

INDEX OF DOCUMENTS HELD ON THE PUBLIC REGISTER FOR GAS STORAGE EXPLORATION LICENCE GSEL 794

1. 26 November 2024 Grant of Gas Storage Exploration Licence GSEL 794

Interests in the licence are:

CCS Arckaringa Pty Ltd 100%

Expiry date: 31 December 2024
2. 26 November 2024 Memorandum entering the grant of the licence on the public register.
3. 26 November 2024 Notation of extension of time by which the licensee must apply for the renewal of licence.
4. 5 December 2024 Gazettal of grant of licence.
5. 9 April 2025 Memorandum entering the notation of the following registrable dealing on the public register:

Licence Assignment Agreement dated 5 November 2024 between Unleash Energy Pty Ltd and Australian Carbon Vault Pty Ltd
Ref: SA 2024-11

Interests in the licence are:

Australian Carbon Vault Pty Ltd 100%

Energy Resources Act 2000
S. 115

MEMORANDUM

**GAS STORAGE EXPLORATION LICENCES
GSELS 794, 795, 796, 797, 798, 799, 800 and 801**

SA 2024-11 Notation of registrable dealing as evidenced by Licence Assignment Agreement dated 5 December 2024 between Unleash Energy Pty Ltd and Australian Carbon Vault Pty Ltd is hereby entered on the public register.

Interest in the licences is:

Australian Carbon Vault Pty Ltd	100%
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BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 9 April 2025

Ref: MER-2024/0089
MER-2024/0090
MER-2024/0091
MER-2024/0092
MER-2024/0093
MER-2024/0094
MER-2024/0095
MER-2024/0096

55. Overcharging

- 55.1 If **you** have been overcharged by **us**, within 10 **business days** of being informed of the overcharge, **we** will ask **you** for instructions regarding whether any overcharged amount should be repaid to **you** or added to the balance of **your pre-payment meter** account.
- 55.2 **You** need to provide **us** with instructions for the overcharged amount within 20 **business days**. If, after 20 **business days**, **you** do not provide **us** with any instructions, **we** must add the overcharged amount to the balance of **your pre-payment meter** account.

56. Reconnection after self-disconnection

- 56.1 Further to Clause 28, if **you** are **self-disconnected** due to running out of **credit** (including, but not limited to running out of any **friendly credit** or **emergency credit**), **your pre-payment meter** will recommence supply as soon as information is communicated to the **pre-payment meter** that a payment to **your** account has been made which brings **your** balance into **credit**.

57. Privacy and confidentiality

- 57.1 In addition to the information stated in Clause 12, **we** also collect and retain the following information specifically for **pre-payment metering customers**:
- (a) the explicit informed consent provided when **you** enter into a **pre-payment meter** arrangement,
 - (b) information about **self-disconnections** due to running out of **emergency credit**, and
 - (c) information about offers made to **you** to revert the **pre-payment meter** to a standard **post-payment meter** operating mode.

ENERGY RESOURCES ACT 2000

Issue of Gas Storage Exploration Licences—GSELS 794, 795, 796, 797, 798, 799, 800 and 801

Notice is hereby given that the undermentioned Gas Storage Exploration Licences have been issued under the provisions of the *Energy Resources Act 2000*, pursuant to delegated powers dated 19 August 2024.

No of Licence	Licensees	Locality	Area in km ²	Reference
GSEL 794	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,448	MER-2024/0089
GSEL 795	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,305	MER-2024/0090
GSEL 796	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,435	MER-2024/0091
GSEL 797	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,357	MER-2024/0092
GSEL 798	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,460	MER-2024/0093
GSEL 799	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,119	MER-2024/0094
GSEL 800	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,300	MER-2024/0095
GSEL 801	CCS Arckaringa Pty Ltd	Arckaringa Basin	2,013	MER-2024/0096

Descriptions of Area

GSEL 794

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°00'00"S GDA1994 and longitude 134°52'00"E GDA1994, thence east to longitude 135°28'00"E GDA2020, south to latitude 28°22'30"S GDA1994, west to longitude 134°52'00"E GDA1994, and north to the point of commencement.

