer Type	Aquifer salinity (TDS)	Depth to groundwater (m)	Comments
Minbrie	Paleoproterozoic – Warrow Quartzite and Sleaford Complex	30	Yhw and AYs	Unknown	Unconfined	SWL = 36.7m TDS = 12,382 EC = 20,870 Yield = 8.75 L/s	30	Samples from water wells in the area demonstrate TDS values between 6,000 and 13,000 mg/L, indicating that the environmental value of the aquifer is Primary Industries – livestock drinking water, and Primary Industries – aquaculture and human consumption of aquatic foods. o potential aquatic GDEs are identified within the project area. Moderate potential aquatic GDEs are located proximal to Windmill Creek, within 5km of the project area.

Provide the environmental value of each aquifer present determined according to the current Environment Protection (Water Quality) Policy.

Samples from water wells in the area demonstrate TDS values between 6,000 and 13,000 mg/L, indicating that the environmental value of the aquifer is Primary Industries – livestock drinking water, and Primary Industries – aquaculture and human consumption of aquatic foods.

Provide a description of the existence, location and value of all Groundwater Dependent Ecosystems (GDE) within and immediately surrounding the project area

One Moderate potential aquatic GDEs is located proximal to Windmill Creek, within the project area.

One occurrence of low potential terrestrial GDEs are located in the project area, due to the potential presence of Myoporum woodlands. The following other potential terrestrial GDEs within 5km of the project area are as follows:

- Low and high potential: Eucalyptus mallee forest and mallee woodland
- Moderate potential: chenopod shrubland
- Low potential: Melaleuca shrubland >1m

Is the proposed program located within a prescribed wells area?

No

Select the prescribed wells

Is the proposed program located within a prescribed water resource area?

No

Select the prescribed water resource areas

Provide any additional information

—

Attach Files ⓘ

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File Name	File Size (Mb)	Created On	Download
LML_Minbrie_GDEs Aquatic.pdf	3.09 Mb	11-02-2026 15:38:54	Download (MERS/EP-04045/Ground water/LML_Minbrie_GDEs Aquatic_2026-02-11T05-08-55.335Z.pdf)

File Name	File Size (Mb)	Created On	Download
LML_Minbrie_GDEs Terrestrial.pdf	6.21 Mb	11-02-2026 15:47:16	Download (MERS/EP-04045/Groundwater/LML_Minbrie_GDEs Terrestrial_2026-02-11T05-17-17.288Z.pdf)
LML_Minbrie_swf.pdf	1.01 Mb	11-02-2026 15:50:45	Download (MERS/EP-04045/Groundwater/LML_Minbrie_swf_2026-02-11T05-20-46.742Z.pdf)
Minbrie Groundwater.png	1.08 Mb	11-02-2026 15:38:53	Download (MERS/EP-04045/Groundwater/Minbrie Groundwater_2026-02-11T05-08-55.003Z.png)

Native Vegetation

Will you be working within areas of native vegetation?

No

Provide the following information:

Indicate why you will not be working within areas of native vegetation?

The activities are planned to be conducted only in areas of cultivated paddocks. All access tracks to the project area will only be within areas of cultivated paddocks. All paddocks contain mono crop of wheat.

Attach Files 

[Expand/Collapse](#)

File Name	File Size (Mb)	Created On	Download
LML_Minbrie_Vegetation_1.pdf	7.11 Mb	11-02-2026 15:40:07	Download (MERS/EP-04045/Native Vegetation/LML_Minbrie_Vegetation_1_2026-02-11T05-10-08.199Z.pdf)

Fauna

Describe the native and feral fauna that may be present in the application area, including feral species.

Significant Habitats, Flora & Fauna

Are there any significant habitats, flora and fauna within the project area?

Yes

Use the table below to list any significant habitats and any rare or endangered flora and fauna species located or reported to have been in the area that may be impacted by the proposed program. Include known sightings of listed species on a locality plan/map.

Species name/habitat	Common name	NPW Act Rating	EBPC Act Rating
Arenaria Interpres	Ruddy Turnstone	Vulnerable (VU)	Vulnerable
Haliaeetus Leucogaster	White Bellied Sea Eagle	Vulnerable (VU)	Vulnerable
Manorina Flavgula	Yellow Throated Miner	Least concern (LC)	Conservation dependent
Turnix Varius	Painted Buttonquial	Least concern (LC)	Conservation dependent
Eucalyptus Cretata	Darke Peak Mallee	Rare (RA)	Conservation dependent
Schoenus Sculptus	Gimlet Bog Rush	Rare (RA)	Conservation dependent

Attach Files

File Name	File Size (Mb)	Created On	Download	Expand/Collapse
LML_Minbrie_Significant Fauna.pdf	3.7 Mb	11-02-2026 15:40:35	Download (MERS/EP-04045/Fauna/LML_Minbrie_Significant Fauna_2026-02-11T05-10-36.525Z.pdf)	
LML_Minbrie_Significant Flora.pdf	3.52 Mb	11-02-2026 15:40:35	Download (MERS/EP-04045/Fauna/LML_Minbrie_Significant Flora_2026-02-11T05-10-36.409Z.pdf)	

Weeds and Pathogens

Provide information of the extent the area is affected or potentially affected by weeds and pathogens (e.g. phytophthora; buffel grass *Cenchrus ciliaris*).

There are no known Weeds of National Significance in the project area. No mapped occurrences within 5km of the project area have been documented.

Attach Files ⓘ

Expand/Collapse

File Name	File Size (Mb)	Created On	Download
LML_Minbrie_WoNS.pdf	3.75 Mb	11-02-2026 15:41:04	Download (MERS/EP-04045/Weeds and Pathogens/LML_Minbrie_WoNS_2026-02-11T05-11-05.831Z.pdf)

Aboriginal Heritage

Describe the steps taken to identify Aboriginal heritage sites within the proposed area of exploration. Include a statement advising if an Aboriginal heritage survey has been conducted by the proponent and if so, the results of the survey.

There are no documented Aboriginal Heritage sites within 10km of the project area. The project area is entirely within freehold cultivated land. No Aboriginal Heritage survey has been conducted.

Environmentally Sensitive Locations

Indicate if you are intending to undertake exploration operations within the environmentally sensitive locations listed.

No

Name

Applicable

There are no records to display.

Are you likely to impact on the environmentally sensitive area?

—

Detail the likely effects the proposed program may have.

—

Attach Files ⓘ

[Expand/Collapse](#)

File Name	File Size (Mb)	Created On	Download
LML_Minbrie_Significant Fauna.pdf	3.7 Mb	11-02-2026 15:53:56	Download (MERS/EP-04045/Env sensitive locations/LML_Minbrie_Significant Fauna_2026-02-11T05-23-57.017Z.pdf)
LML_Minbrie_Significant Flora.pdf	3.52 Mb	11-02-2026 15:53:56	Download (MERS/EP-04045/Env sensitive locations/LML_Minbrie_Significant Flora_2026-02-11T05-23-57.086Z.pdf)
LML_Minbrie_Vegetation_1.pdf	7.11 Mb	11-02-2026 15:53:56	Download (MERS/EP-04045/Env sensitive locations/LML_Minbrie_Vegetation_1_2026-02-11T05-23-56.994Z.pdf)

Exploration Operations

Equipment and Personnel requirements

Using the table below, describe the maximum composition of field crews (operator, contractors, and geologists) and proposed working hours/days for each type of activity.

Type of Personnel	Number	Name of contractor company (if applicable)
Geologists	2	Lincoln Minerals, Metalzoic
Field assistants/technicians	2	NA
Drilling Crew	3	TBD

Shifts worked per day	Hours worked per day	Days worked per week
1	10	7

Using the table below, describe the equipment (size, number and contractor details) required to conduct the proposed operations.

Name	Owner/Operator	Description/capacity	Activity/purpose
1 x Hydco Rab / Air core / Slim Line RC Drill rig	TBD	1 x Hydco Rab / Air core / Slim Line RC Drill rig with a 600cfm/350psi on-board compressor mounted on MAN all-wheel drive truck	Aircore drilling with slimline RC capacity in harder ground to get to target
Support Truck	TBD	2003 4x4 Hino 1500kg Hiab (or similar), 3500L water 2800L diesel	Provide support – water storage and fuel
Light Vehicle's 4WD	Lincoln Minerals	Toyota 4wd tray top or equivalent	Transport workers
Support truck	TBD	Hook Truck with skip	Deliver skip for transport of waste off site

Low impact exploration activities

Will low impact exploration operations be conducted that are not covered by the Generic program for environment protection and rehabilitation – low impact mineral exploration in South Australia, (generic PEPR)?

No

Describe each type of low impact operations proposed.

Drilling Operations

Will exploration drilling Operations be conducted?

Yes

Fill out the below table

Tenement	Drilling Types	Maximum number of drillholes	Maximum drillhole depth (m)	Number of drill pads	Maximum number of sumps required at each site	Maximum size of sumps (length x depth x width)	Average size of each drill pad	Number of sites requiring excavation	Average volume of material to be excavated
EL 5851	Aircore	70	100.00	70	0	0.00	200.00	0	0.00

Other Drilling Method(s)

Drillsite preparation

If exploration drilling activities are proposed, describe the methods used to prepare sites, including vegetation clearance requirements, site levelling and digging of sumps.

Drill sites have been selected based on proximity to existing paddock tracks and fence lines, exploration activities and/or cultivation and access is available through existing farm gates and tracks. Sites are located on the basis of existing access, location, geological information to be gained from drilling and minimising or reducing the environmental risk associated with drilling and landowner impacts. Minor movement of drillholes may be necessary to manoeuvre around vegetation and for drillhole effectiveness. Drill sites and access routes will be located, flagged and pre-pegged to avoid disturbances to farming activity, utilising existing farm tracks, and drive cross country with approval/agreement from the landowner on planned flagged routes off farm tracks. No extra track preparation involving earth moving will be required. Drip trays and/or plastic sheets under the drill rig will be placed over the drill site if and as required and above ground sumps/tanks/IBC pods will be used, thus reducing and minimising ground and soil disturbance. No vegetation clearing is envisaged. No site levelling or digging of sumps will be necessary, as the drill rig will self level with jack legs and utilise above ground sumps/tanks/IBC pods. Under-rig drip trays/plastic sheets will be removed once drilling is completed. The drilling program will involve drilling each hole, collect drilling samples in individual heavy duty plastic bags to final hole depth, with a plastic 200-300L trough used to contain any potential sample overflow from the splitter and sample bags, and the hole collar temporarily sealed after drilling. The timing of drillhole rehabilitation will occur once the drill program is completed. The heavy duty bulk samples will remain at the drillhole for further sampling and utilised for backfilling the drillhole. Any excess drill cuttings will go back down the hole. All sampling bags will be either recycled or disposed of at a licensed facility.

Drillhole construction and decommissioning

Drillhole construction and decommissioning

Aircore drill holes widths are 85mm and RC drill holes are 114.3mm in diameter and may only use the drill rigs self-collaring tube for collaring whilst drilling. No casing will be left in the hole. It is highly unlikely that drilling would encounter groundwater. Holes will be backfilled with drill cuttings, and capped with a cement plug.

Have the personnel responsible for implementing the proposed program read and understood the Earth Resources Information Sheet M21, Mineral exploration drillholes – general specifications for construction and backfilling?

Yes

Describe how drillholes will be constructed, including the casing material to be used, depth of casing, if the casing will be cemented, cementing intervals and the class of driller that will install the casing.

Aircore drill holes widths are 85mm and RC drill holes are 114.3mm in diameter and may only use the drill rigs self-collaring tube for collaring whilst drilling. No casing will be cemented or left in the hole.

When describing drillhole decommissioning requirements, include the materials to be used, stratigraphic intervals where cement plugs will be placed, if the casing will be removed and when decommissioning will occur after drilling is completed.

No casing will be left in the hole. The hole will be backfilled with drill cuttings, and capped off with a cement plug.

Attach Files 

Expand/Collapse

File Name	File Size (Mb)	Created On	Download
Drillhole Construction.jpg	0.13 Mb	02-03-2026 10:34:19	Download (MERS/EP-04045/Drillhole construction and decommissioning/Drill hole Construction_2026-03-02T00-04-20.003Z.jpg)

Costeans and bulk sample disposal pits

Will costeans/bulk sample disposal pits be required for the proposed program?

No

Tenement	Number of costeans/pits	Size of costean (length x width) (m2)	Average depth (m)	Volume excavated (m3)	Total Volume Excavated (m3)	Total area of disturbance
There are no records to display.						

Describe site preparation methods, vegetation clearance, and safety and maintenance requirements

No costeans or bulk sample pits are required.

Sample management

Describe the size of samples collected (including drilling samples and bulk sampling), collection methods, materials used when collecting the sample, sample disposal methods (including removal of sample bags), safety management and any other sample management requirements at the exploration site (e.g. tarps or matting used to contain cuttings). Include requirements for on-site geological sample management (splitting of archive samples, bag farms, core processing and storage).

The drilling program will involve drilling each hole with a plastic sheet underneath the rig and sample overflow trough described below. Drilling samples will be collected in individual heavy duty green plastic bags to final hole depth with a plastic 300-500L trough used to contain any potential sample overflow from sample bags, install 20-25mm conduit in the completed hole to measure standing water levels the following day, and the hole collar temporarily sealed. Once the standing water level is determined the rehabilitation and backfilling of the drill hole can be undertaken. The timing of drillhole rehabilitation will occur once the drill program is completed. The heavy duty bulk samples will remain at the drillhole for further sampling and utilised for backfilling the drillhole. Any excess drill cuttings or samples will be transferred to bulka bags and utilised for backfilling the drill hole.

Access routes to work areas

Will existing tracks require upgrading and/or maintenance?

No

Detail the work required to upgrade/maintain existing tracks.

N/A

Will access be required across adjoining tenements?

No

Detail the method(s) for gaining access, and if an agreement is in place with all stakeholders. Include the total area of disturbance required (i.e. length (km) and width (m) of tracks) and provide on a locality map.

Land access agreements are currently in negotiations with the stakeholders. All drilling locations have been selected to occur along the fence line tracks of the paddocks to minimize disturbance.
Access to the paddocks will occur along public roads.
A total of 11.3km of pre-existing paddock tracks will be used to access the aircore locations.

Will access off existing tracks be required?

No

Detail the method(s) for gaining access and if vegetation clearance is required. Details of the total area of disturbance (includes drill traverses and seismic lines) required off existing tracks (i.e. length (km) and width (m) of new tracks) must be provided in the program notification.

No vegetation clearance is required. All drillhole are to occur along existing paddock fence line tracks.

Attach Files 

File Name	File Size (Mb)	Created On	Download
Aircore Access Tracks.jpeg	1.42 Mb	13-02-2026 16:28:20	Download (MERS/EP-04045/Access routes to work areas/Aircore Access Tracks_2026-02-13T05-58-21.478Z.jpeg)

Campsites and equipment laydown areas

Indicate where staff and contractors will be accommodated during the exploration program.

All workers will be staying a local accommodations including the Cowell Foreshore Caravan Park

What is the maximum number of personnel requiring accommodation?

10

Is a campsite required to be established?

No

Provide a description and justification of the camp location (e.g. previously cleared areas etc.), and any other relevant information.

N/A

What will be the total area (ha) of the campsite(s)?

0.00

Will native vegetation clearance be required?

No

What will be the total area (ha) of vegetation clearance for the campsite?

0.00

Describe the methods used to prepare the campsite including vegetation requirements and site levelling.

N/A

Will any excavations be required?

No

Describe the purpose of the excavation

N/A

Describe the maximum volume (m3) of material to be excavated.

0.00

Provide confirmation that the proposed ablution facilities have been endorsed for use by the Department of Health or local council, where applicable.

—

Indicate why endorsement approval is not required by the Department of Health or local council.

N/A

Proposed infrastructure (includes caravans, tents, offices, hydrocarbon and water storage requirements etc)

Proposed infrastructure	Quantity	Description / capacity
IBC	1	1000 Litres water

Will laydown areas be required?

No

Will the laydown area(s) be located at the same location as the campsite?

Yes

Provide a description and justification of the location (e.g. previously cleared areas), and any other relevant information if required.