AREA: **2,448** square kilometres approximately.

GSEL 795

All that part of the State of South Australia, bounded as follows:

AREA A

Commencing at a point being the intersection of latitude 27°45'00"S GDA1994 and longitude 135°15'00"E GDA1994, thence east to longitude 135°45'00"E GDA1994, south to latitude 28°00'0"S GDA1994, west to longitude 135°15'00"E GDA1994, and north to the point of commencement.

AREA B

Commencing at a point being the intersection of latitude 28°10'00"S AGD66 and longitude 133°31'00"E AGD66, thence east to longitude 133°55'00"E GDA1994, south to latitude 28°22'30"S GDA1994, west to longitude 133°31'00"E AGD66, and north to the point of commencement.

AREA: **2,305** square kilometres approximately.

GSEL 796

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°00'00"S GDA1994 and longitude 135°28'00"E GDA2020, thence east to longitude 135°52'30"E GDA1994, south to latitude 28°32'54"S GDA2020, west to longitude 135°28'00"E GDA2020, and north to the point of commencement.

AREA: **2,435** square kilometres approximately.

GSEL 797

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°22'30"S GDA1994 and longitude 135°01'54"E GDA1994, thence east to longitude 135°28'00"E GDA2020, south to latitude 28°52'32"S GDA1994, west to longitude 135°01'54"E GDA1994, and north to the point of commencement.

AREA: **2,357** square kilometres approximately.

GSEL 798

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°22'30"S GDA1994 and longitude 135°52'30"E GDA1994, thence east to longitude 136°00'00"E GDA1994, south to latitude 28°45'00"S GDA1994, east to longitude 136°15'00"E GDA1994, south to latitude 28°52'30"S GDA1994, west to longitude 135°28'00"E GDA2020, north to latitude 28°32'54"S GDA2020, east to longitude 135°52'30"E GDA1994, and north to the point of commencement.

AREA: **2,460** square kilometres approximately.

GSEL 799

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 29°23'50"S GDA2020 and longitude 135°40'08"E GDA1994, thence east to longitude 136°33'40"E GDA1994, south to latitude 29°37'30"S GDA1994, west to longitude 135°44'45"E GDA1994, north to latitude 29°32'50"S GDA1994, west to longitude 135°40'08"E GDA1994, and north to the point of commencement.

AREA: **2,119** square kilometres approximately.

GSEL 800

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 29°08'35"S GDA1994 and longitude 135°44'48"E GDA1994, thence east to longitude 136°22'55"E GDA1994, north to latitude 29°08'13"S GDA1994, east to longitude 136°29'26"E GDA1994, south to latitude 29°12'22"S GDA1994, east to longitude 136°33'40"E GDA1994, south to latitude 29°23'50"S GDA2020, west to longitude 135°40'08"E GDA1994, north to latitude 29°16'06"S GDA1994, east to longitude 136°44'48"E GDA1994, and north to the point of commencement.

AREA: **2,300** square kilometres approximately.

GSEL 801

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 28°52'30"S GDA1994 and longitude 135°40'21"E GDA1994, thence east to longitude 136°08'17"E GDA1994, south to latitude 28°55'42"S GDA1994, east to longitude 136°10'45"E GDA1994, south to latitude 28°57'59"S GDA1994, east to longitude 136°12'29"E GDA1994, south to latitude 29°00'34"S GDA1994, east to longitude 136°15'07"E GDA1994, south to latitude 29°02'42"S GDA1994, east to longitude 136°17'46"E GDA1994, south to latitude 29°05'37"S GDA1994, east to longitude 136°22'55"E GDA1994, south to latitude 29°08'35"S GDA1994, west to longitude 135°29'52"E GDA1994, north to latitude 28°57'17"S GDA1994, east to longitude 135°40'21"E GDA1994, and north to the point of commencement.

AREA: **2,013** square kilometres approximately.

Dated: 26 November 2024

BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

FISHERIES MANAGEMENT (PRAWN FISHERIES) REGULATIONS 2017

Variation on Prohibition of Fishing Activities in the Spencer Gulf Prawn Fishery

Take note that pursuant to Regulation 10 of the *Fisheries Management (Prawn Fisheries) Regulations 2017*, the notice dated 19 September 2024 published on page 3811 of the *South Australian Government Gazette* on 26 September 2024 prohibiting fishing activities in the Spencer Gulf Prawn Fishery, is hereby varied such that it will not be unlawful for a person fishing pursuant to a Spencer Gulf Prawn Fishery licence to use prawn trawl nets in the areas specified in Schedule 1, during the period specified in Schedule 2, and under the conditions specified in Schedule 3.

SCHEDULE 1

The waters of the Spencer Gulf Prawn Fishery:

(a) Except the Northern closure area, which is defined as the area north of the following index points:

1. 33°12.50S 137°50.00E
2. 33°12.50S 137°39.90E
3. 33°17.00S 137°34.97E
4. 33°23.40S 137°32.20E
5. 33°23.40S 137°30.20E
6. 33°29.90S 137°30.00E
7. 33°29.90S 137°17.80E

(b) Except the Wallaroo closure area, as defined by the area within the following index points:

1. 33°22.20S 137°47.60E
2. 33°27.20S 137°42.70E
3. 33°27.20S 137°35.80E
4. 33°37.00S 137°33.00E
5. 33°46.00S 137°44.00E

Energy Resources Act 2000
S.134

MEMORANDUM

**GAS STORAGE EXPLORATION LICENCES
GSELS 794, 795, 796, 797 and 798**

1. Notation of extension of time to 23 December 2024 by which the licensee must apply for the renewal of Gas Storage Exploration Licences (GSELS) 794, 795, 796, 797 and 798 is hereby entered on the public register.



BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 26 November 2024

Ref: MER-2024/0089
MER-2024/0090
MER-2024/0091
MER-2024/0092
MER-2024/0093

Energy Resources Act 2000
S.115

MEMORANDUM

**GAS STORAGE EXPLORATION LICENCES
GSELS 794, 795, 796, 797, 798, 799, 800 and 801**

1. These Licences issued on 26 November 2024 are hereby entered on the public register.
2. Interests in the licences are:

CCS Arckaringa Pty Ltd	100%
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BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 26 November 2024

File: MER-2024/0089
MER-2024/0090
MER-2024/0091
MER-2024/0092
MER-2024/0093
MER-2024/0094
MER-2024/0095
MER-2024/0096

Energy Resources Act 2000

GAS STORAGE EXPLORATION LICENCE GSEL 794

I, BENJAMIN ZAMMIT, Executive Director, Regulation and Compliance Division, Department for Energy and Mining, in the State of South Australia, pursuant to the provisions of the *Energy Resources Act 2000*, Clause 4 of the *Petroleum (Miscellaneous) Amendment Act 2009* and all other enabling powers, for and on behalf of the Minister for Energy and Mining (Minister), pursuant to delegated powers dated 19 August 2024, HEREBY ISSUE to:

CCS Arckaringa Pty Ltd
ACN 673 369 063

(hereinafter referred to as the Licensee) an Exploration Licence in relation to a natural reservoir for the purpose of gas storage in respect of the area set out below, to have effect from 26 November 2024 and to expire on 31 December 2024 but carrying the right to renewal subject to the provisions of the *Energy Resources Act 2000*.

DESCRIPTION OF AREA

The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto.

CONDITIONS

1. During the term of the licence, the Licensee shall carry out or cause to be carried out, exploratory operations on the area comprised in the licence in accordance with such work programs as are approved by the Minister from time to time. Year one exploratory operations are guaranteed, and any subsequent licence year work program becomes guaranteed upon entry into any such licence year. These exploratory operations shall include but not necessarily be limited to:-

Year of Term of Licence	Minimum Work Requirements
One	• Geological and geophysical studies.
Two	• Geological and geophysical studies.
Three	• Geological and geophysical studies.
Four	• Geological and geophysical studies.
Five	• Geological and geophysical studies.