The core yard, located in Cowell, will be used as the laydown area for all equipment and supplies.

What will be the maximum area (ha) required for the laydown area(s)?

0.00

Will native vegetation clearance be required?

No

What will be the total area (ha) of vegetation clearance for the site?

0.00

Describe the methods used to prepare the laydown area including vegetation requirements and site levelling.

No laydown areas are required. All laydown areas will be used at the core yard located 10km from the project area in Cowell.

Will any excavations be required?

No

Describe the purpose of the excavation.

No excavations will be required.

What will be the volume (m3) of material to be excavated.

0.00

Proposed infrastructure (includes hydrocarbon and water storage requirements)

Proposed infrastructure	Quantity	Description / capacity
Double IBC Bunded Pallet	1	Double IBC Bunded Pallet for storage of Hydrocarbons if necessary

Attach Files 

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File Name	File Size (Mb)	Created On	Download
No Files Uploaded			

Other exploration methods and/or ancillary operations

Are any other proposed exploration methods (e.g. seismic) and/or ancillary exploration operations required?

No

Describe the activity(s), site preparation, vegetation clearance, and safety and maintenance requirements.

No other site preparation, or vegetation clearance is required.

Water supply and management

Will camp and/or drilling water be required?

Yes

Describe how and where water will be sourced for drilling, track maintenance and camping purposes (e.g. groundwater, surface water, mains). Indicate how wastewater and/or runoff water will be managed.

A support truck will bring 3500L of water to site from outside sources at a nominal rate of 7L per minute while drilling for dust suppression and a hole likely to take less than an hour with aircore drilling,

Water for drilling will be accessed via mains. The local standpipe will be used with permission from the District Council of Franklin Harbour. The standpipe is located 10km from the proposed drilling location at the Cowell Wastewater Treatment Plant.

Run off will be contained in the immediate area of the drill hole by using surface soil barriers surrounding the drill hole. If a large quantity of groundwater is intersected (unlikely) drilling would stop.

Will surface water and/or mineral drillholes be used as a water source/supply?

No

Indicate if a licence for water extraction/usage is required (refer to relevant Natural Resources Management water allocation plan available on the Department for Environment and Water (DEW) website.

No

Attach a copy of the licence or include a statement confirming that a licence will be obtained before the extraction and/or usage of water.

Not required.

Groundwater investigation and water affecting activities

Will any water investigation (e.g. pump testing, water monitoring sites, water storage, turkey nests/dams) and/or water affecting activities, be undertaken (refer to s. 127 of the Landscape South Australia Act 2019)?

No

Describe the water investigation and/or water affecting activities, including site preparation, vegetation clearance, and safety and maintenance requirements.

No water investigation will occur

Indicate if water affecting activities permits (eg well and water extraction/discharge permits) have been obtained and in accordance with the Landscape South Australia Act 2019.

No

Attached Files 

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File Name	File Size (Mb)	Created On	Download
No Files Uploaded			

Management of hazardous materials

Will activities be conducted in areas of known uranium and thorium mineralisation?

No

Attach Files 

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File Name	File Size (Mb)	Created On	Download
No Files Uploaded			

Will any other hazardous material be encountered when exploring in the area?

No

List the types of hazardous materials and provide a management plan on how these materials will be managed.

No hazardous materials are expected to be encountered.

Rehabilitation

Detail all the activities and strategies relating to the remediation of all impacts associated with the proposed exploration operations (includes exploration camps and laydown areas, tracks). Completion of rehabilitation must be achieved within 3 months after the expiry of each program notification.

Sample cyclone over containment unit, with excess sample to be put back down the hole. Samples to be contained in green sample bags and removed from site and backfilling of holes to be completed after drilling.

State the estimated budget required to rehabilitate all impacted sites. State the estimated budget required to rehabilitate all impacted sites. Include a breakdown of the cost associated with each rehabilitation component

It is anticipated once sampling is done and holes are suitably backfilled immediately following the program (by the onsite field crew), remaining surface spoils and access track remediation costs for rehabilitation are estimated at \$120 per hole (ca. 2 hours maximum per hole) and 1 day maximum to rehabilitate tracks if necessary (ca. \$1000).

All paddock access tracks used will be returned to their original state by either raking or the use of a leveler.

Vegetation Clearance

Will any area of cleared native vegetation be unrehabilitated after the authorised period?

No

Provide a map and description of the vegetation present in the application area, the extent of any proposed vegetation clearance and the likelihood of the presence of threatened flora.

No vegetation clearance is expected. The vegetation that will be encountered during drilling activities is a mono crop of wheat.

State the estimated quantum of significant environmental benefit (SEB) to be gained in exchange for the proposed native vegetation clearance and describe how the SEB will be provided.

N/A

System

Tenement Name ↑	Tenement Holder	Tenement Operators	Grant Date	Expiry Date	Tenement Type	Location Description	Tenement Area	Tenement Status	Shape Identifier
EL 5851	Dragon Resource Investment Pty Ltd	Lincoln Minerals Limited (Operator and Agent)	14/08/2016	13/08/2027	Exploration Licence	Minbrie area approximately 20km northwest of Cowell	117.00	Active	10008113-0000

Management of Environmental Impacts

Applicable environmental aspects and potential impacts

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Fauna	All fauna	Entrapment of fauna through open drillholes and excavations.	In accordance with M33, all holes will be capped immediately on completing each hole, and holes will be rehabilitated within 3 months of program completion.	Low	No fauna traps created as a result of exploration activities.	Maintain before, during and after photographic evidence of all drillholes and/or excavations demonstrating that: <ul style="list-style-type: none"> • All drillholes were permanently or temporarily capped/plugged immediately upon completion. • No fauna and livestock became trapped in drillholes and/or excavations throughout the duration of the program. • All rehabilitation was completed within 3 months of expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. Representative photos are to be included within the annual exploration compliance report. Provide the information requested within the 'Rehabilitation' section of the annual exploration compliance report.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Aboriginal heritage	Aboriginal heritage sites	Disturbance to Aboriginal heritage	<p>The exploration area is on free hold land which has been cultivated. Previous drilling from 2002-2012 did not encounter any heritage artifacts. • Photos of before and after will be taken and logged. • If any artifacts are discovered they will be preserved and reported as required • Employees, contractors and visitors inducted to understand environmental and heritage obligations. • Employees, contractors and visitors will be inducted to understand environmental and heritage obligations. If any archaeological deposits are identified during exploration activities, work is to cease at that particular site and the site reported to authorities. • Although the Project lies within the Native Title lands of the Barnjarla people, the Project is located entirely on freehold land where Native Title has been extinguished. • Aboriginal heritage sites - locate all sites from State Register on a map and implement appropriate buffer</p>	Low	No disturbance to Aboriginal artefacts or sites of significance unless prior approval under the relevant legislation is obtained.	<p>Maintain a database and provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report demonstrating that: • Heritage sites were not impacted during the conduct of the exploration program, unless prior approval was obtained under the appropriate legislation • Work ceased on discovery of a significant site and recommenced only after authorisation. • Aboriginal heritage sites identified during the exploration program were appropriately recorded and reported to authorities, if not previously known.</p>

Environmental Aspect Receptor Potential Impact Control Strategies Risk Outcomes Outcome Measurement Criteria

zones to avoid
impact. (NB none
identified in the
project area)

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Soil	Soil	Disturbance to the soil profile and topography, and accelerated soil erosion caused by exploration activities (e.g. construction of sumps, new tracks and drill pads; ground compaction at laydown areas and camps).	<ul style="list-style-type: none"> • Photos will be taken before and after drilling and a raking, removal and storage of topsoil at the rig site will enable immediate rehab upon completion. • Keep to defined tracks wherever possible and adhere to appropriate speed limits to avoid bull dust • No off-road driving in wet conditions or where ground conditions might be soft or boggy to avoid the creation of ruts. • Groundcover plastic sheets or drip trays under machinery if required. Spill response kits on site. Waste separation facilities. Mobile (chemical) toilet, if necessary. • Vehicle access during periods when soils might be wet or boggy will be restricted to formed public roads and existing farm tracks and care will be taken to avoid any disturbance of farm contour banks. Walking is the preferred method of transport in these conditions to access drill sites. Compaction of cultivated land will be minimised through the use of small drilling rigs as and when required or 	Low	Where soil disturbance occurs as a result of exploration activities, ensure topsoil quality and quantity is maintained • the soil profile and topography is reinstated to original conditions • there is no accelerated soil erosion.	Maintain before, during and after photographic evidence of all excavations, drillsites, camps, laydown areas and new tracks demonstrating that: <ul style="list-style-type: none"> • The soil profile and topography is reinstated to original conditions and is consistent with natural surroundings within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. • Where required, sufficient topsoil is removed (depending on soil profile), stored separately from subsoil and reinstated (in the correct order) within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. • There are no signs of accelerated soil erosion during and post rehabilitation of disturbed sites. Representative photos to be included within the annual exploration compliance report. Provide the information requested within the 'Rehabilitation' section of the annual exploration compliance report.

Environmental Aspect Receptor Potential Impact Control Strategies Risk Outcomes Outcome Measurement Criteria

available. Previous drilling in the project area did not result in soil compaction. • Keep to defined tracks wherever possible and adhere to appropriate speed limits. • Upon completion of drilling, lightly scarify or rake access tracks and drill sites

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Other	Flora and fauna and their habitats; includes Common wealth and state scheduled species.	Loss/modification of native vegetation and associated habitats through the clearance of vegetation	Maintain before, during and after photographic evidence of all exploration sites (e.g. drillsites, new track exit/entry points off existing tracks, costeans, campsites) demonstrating that: The area and method of disturbance is consistent with that described in the PEPR. No uncontrolled fires* occurred as a result of exploration activities. Representative photos to be included within the annual exploration compliance report.	Low	Drilling on cultivated land that has been harvested will not impact flora and fauna, however, endangered groundcover or other species to be clearly identified and "flagged" to ensure these are not impacted through vehicle movements or other exploration activities. • Vegetation Avoided, no clearing necessary. • No risk to native fauna habitat as drill site is within a cultivated field. • Fire extinguishers placed nearby. Additionally, a shovel, a rake and portable fire extinguisher on hand as per CFS recommendations	No permanent loss/modification of native flora and fauna populations and their habitats through: clearance, fire, other. Unless prior approval under the relevant legislation is obtained. No permanent loss/modification of native flora and fauna populations and their habitats through: clearance, fire, other. Unless prior approval under the relevant legislation is obtained. No permanent loss/modification of native flora and fauna populations and their habitats through: clearance, fire, other. Unless prior approval under the relevant legislation is obtained.

Environmental Aspect Receptor Potential Impact Control Strategies Risk Outcomes Outcome Measurement Criteria

within fire
danger
season.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Contamination	Soil/vegetation/farina	Soil/vegetation contamination (e.g. hydrocarbons, rubbish, drill samples/cuttings, ablutions, other sources)	<ul style="list-style-type: none"> All holes will be backfilled with drill spoil. Any domestic/industrial rubbish or contaminants to be removed from site The drillers have an environmental spill kit on site and have training processes to deal with such an event as a spill. Have appropriate chemical storage facilities such as bunded pallets and appropriately trained and competent personnel in their use. Groundcover plastic sheets or drip trays under machinery as required. Waste separation facilities. Mobile (chemical) toilet, if necessary. General Rubbish to be removed from site by field staff and drill crew and disposed of at the Cowell Refuse Site, Melrose Rd Cowell. 	Low	No contamination of soil and vegetation as a result of exploration activities.	<p>Demonstrate that all domestic or industrial waste (includes general rubbish and hydrocarbons) is disposed of in accordance with the Environment Protection Act 1993 within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), and that all fuel and chemicals are stored in accordance with EPA requirements, by providing:</p> <ul style="list-style-type: none"> The name, location and contact details of the authorised waste disposal facility. A statement within the 'Compliance with approved programs' section of the annual exploration compliance report confirming domestic and industrial waste was removed from all exploration sites and disposed of at an authorised waste disposal facility. Photographic evidence within the annual exploration compliance report demonstrating that all fuel and chemical storage facilities were managed in accordance with EPA requirements. Maintain photographs of all exploration sites and provide representative photos within the annual exploration compliance report demonstrating that drill cuttings are: <ul style="list-style-type: none"> removed from site and disposed of at a licensed facility buried under a minimum of 30 cm of soil, or in accordance with EPA guideline, Radiation protection guidelines on mining in South Australia: mineral exploration, available on the EPA website, or backfilled down the drillhole, within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. Provide the information requested within

Environmental Aspect Receptor Potential Impact Control Strategies Risk Outcomes Outcome Measurement Criteria

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Fire	Community/landowners	Damage to infrastructure and loss of income through fire.	<p>No drilling on days of extreme fire risk.</p> <ul style="list-style-type: none"> • No spark emitting activities will take place during anytime fire risk is above high. • Drill rig shutdown if lightning comes within 30km of site. • Rig induction should include access and use of fire extinguishers placed at the drill site. • All vehicles are fitted with a minimum 9kg fire extinguisher. • Local Brigade should be listed on the emergency phone contacts especially in extreme weather. • Be aware of local fire warnings, fire ban days and thunderstorm activity which may be the source of unexpected fire • Operate to and monitor weather conditions on days of high temperature and wind conditions and low humidity. <p>Daily monitoring of fire risk levels will take place. Cease work on days of total fire bans with fire rating index above 50.</p>	Moderate	No loss of infrastructure or income through fire as a result of exploration activities.	<p>the 'Rehabilitation' section of the annual exploration compliance report.</p> <p>Provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report confirming that no uncontrolled fires* occurred. Alternatively, provide a report on the independent investigation of all uncontrolled fires* demonstrating that the licensee could not have reasonably prevented the fire through the implementation of precautionary measures.</p>

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Weeds and Pathogens	All flora and fauna, especially listed species.	Loss/modification of the environment (biological, social and economic) through the introduction of weeds and pathogens.	<p>Site inductions to identify problem weeds (particularly SA Noxious Weeds and Declared Plants of SA) and areas to avoid • Proposed exploration will avoid all vegetation, and no clearing of vegetation is required at this stage of exploration. Drillholes will be on cultivated land and drillholes can be moved into open clear areas as required. • Vehicles must be thoroughly cleaned prior to entry off roads onto existing tracks into exploration areas unless otherwise agreed with landholder, to prevent the spread of weeds and soil/plant diseases. The following weeds occur within 10km of the project area: <input type="checkbox"/> Asparagus asparagoides f. – Bridal Creeper <input type="checkbox"/> Lycium ferocissimum - African Boxthorn. <input type="checkbox"/> Rubus leucostachys – Blackberry <input type="checkbox"/> Solanum elaeagnifolium - Silver-leaf Nightshade • Fire extinguishers will be available to reduce risk of fire. Additionally, a shovel, a rake and portable spay on hand as per CFS recommendations</p>	Low	No introduction of new species of weeds and plant pathogens, nor increase in abundance of existing weeds species.	<p>Provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report, confirming that: • Vehicle logs were kept during the exploration program, demonstrating that all vehicles are clean and free of plant and mud material prior to entering properties† within the tenement areas, unless otherwise agreed to with the relevant landowners. • Photographic evidence before and during exploration operations and after rehabilitation of disturbed sites was captured, demonstrating that no new weeds and plant pathogens were introduced, nor an increase in abundance of existing weeds recorded.</p>