2. All regulated activities authorised by the Licence are classified as requiring high level official surveillance, unless the Licensee satisfy the Minister, that in view of the Licensee's demonstrated competence to comply with the requirements of the Act and the conditions of this Licence, the activities should be classified as requiring low level official surveillance.
 - 2.1 The Minister's prior written approval is required for activities requiring high level official surveillance in accordance with Regulation 19 of the Regulations to the Act.
3. In the event that the Licensee during any year of the term of this licence fails to comply with the work program requirements of this licence, it is an express term of this licence that the Minister may, at his discretion, either cancel this licence or authorise such variation to these requirements as the Minister thinks fit.
4. The Licensee must:
 - (a) maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensee for a sum not less than twenty million dollars (\$20,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (b) maintain in force during the drilling of any well or operation in any well, control of well insurance in the name of the Licensee for a sum not less than ten million dollars (\$10,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require; and
 - (c) upon request by the Minister, provide the Minister with a cover note or certificate of currency of each insurance policy referred to in paragraphs (a) and (b)
5. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.
6. The Licensee will ensure, when preparing an Environmental Impact Report under Part 12 of the *Energy Resources Act 2000*, that the report also includes an assessment of the potential economic consequences for other Licensees under the *Energy Resources Act 2000* or *Mining Act 1971* and owners of land, arising out of proposed regulated activities to be carried out in the licence area.
7. A contract or agreement entered into by the Licensee to transfer or accept liability for any well or facility constructed for the purpose of undertaking a regulated activity under the *Petroleum Act 1940* or *Energy Resources Act 2000* cannot transfer, limit or exclude liability under the *Energy Resources Act 2000* unless written consent of the Minister is obtained.
8. The Licensee shall during periods determined by the Minister, lodge and maintain with the Minister, in the form acceptable to the Minister, for the satisfaction of obligations arising under the Act or this licence, a security as specified by the Minister from time to time ("the Security"). The Security shall be lodged in the form of either:
 - (a) cash; or
 - (b) an unconditional, irrevocable bank guarantee or letter of credit in a form, and from a financial institution, approved by the Minister.

- 8.1 Interest will not be payable by the Minister to the Licensee on any cash Security.
- 8.2 All charges incurred by the Licensee in obtaining and maintaining the Security shall be met by the Licensee.
- 8.3 If upon expiry, this Licence is not renewed and the Minister is satisfied that there are no further obligations under this Licence or the Act, the Minister will return the Security to the Licensee.

Date: 26 November 2024

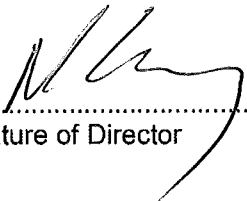


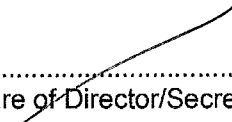
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BENJAMIN ZAMMIT
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

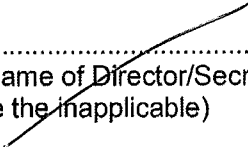
EXECUTED BY THE LICENSEE:

EXECUTED by CCS Arckaringa Pty Ltd (ACN 673 369 063)
in accordance with Section 127 of the
Corporations Act 2001 (Cwlth):


.....
Signature of Director


.....
Signature of Director/Secretary*

NAL Alexander infus Young
.....
[Print Name of Director]


.....
[Print Name of Director/Secretary*]
(*delete the inapplicable)