Environmental Aspect Receptor Potential Impact Control Strategies Risk Outcomes Outcome Measurement Criteria

within fire danger
season.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Groundwater	Groundwater/aquifer	Groundwater contamination: • contamination of aquifers through entry of pollutants from the surface • interconnection between aquifers • degradation of natural hydrostatic conditions (maintain pre-drilling pressures).	Drillholes are constructed and rehabilitated in accordance with Earth Resources Information Sheet M21 -Mineral exploration drillholes – general specifications for construction and backfilling. • Drilling will not intersect artesian flow. • Intersection with groundwater may occur at the contact between basal conglomerate and basement geology. Ground water may also be encountered in places of fractured basement. Excess water will be collected in the sumps. • Drilling will be stopped if excess groundwater is encountered beyond what can be contained in the immediate collar area and/or cyclone tank. • Biodegradable drilling fluids to be used. • Maintain groundwater quality and quantity records for each drillhole intersecting groundwater. • Keep all excess fuels or other non-biodegradable fluids away from drill site on banded pallets. • Check rig for fuel leaks, hydraulic fluid hose leaks at every hole. Use drip trays under rig.	Low	Drillholes restored to controlling geological conditions that existed before the hole was drilled or, where it is intended to re-enter the hole, the hole must be completed with casing of adequate strength and the casing cemented so that all aquifers are isolated to prevent the movement of any fluids behind the casing.	Maintain evidence demonstrating that drillholes are decommissioned in accordance with Earth Resources Information Sheet M21, Mineral exploration drillholes – general specifications for construction and backfilling, and/or specific conditions from DEW (Groundwater) within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. Provide the information requested within the 'Groundwater' section of the annual exploration compliance report.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Groundwater	Soil/vegetation/farina	Discharge of groundwater into the surrounding environment.	<ul style="list-style-type: none"> • Drillholes are constructed and rehabilitated in accordance with Earth Resources Information Sheet M21 -Mineral exploration drillholes – general specifications for construction and backfilling. • Stop drillhole immediately if excess water is encountered and prevent any excess water from leaving the immediate drill collar area. • Unconfined aquifer holes will be filled with cuttings and clay. • A minimum 15m cement grout plug will be set from one meter above the unconformity, and 14m below. (Into the fractured basement rock aquifer) • Maintain groundwater quality and quantity records for each drillhole intersecting groundwater 	Low	No discharge of groundwater outside of the exploration site (e.g. drillsite) into the surrounding environment and no discharge of water into a watercourse, unless prior approval under the relevant legislation is obtained.	Maintain photographic evidence of all drillsites demonstrating that groundwater was not discharged into the surrounding environment, unless water affecting activity permits were obtained allowing the discharge of groundwater into watercourses and/or lakes. Representative photos and water affecting activity permits (where applicable) to be included within the annual exploration compliance report.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Stakeholders	Stakeholders	Interference to: • existing or permissible land use (includes loss of income, noise, dust, light and other emissions). • buildings, structures, existing tracks or other infrastructure. • aesthetic values of an area. Noncompliance with legislative requirements.	<ul style="list-style-type: none"> Care will be taken to instruct all field crews of the need to drive to the main access routes. Being aware to minimise dust on dirt roads and always keeping to a safe speed. Gates to properties should be left as they are found. The EL is freehold land and therefore respect for surrounding landholders and stakeholders needs to be considered and will be stressed at the daily toolbox meetings. • Ongoing consultation/liaison with landholders, including clear and open discussions regarding access requirements. • Serving all required Statutory Forms under the Mining Act (including Part 9b of the Mining Act where required) • Negotiate agreements, where required, with relevant landholders in accordance with section 9AA of the Mining Act • All company policies and procedures followed. Dedicated community affairs liaison function and communication register kept up to date 	Low	Stakeholders are fully informed and satisfied with the proposed methods used to conduct exploration activities on their land, and all prescribed forms are served and agreements obtained in accordance with the Mining Act.	Provide the information requested within the 'Complaints' section of the annual exploration compliance report demonstrating that all reasonable complaints from stakeholders are resolved to the satisfaction of both parties prior to and ongoing during the course of exploration program, without the involvement of DEM. Provide the information requested within the 'Landowner details and liaison' section of the annual exploration compliance report demonstrating that prescribed forms were served and agreements obtained in accordance with the Mining Act prior to the commencement of exploration activities.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
General Public	General Public	Injury or death to members of the public as a result of exploration activities.	Exploration activities are undertaken on private land and as such the public would be trespassing. All gates will shut at end of day. • Appropriate signage and demarcation to prevent access will be deployed at the entrance to drilling sites. • Only inducted personnel who have a direct need to be in the work area of the rig will be permitted near operations. • Ensure water truck movements do not coincide with school bus routes and reduce speed limits to 60km/hr and driving to the road condition. • Note that whilst the likelihood of such an incident occurring is rated as rare, the consequence is potentially high. This is deemed acceptable given the highly unlikely likelihood, and the safety measures and level of supervision that will be present at the rig.	Mod erat e	No accidents involving the public that could have been reasonably prevented by the licensee.	Provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report confirming no accidents occurred involving the public during and after the exploration program. If an accident involving the public did occur, provide a copy of the independent investigation report within the annual exploration compliance report demonstrating that the licensee could not have reasonably prevented the accident through the implementation of precautionary measures.

Environmental Aspect	Receptor	Potential Impact	Control Strategies	Risk	Outcomes	Outcome Measurement Criteria
Groundwater users	Groundwater users	Interference to existing water users when extracting water from existing dams, water bores or mineral drillholes.	Not Applicable. We will not be extracting any groundwater for use.	Low	No public nuisance impacts resulting from the extraction of water for exploration purposes, unless prior approval under the relevant legislation is obtained.	Provide the information requested within the 'Complaints' section of the annual exploration compliance report demonstrating that all reasonable complaints from stakeholders were resolved to the satisfaction of both parties, prior to and ongoing during the course of the exploration program without the involvement of DEM. Where permits are required for the extraction and/or usage of groundwater, provide copies of the licence or permit within the annual exploration compliance report.

Supporting Information

Photos

Upload Photos 

Expand/Collapse

File Name	File Size (Mb)	Created On	Download
Airy Road East.jpg	0.09 Mb	13-02-2026 10:21:43	Download (MERS/EP-04045/Supporting information/Photos/Airy Road East_2026-02-12T23-51-44.318Z.jpg)
Minbrie Site Photo.png	3.18 Mb	13-02-2026 09:58:15	Download (MERS/EP-04045/Supporting information/Photos/Minbrie Site Photo_2026-02-12T23-28-17.144Z.png)
Minbrie Soils.png	3.62 Mb	13-02-2026 09:58:15	Download (MERS/EP-04045/Supporting information/Photos/Minbrie Soils_2026-02-12T23-28-17.459Z.png)
Paddock Access..png	2.32 Mb	13-02-2026 10:22:10	Download (MERS/EP-04045/Supporting information/Photos/Paddock Access._2026-02-12T23-52-11.210Z.png)
Tonkin Road.jpg	0.1 Mb	13-02-2026 10:22:10	Download (MERS/EP-04045/Supporting information/Photos/Tonkin Road_2026-02-12T23-52-10.961Z.jpg)
Water Main Marker.jpg	0.7 Mb	13-02-2026 11:15:48	Download (MERS/EP-04045/Supporting information/Photos/Water Main Marker_2026-02-13T00-45-49.921Z.jpg)

Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (DGA94)	Zone	Details and comments	Document ID
Airy Road East	30/01/2026	1 Infrastructure	679870	6286622	53	Unsealed Public road with fence line where drilling will occur along fence line paddock track	Airy Road East
Project Area Soils	30/01/2026	4 Section C Soil and Surface Cover	676919.1 (Approximate centre of frame)	6282923.1 (Approximate centre of frame)	53	Photograph of soils within the project area, proximal to proposed drillsite.	Minbrie Soils
Drill Site	01/08/2025	3 Section C Landuse	676950.5 (Approximate centre of frame)	6282945.9 (Approximate centre of frame)	53	Photo of one of the proposed drilling areas showing cultivated land	Drill Site
Paddock Access	01/08/2025	6 Section D Access Route to Work Areas	676061.5 (Approximate centre of frame)	6283429.9 (Approximate centre of frame)	53	Paddock access off Bungalow Road to one of the drill sites. Smooth access, no gates or fences.	Paddock Access

Supporting Maps

Upload Maps

[Expand/Collapse](#)

File Name	File Size (Mb)	Created On	Download
Minbrie Target Stratigraphy.jpeg	1.01 Mb	13-02-2026 10:43:41	Download (MERS/EP-04045/Supporting information/Maps/Minbrie Target Stratigraphy_2026-02-13T00-13-42.501Z.jpeg)

File Name	File Size (Mb)	Created On	Download
Minbrie_Exempt_Land.jpeg	1.45 Mb	13-02-2026 10:43:41	Download (MERS/EP-04045/Supporting information/Maps/Minbrie_Exempt_Land_2026-02-13T00-13-42.476Z.jpeg)

Figure Description

Document ID

Map showing the location of historic drillholes within the project area along with the target stratigraphy along which the aircore program is proposed.

Minbrie Target Stratigraphy

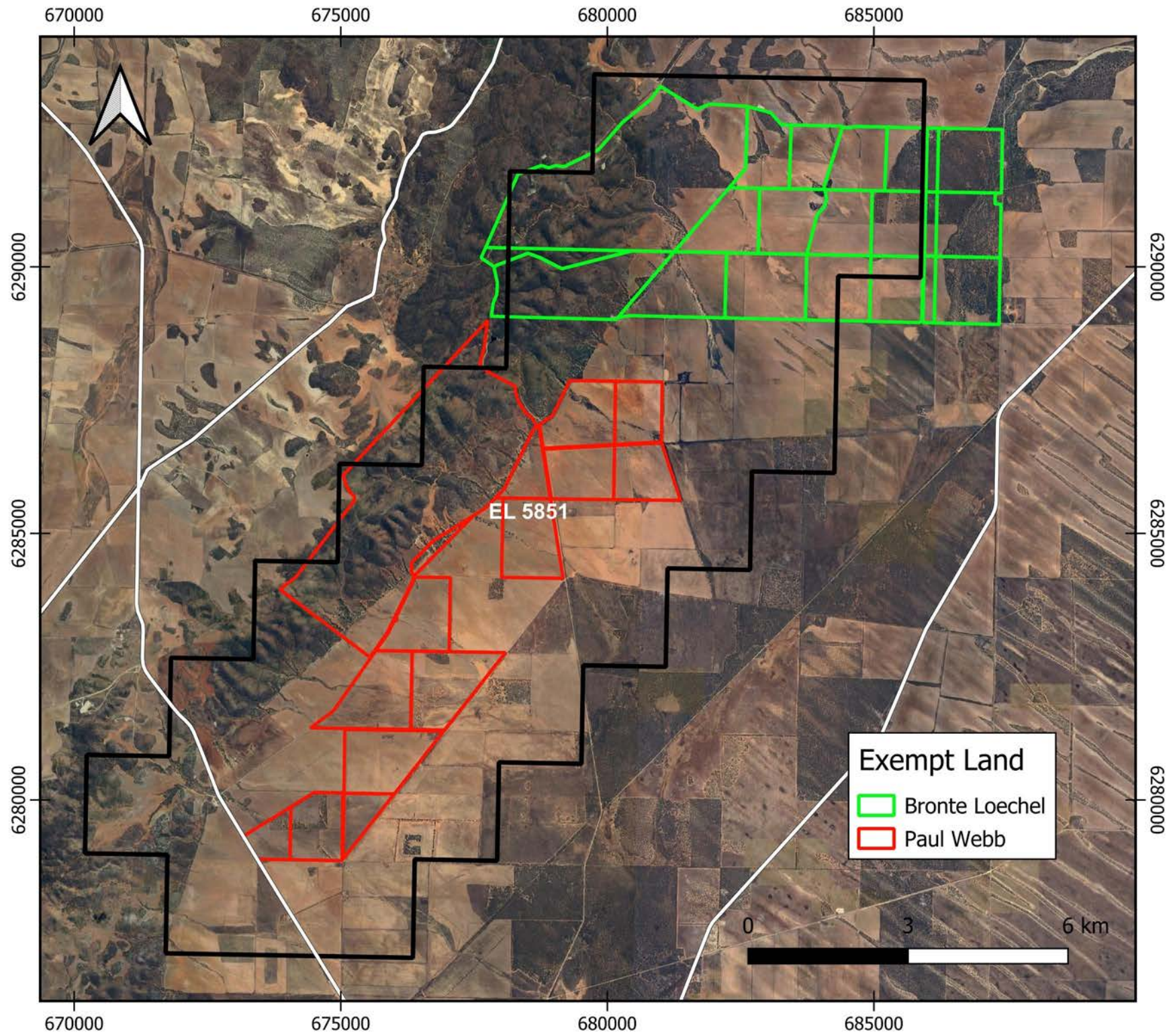
Map showing the two freehold landowners that are to be included in the Land Access agreements.

Minbrie Exempt Land

Additional Information

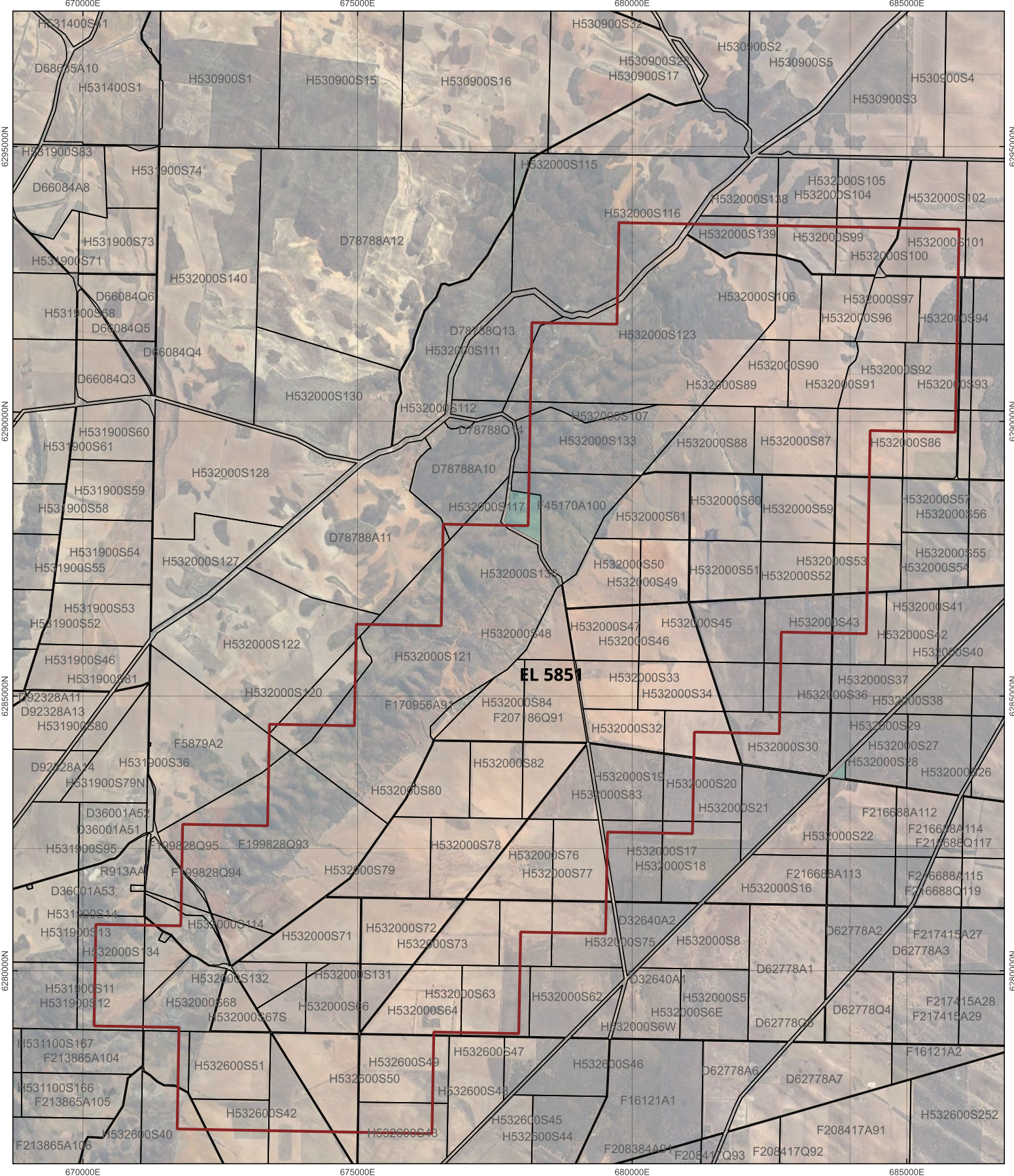
List any other supporting information and/or documents submitted with the application, including land access approvals/permits required to conduct the proposed exploration program.

The land access agreements are still under negotiations and waivers and approvals will be submitted shortly.









- Clients**
- LML
 - Minbrie
 - EL5851
- Cadastral**
- SA_parcel_cadastre
- Crown Record
 - Certificate of Title (freehold)
- Base Layers**
- Google Satellite

Lincoln Resources
EL5851 EPEPR
Cadastral

DATE: 09 FEBRUARY 2026
Author: Kalthryn Brown
EPSG:7853; Projection: GDA2020 / MGA zone 53

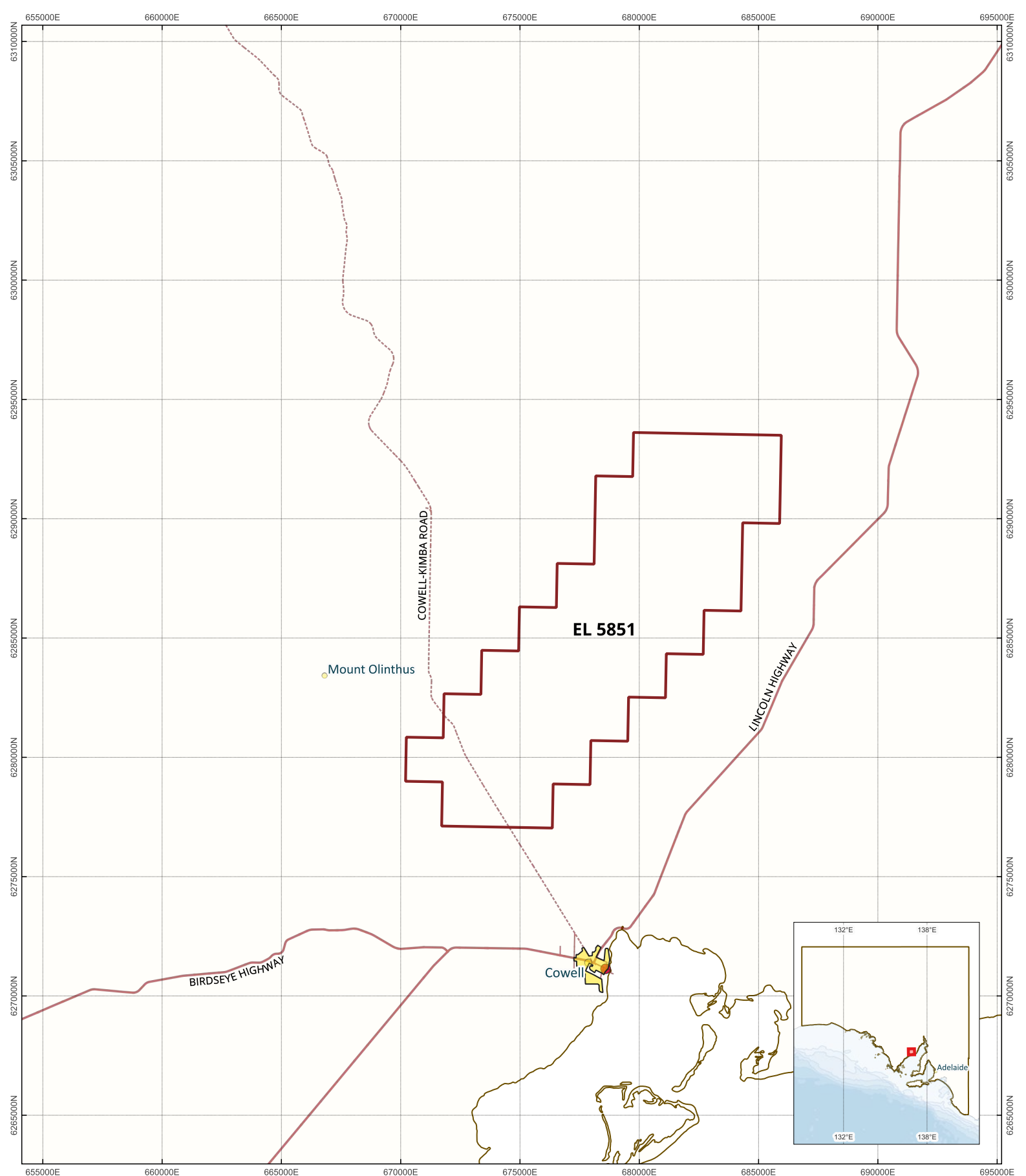
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0 0.9 1.8 2.7 3.6 4.5 km

Scale 1:90,000

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SA_LML_EPEPR.dwg
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- Clients**
- LML**
 - Minbie**
 - EL5851
- Topographic Towns & localities**
- 4
 - 5
 - Built up area
- Roads**
- Arterial
 - COLL
 - Minor
- Environmental SA Heritage Places/Points**
- State
- STATES_indv**
- SA state polygon

**Lincoln Resources
EL5851 Minbie EPEPR
Heritage**

DATE: 09 FEBRUARY 2026
Author: Kalthryn Brown
EPSG:7853; Projection: GDA2020 / MGA zone 53

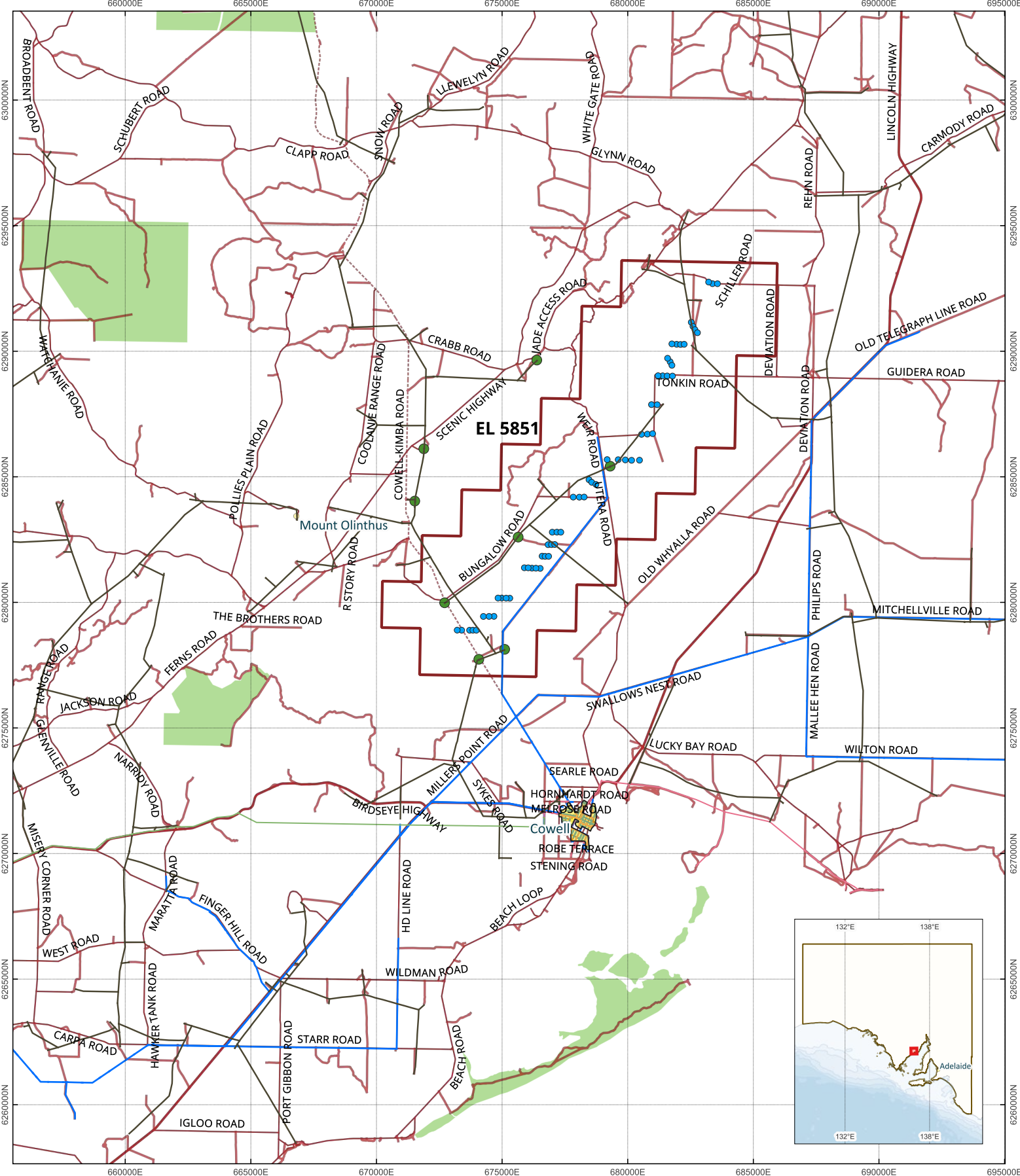
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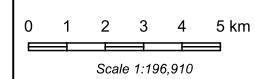


- Clients**
- LML
 - Minbrie
- Topographic Towns & localities**
- 4
 - 5

- Roads**
- Arterial
 - COLL
 - LOCL
 - Minor
 - TRK2
- Local Roads**
- Arterial
 - COLL
 - LOCL
- Constrained Land**
- NPW SA Conservation Reserves

**Lincoln Resources
EL5851 Minbrie EPEPR
Location and Infrastructure**

DATE: 16 FEBRUARY 2026
 Author: Kylie Braund
 EPSG:7853; Projection: GDA2020 / MGA zone 53



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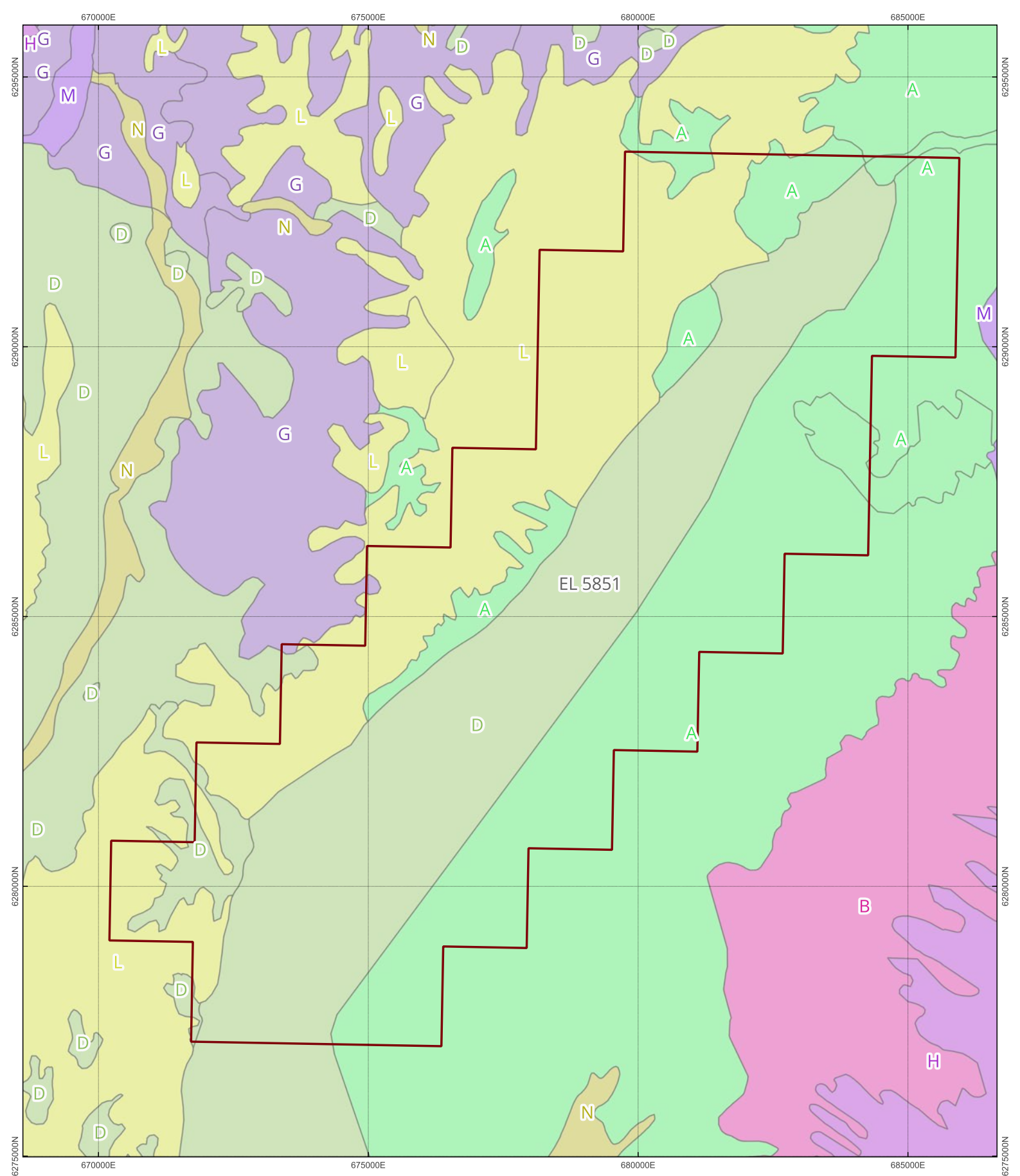
Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
Paddock Access	02/08/2025	6 Section D Access Route to Work Areas	676061.5 (Approximate centre of frame)	6283429.9 (Approximate centre of frame)	53	Paddock access off Bungalow Road to drill site. Smooth access, no gates or fences.



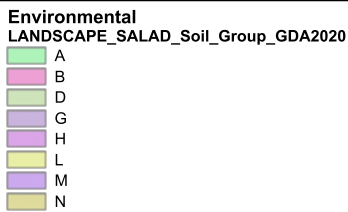


Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
Tonkin Road	30/01/2026	2 Infrastructure	682866	6289019	53	Unsealed public road





Tenements
Exploration Licences - Mineral or Opal
 Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited



Lincoln Resources
EL5851 Minbrie EPEPR
Soil Types

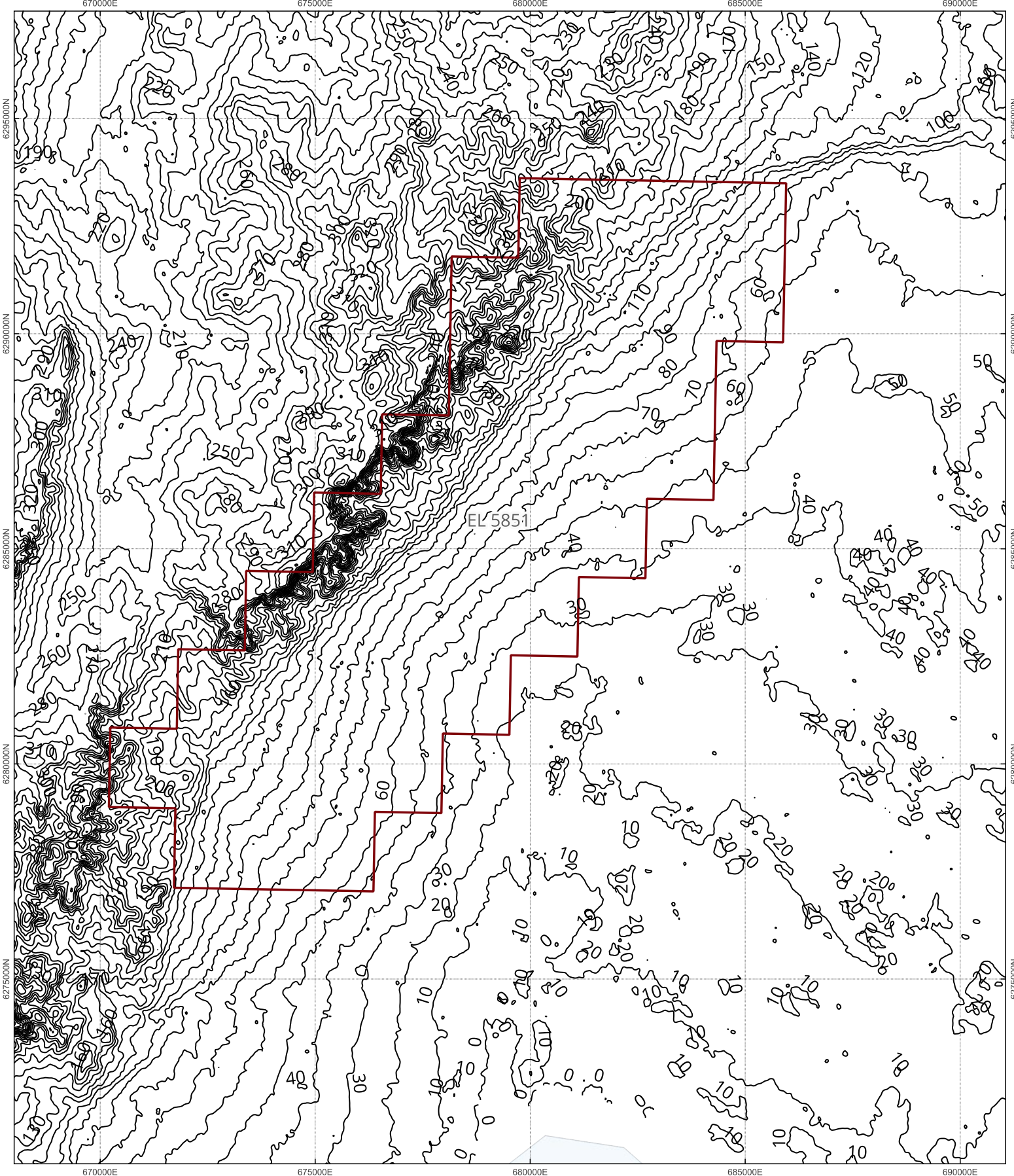
DATE: 09 FEBRUARY 2026
 Author: Kalthryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53