GAS STORAGE EXPLORATION LICENCE

GSEL 794

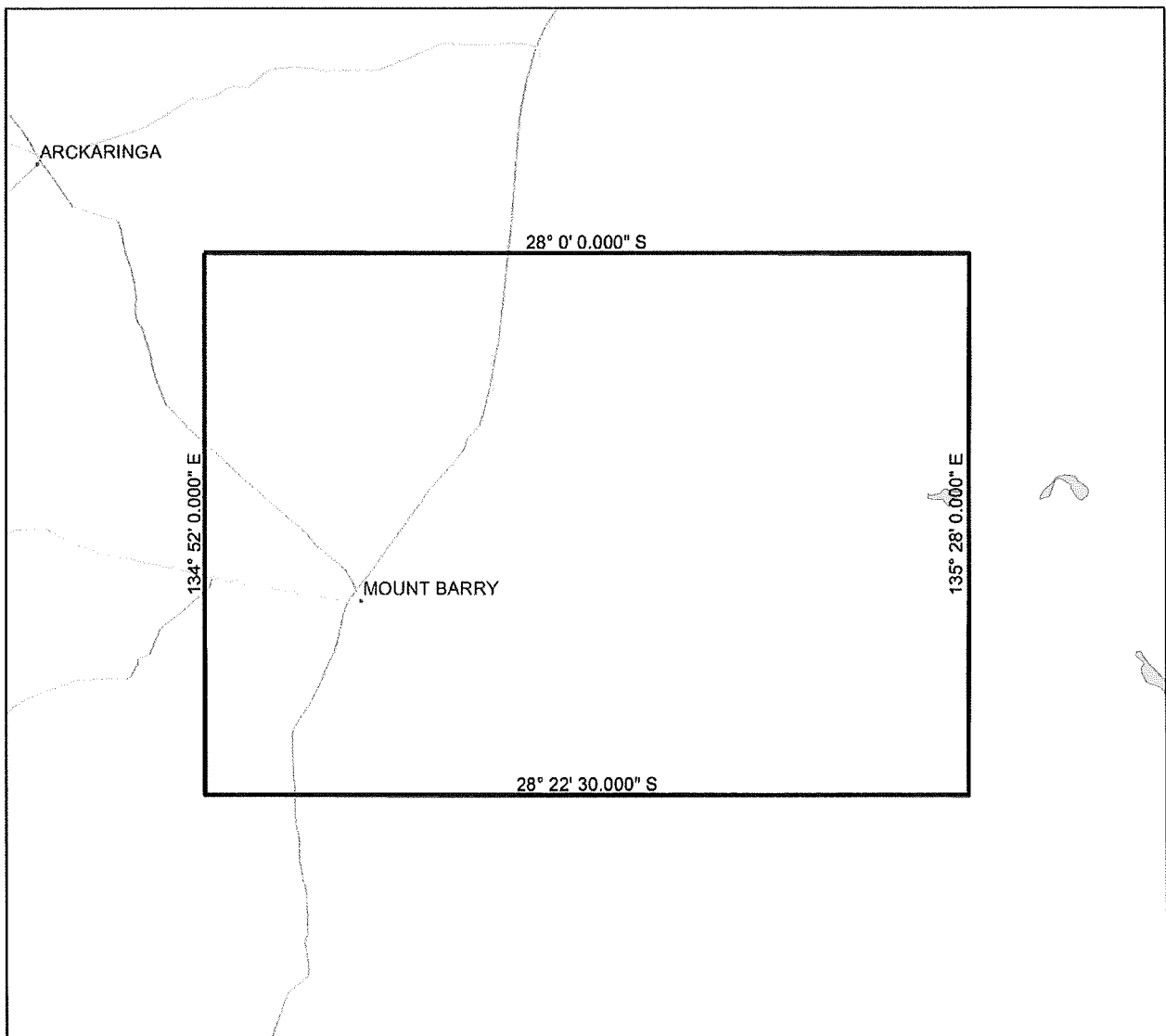
THE SCHEDULE

DESCRIPTION OF AREA

All that part of the State of South Australia, bounded as follows:-

Commencing at a point being the intersection of latitude 28°00'00"S GDA1994 and longitude 134°52'00"E GDA1994, thence east to longitude 135°28'00"E GDA2020, south to latitude 28°22'30"S GDA1994, west to longitude 134°52'00"E GDA1994, and north to the point of commencement.

AREA: **2,448** square kilometres approximately.



SCALE 1:500,000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA2020) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

GAS STORAGE EXPLORATION LICENCE NO: 794



MER-2024/0089

AREA: 2448 sq km (approx)