Scale 1:90,000

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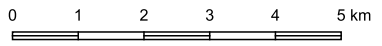


Tenements
Exploration Licences - Mineral or Opal
 Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited

Base Layers
World bathymetry_merged
 ne_10m_bathymetry_L_0
 10m_Contours

Lincoln Resources
EL5851 Minbrie EPEPR
Topography

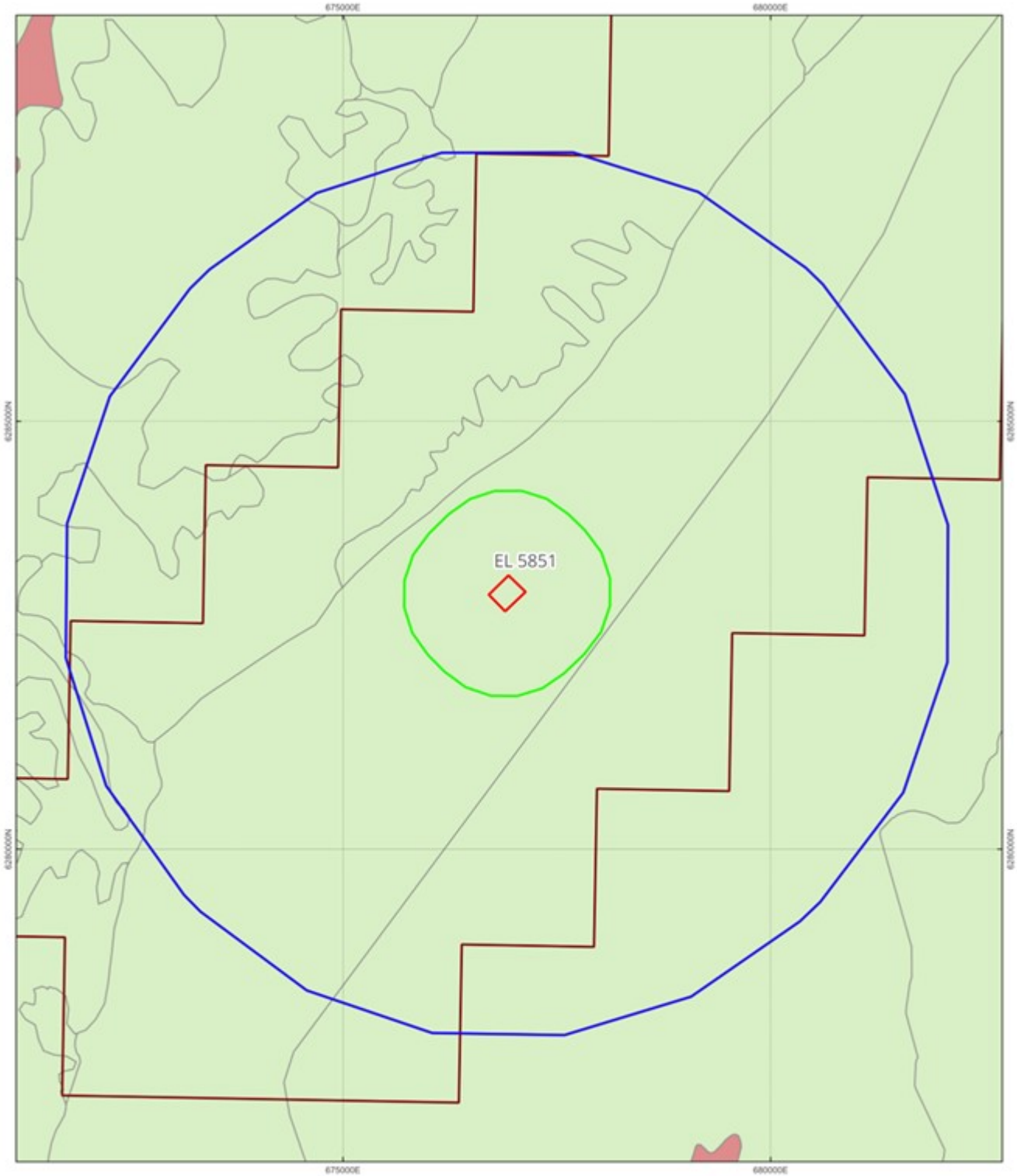
DATE: 09 FEBRUARY 2026
 Author: Kathryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53



Scale 1:114,964

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SA, LHM, EPEPR app
 C:\Users\kathryn@lincolnresources\AMETS\Mapapp - 2 GIS_Data\Workspaces\SA_client\SA_LHM_EPEPR.aprx



- Clients**
LML
- Minbie**
- Minbie_Exploration_Area
 - Minbie_Exploration_Area_1km
 - Minbie_Exploration_Area_5km
 - Minbie_Exploration_Area_10km
- Tenements**
Exploration Licences - Mineral or Opal
- Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited
- Environmental**
Acid Sulphate Soil Potential
- Negligible Potential
 - Potential for >50% Land to Develop Acid Sulphate Soil

Minbie EPEPR
Acid Sulphate Soil Potential

DATE: 24 DECEMBER 2024
 Author: LR
 EPSG:7853, Projection: GDA2020 / MGA zone 53

N

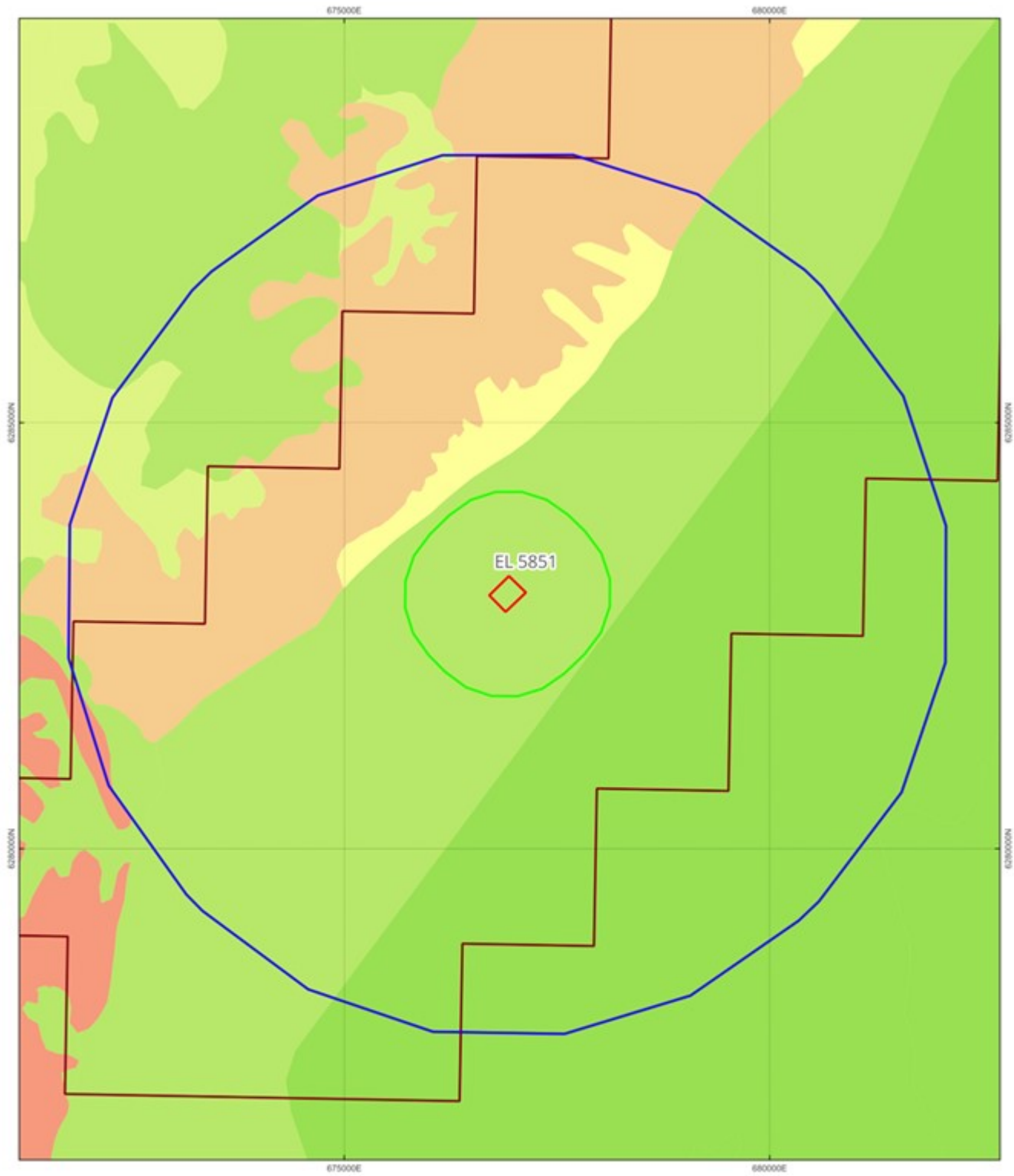
0 0.5 1 1.5 2 2.5 km

Scale 1:57,482

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Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
Project area soils	02/08/2025	4 Section C Soil and Surface Cover	676919.1 (Approximate centre of frame)	6282923.1 (Approximate centre of frame)	53	Photograph of soils within the project area, proximal to proposed drill site.





Clients
LML
Minbrie

- Minbrie_Exploration_Area
- Minbrie_Exploration_Area_1km
- Minbrie_Exploration_Area_5km
- Minbrie_Exploration_Area_10km

Tenements
Exploration Licences - Mineral or Opal

- Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited

Environmental
Water Erosion Potential
 This assessment is based on the potential for sheet and rill erosion, interpreted from slope and erodibility of soil landscape map units. Map units are classified according to the dominant water erosion potential class occurring. No account is taken of land cover or land use - i.e. the assessment is made on the inherent characteristics of the land.

- Low
- Moderately low
- Moderate
- Moderately high
- High
- Very high

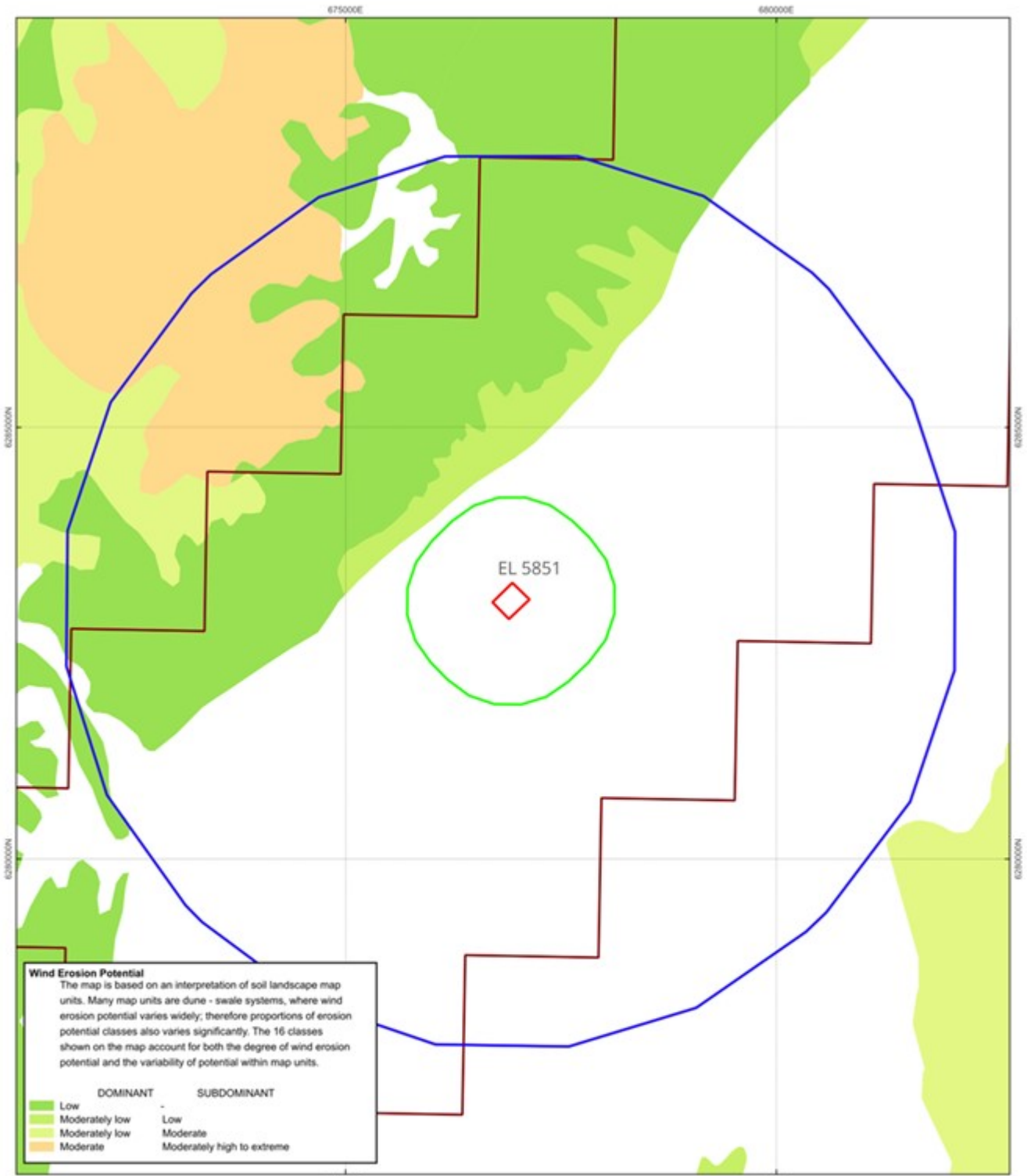
Minbrie EPEPR
Water Erosion Potential

DATE: 24 DECEMBER 2024
 Author: LJR
 EPSG: 7853; Projection: GDA2020 / MGA zone 53

N

0 0.5 1 1.5 2 2.5 km
 Scale 1:57,462

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Clients
LML
Minbrie

Minbrie_Exploration_Area
 Minbrie_Exploration_Area_1km

Minbrie_Exploration_Area_5km
 Minbrie_Exploration_Area_10km

Tenements
Exploration Licences - Mineral or Opal
 Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited

Minbrie EPEPR
Wind Erosion Potential

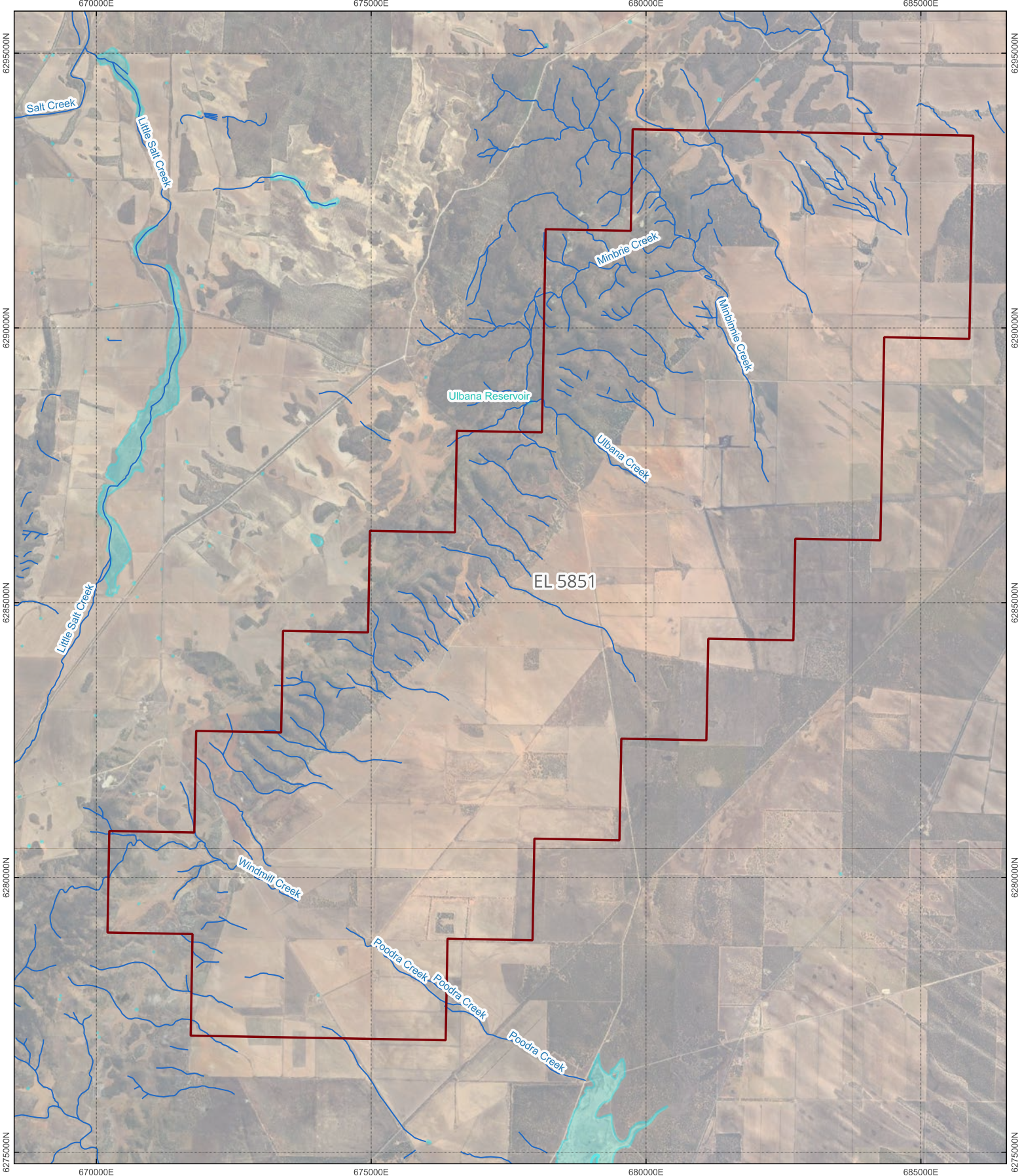
DATE: 24 DECEMBER 2024
 Author: LR
 EPSG:7853; Projection: GDA2020 / MGA Zone 53


N


0 0.5 1 1.5 2 2.5 km


Scale 1:57,482

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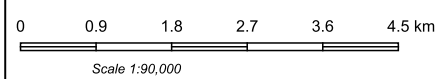
Tenements
Exploration Licences - Mineral or Opal
 Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited

Environmental
 Watercourses

 Waterbodies
Base Layers
 Google Satellite

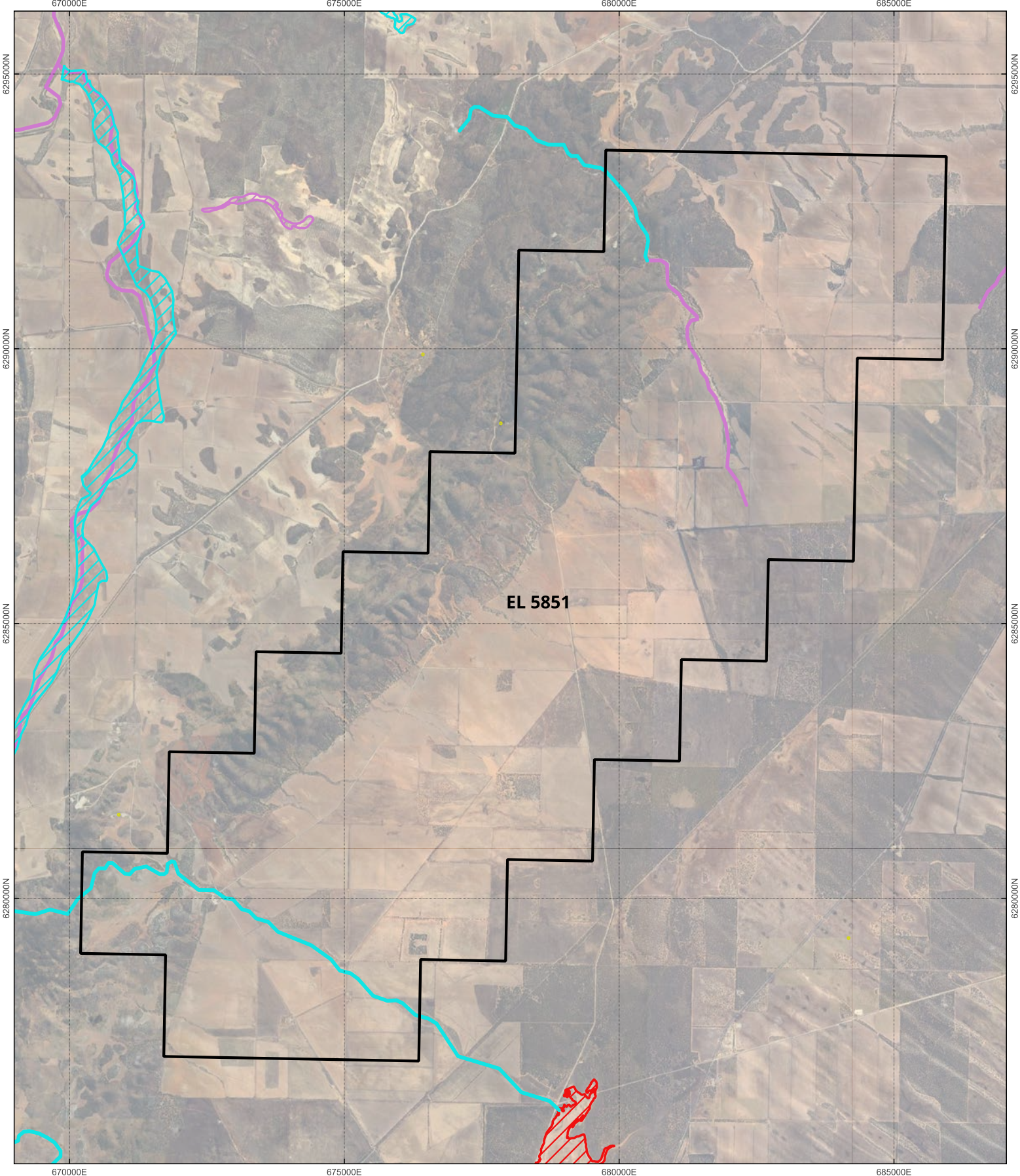
Lincoln Resources
EL5851 Minbrie EPEPR
Watercourses

DATE: 09 FEBRUARY 2026
 Author: Kalthryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53







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SA, LML, EPEPR 122
 © Lincoln Resources/AMETS/Mapping - 2 GIS_Data/Workspaces/SA_client/SA_LML_EPEPR 122



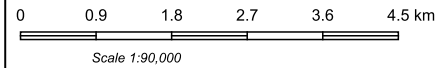
Environmental
Groundwater Dependent Ecosystems

- Spencer Gulf Aquatic**
-  High potential GDE - from national assessment
 -  Moderate potential GDE - from national assessment
 -  Low potential GDE - from national assessment
 -  Unclassified potential GDE - from regional studies

Base Layers
 Google Satellite

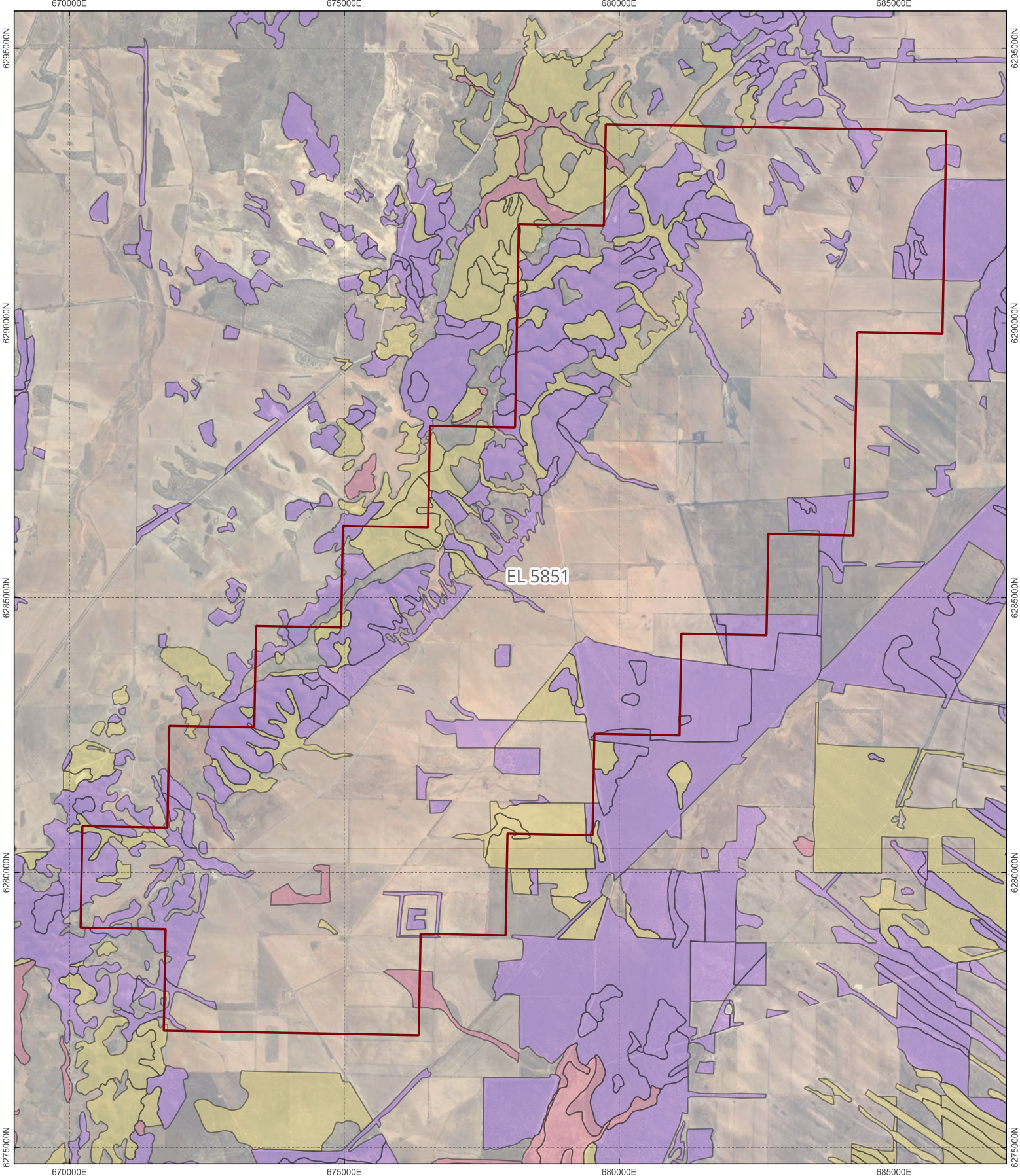
EL5851 Minbrie EPEPR
Aquatic Groundwater Dependent Ecosystems

DATE: 09 FEBRUARY 2026
 Author: Kallhryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53



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SA_LML_EPEPR_122
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Tenements
Exploration Licences - Mineral or Opal
 Dragon Resource Investment Pty Ltd, Lincoln Minerals Limited

Base Layers
 Google Satellite

Environmental
Groundwater Dependent Ecosystems

Spencer Gulf Terrestrial
 High potential GDE - from national assessment
 Moderate potential GDE - from national assessment
 Low potential GDE - from national assessment

**EL5851 Minbrie EPEPR
 Terrestrial Groundwater Dependent
 Ecosystems**

DATE: 09 FEBRUARY 2026
 Author: Kalthryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53

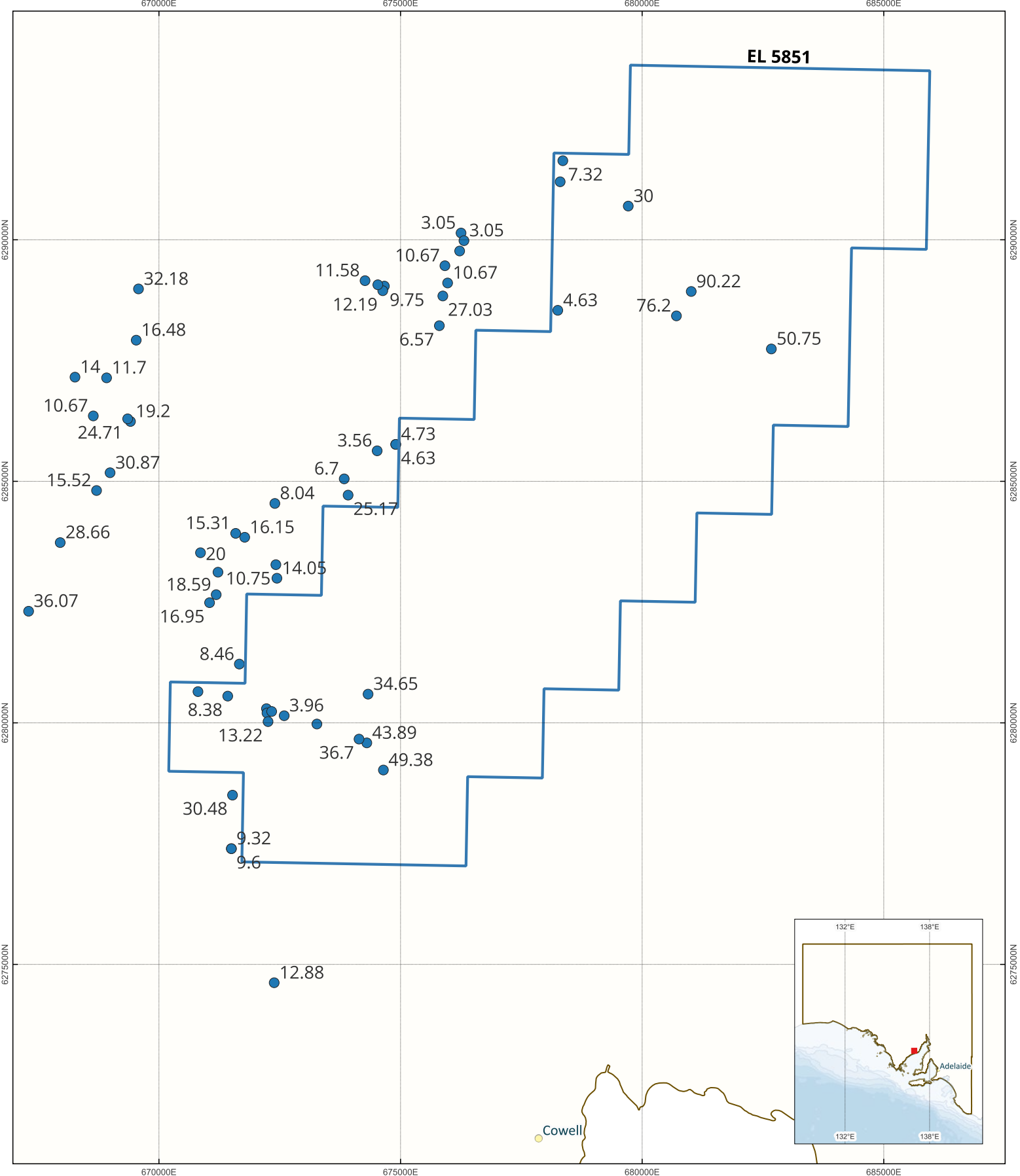


0 0.9 1.8 2.7 3.6 4.5 km

Scale 1:90,000

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SA_LML_EPEPR_122
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- Clients**
- LML**
- Minbrie**
- Topographic Towns & localities**
- Environmental**
- Minbrie_Wells_10km_radius
- AUS_NATION_POLYGON_states
- SA_STATE_POLYGON_shp

Lincoln Resources
EL5851 Minbrie EPEPR
Standing Wall Level

DATE: 09 FEBRUARY 2026
Author: Kalthryn Brown
EPSG:7853; Projection: GDA2020 / MGA zone 53

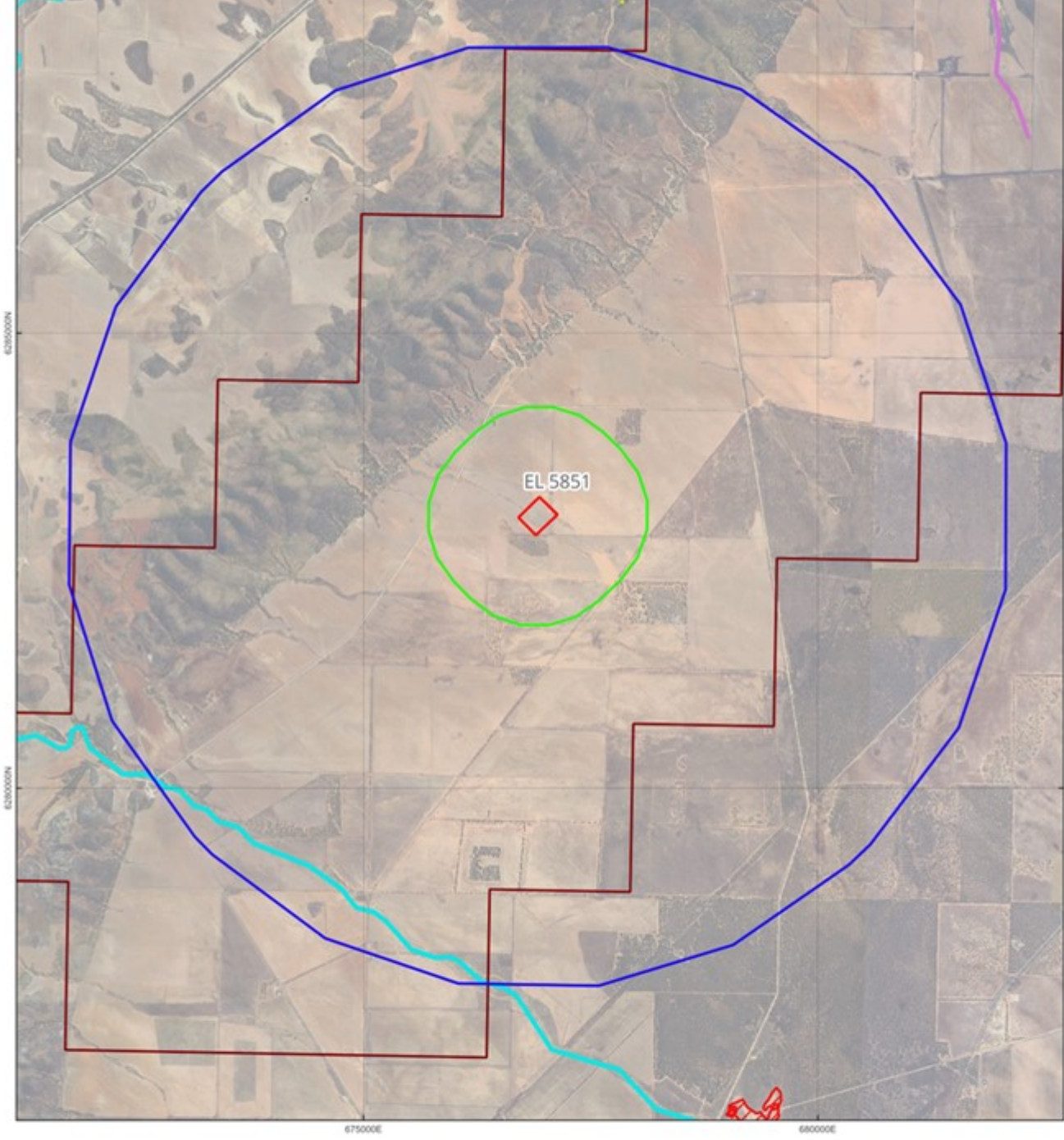
N

0 1 2 3 4 5 km

Scale 1:102,382

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SA_LML_EPEPR.rpt
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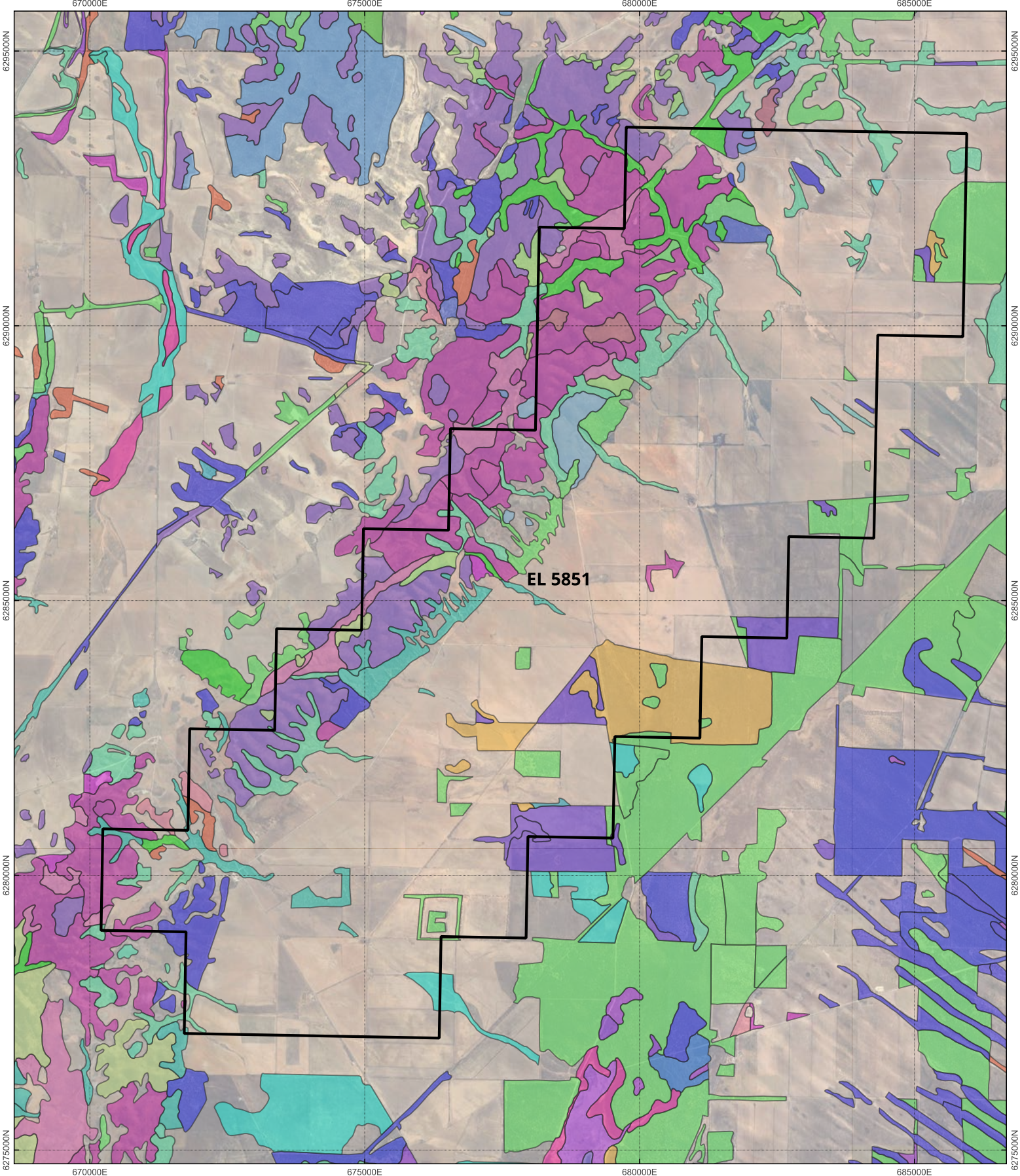
- Clients**
LML
Minbrie
 Minbrie_Exploration_Area
 Minbrie_Exploration_Area_1km
 Minbrie_Exploration_Area_5km
 Minbrie_Exploration_Area_10km
- Tenements**
 Exploration Licences - Mineral or Coal

- Environmental**
Groundwater Dependent Ecosystems
Spencer Gulf Aquatic
 High potential GDE - from national assessment
 Moderate potential GDE - from national assessment
 Low potential GDE - from national assessment
 Unclassified potential GDE - from regional studies
- Base Layers**

Minbrie EPEPR
Aquatic Groundwater Dependent Ecosystems

DATE: 24 DECEMBER 2024
 Author: LR
 EPSG:7853, Projection: GDA2020 / MGA zone 53

N



Environmental VEG_SAVegetation_GDA2020		
EP0401	EP2402	MN0304
EP0901	EP2404	MN2505
EP1001	EP3401	MN2801
EP1201	EP3501	MN3103
EP1301	EP3802	MN4901
EP1401	EP3901	MN6001
EP1602	EP4801	WM8801
EP1801	GR0002	YE0001
EP2101	MM0801	YE0003
EP2103	MM0901	
EP2201	MM1901	
EP2401	MM2802	
	MM3301	
	MN0301	

Base Layers
Google Satellite

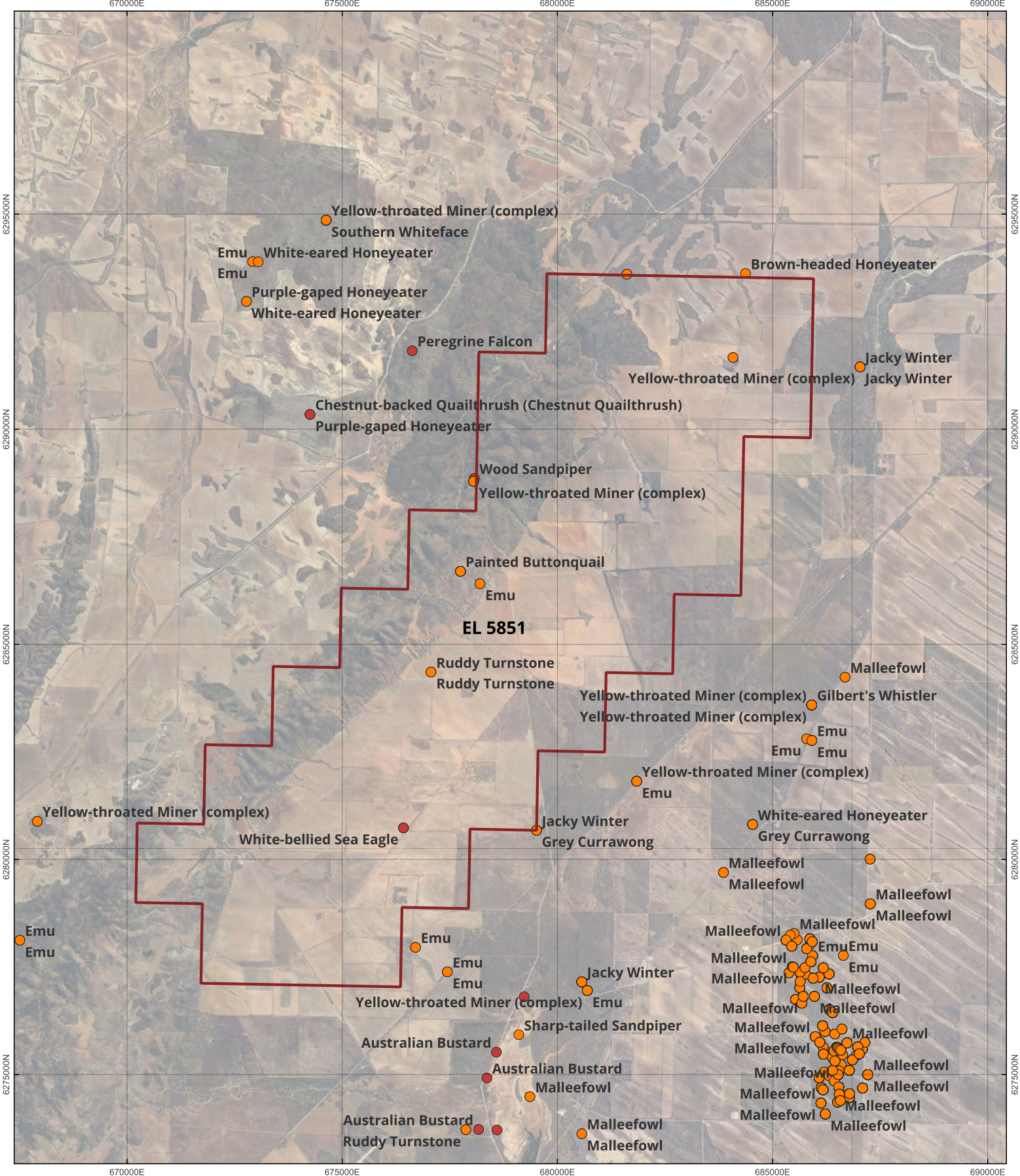
Lincoln Resources
EL5851 Minbrie EPEPR
Vegetation

DATE: 09 FEBRUARY 2026
Author: Kalthryn Brown
EPSG:7853; Projection: GDA2020 / MGA zone 53

Scale 1:90,000

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SA_LTM_EPEPR_122
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- Clients**
- Minbrie_Nationally Rated_Fauna Sites
 - Minbrie_State Rated_Fauna Sites
- LML**
- Minbrie**
- EL5851
- Base Layers**
- Google Satellite

Lincoln Resources
EL5851 Minbrie EPEPR
Significant Fauna

DATE: 09 FEBRUARY 2026
 Author: Kalthryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53

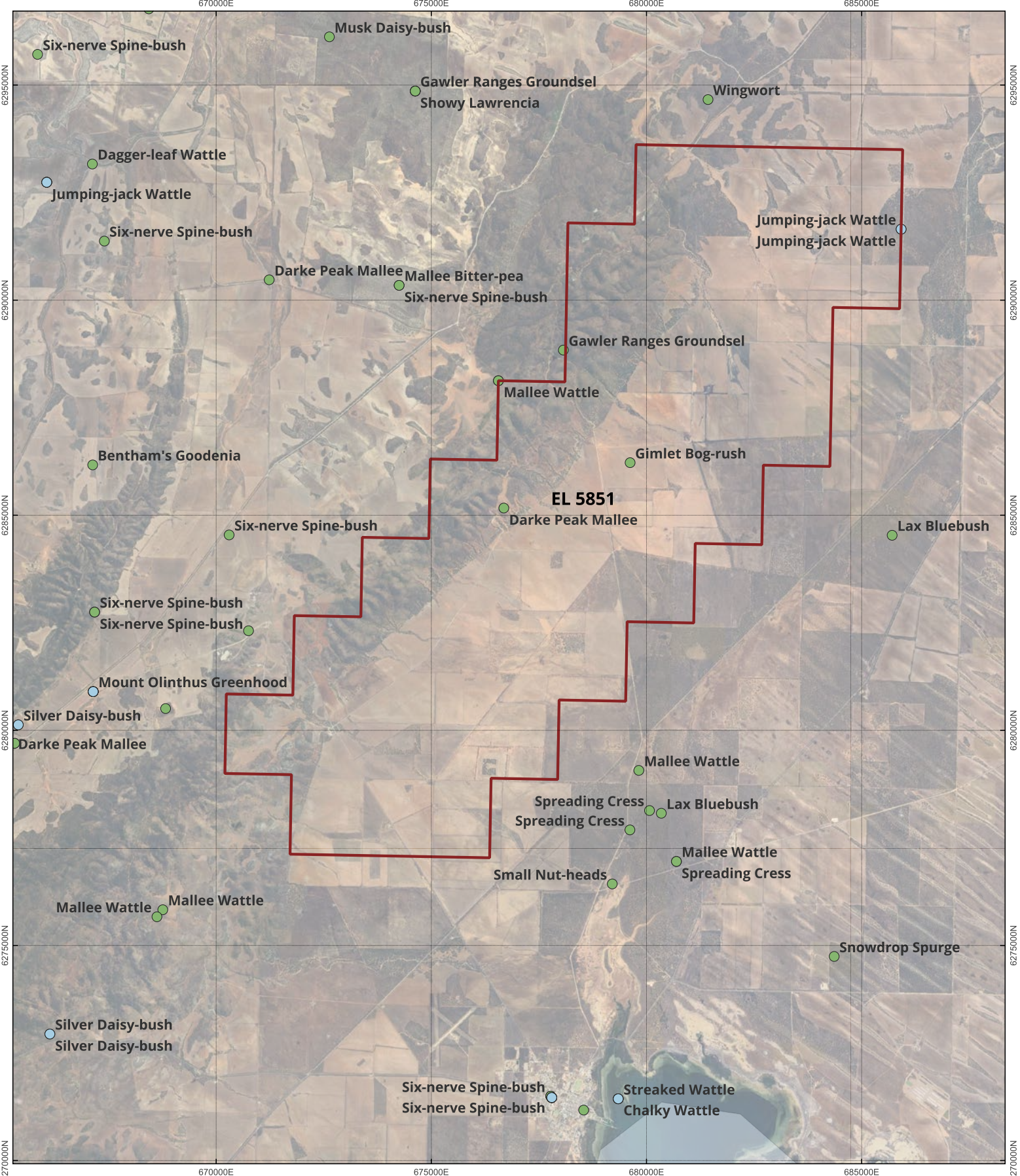




Scale 1:114,964

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SA_LML_EPEPR.dwg
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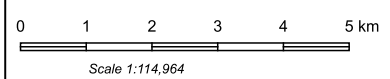


- Clients**
LML
Minbrie
- EL5851
 - Minbrie_Nationally Rated_Flora Sites
 - Minbrie_State Rated_Flora Sites

- Base Layers**
 World_bathymetry_merged
 ne_10m_bathymetry_L_0
 Google Satellite

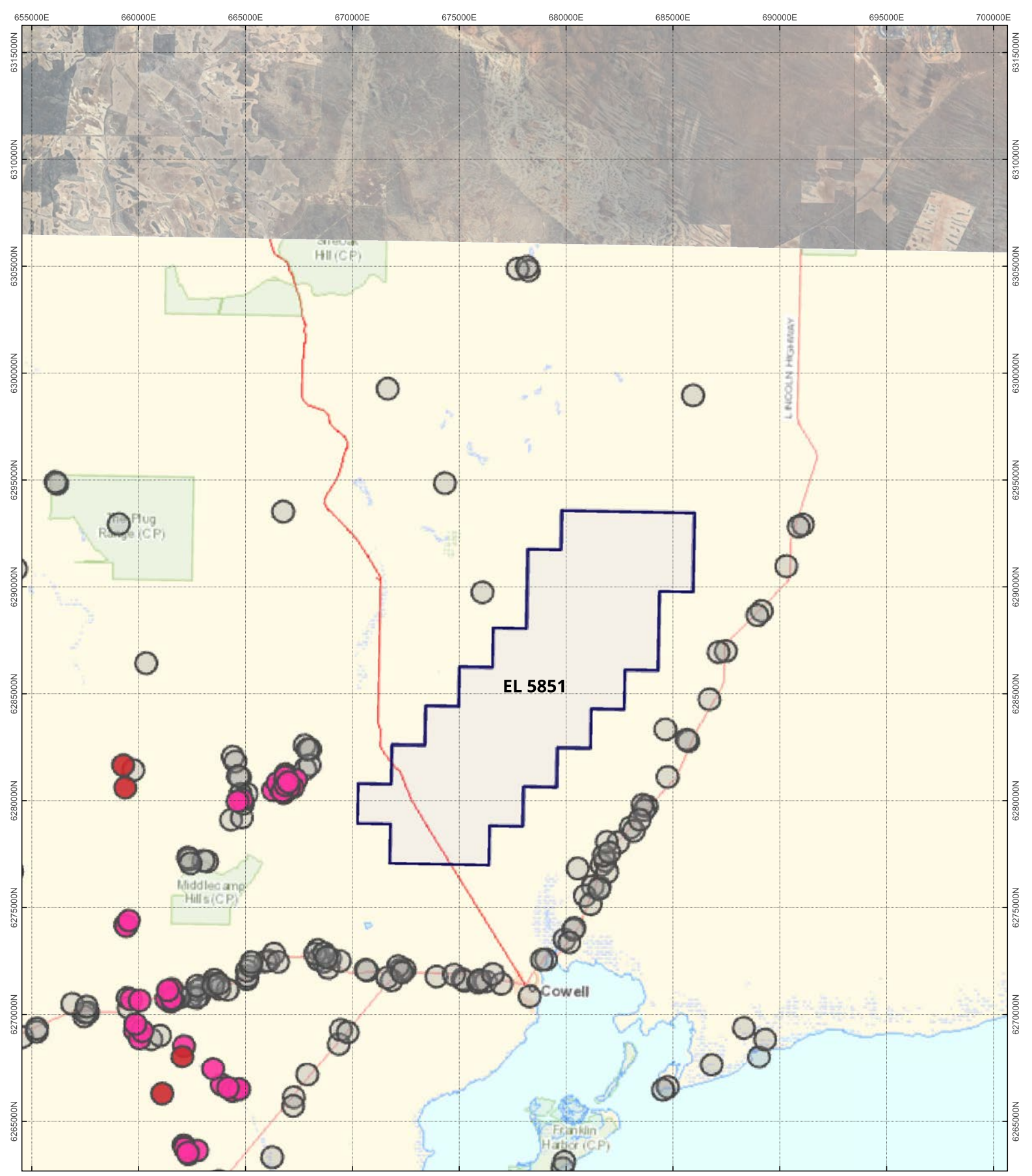
Lincoln Resources
EL5851 Minbrie EPEPR
Significant Flora

DATE: 09 FEBRUARY 2026
 Author: Kalthryn Brown
 EPSG:7853; Projection: GDA2020 / MGA zone 53



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SA_LML_EPEPR_122
 C:\Users\Kalthryn\OneDrive\AMETS\Mapping - 2 GIS_Data\Workspaces\SA_client\SA_LML_EPEPR_122



Clients

LML

Minbrie WoNs

- Band 1 (Red)
- Band 2 (Green)
- Band 3 (Blue)

EL5851

Base Layers

- World_bathymetry_merged
- ne_10m_bathymetry_L_0
- Google Satellite

Mesquite	■
Wheel Pear	■
Bunny-ears	■
Arrowhead	■
Bridal Creeper	■
Boneseed	■
Grey Sallow	■
Devil's Rope Pear	■
Erect Prickly Pear	■
Riverina Pear	■
Weeping Willow	■
Grizzly Bear Cactus	■
Symbolize 'All Other Values'	■
All Other Values	■

Minbrie EPEPR
Weeds of National Significance and Buffel Grass

DATE: 09 FEBRUARY 2026
Author: Kalthryn Brown
EPSG:7853; Projection: GDA2020 / MGA zone 53

N

0 2 4 6 8 10 km

Scale 1:229,927

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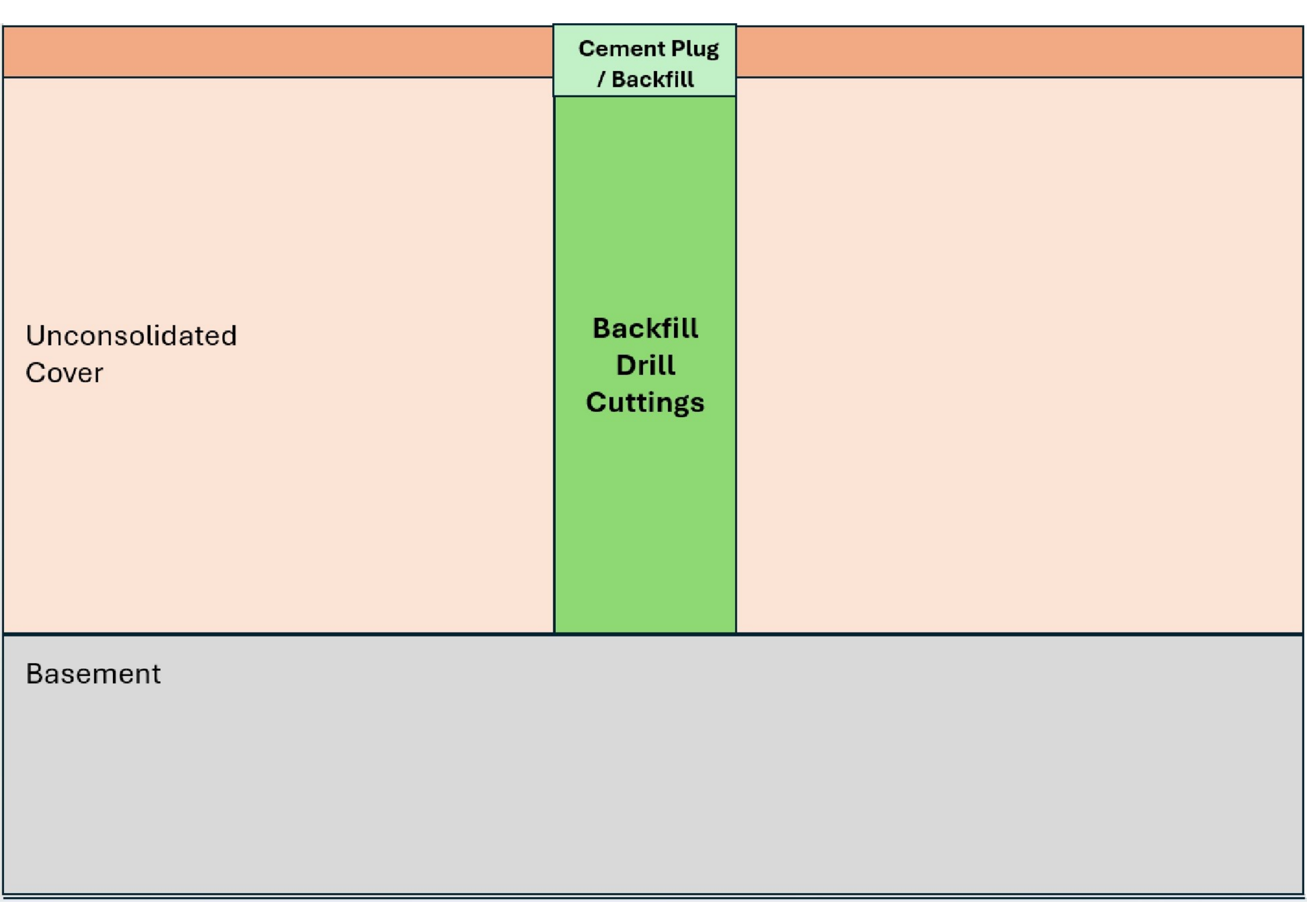
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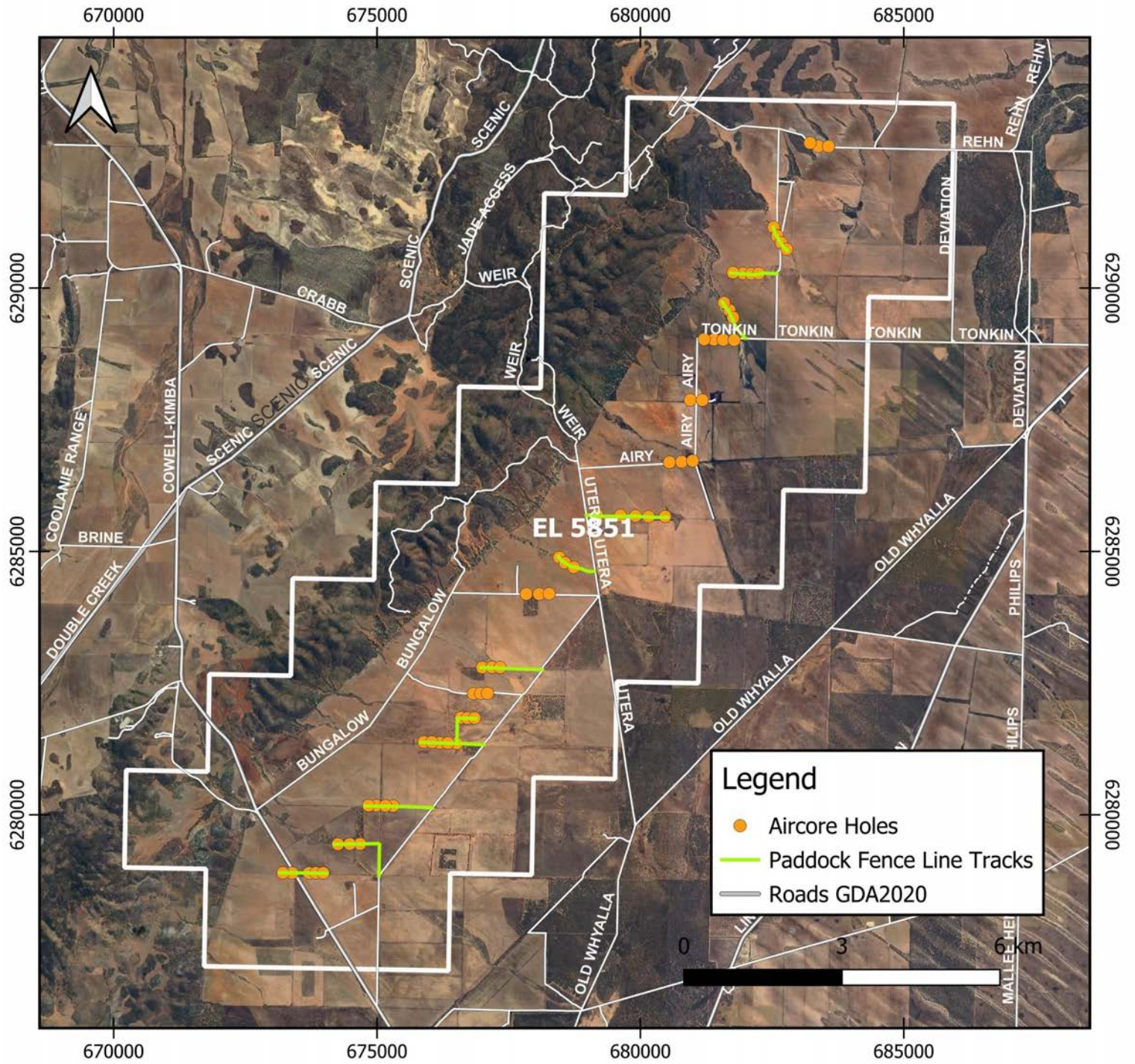
**Cement Plug
/ Backfill**

Unconsolidated
Cover


**Backfill
Drill
Cuttings**

Basement





← **Utera Rd**
Minbrie, South Australia

 **Google Street View**

Aug 2023 [See more dates](#)



Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
Drill site	02/08/2025	3 Section C <u>Landuse</u>	676950.5 (Approximate centre of frame)	6282945.9 (Approximate centre of frame)	53	Photograph of proposed drilling area, showing cultivated land



