



Government
of South Australia

Department for
Energy and Mining

26 March 2025

Mr Eric Sam Yue
Director
AusPEM Pty Ltd
World Tower Suite 1312
87-89 Liverpool St
SYDNEY, NSW, 2000

office@ausmonresources.com.au

Dear Mr Eric Sam Yue,

Approval Notification - Exploration Program for Environment Protection and Rehabilitation (EPEPR2024-040) EL6795, EL6807, EL6975, EL7015

The program for EL6795, EL6807, EL6975, EL7015, final version submitted on 24 March 2025 to conduct an exploration program to explore for REE enrichment within the Tertiary Loxton Sands and strandlines of the Murray Basin at Limestone Coast Project, has been approved in accordance with Section 70B(5) of the *Mining Act 1971 (the Act)*.

In accordance with section 62(1) of the *Mining Act, 1971*, a rehabilitation bond/bank guarantee to the value of **\$10,000** is required to be lodged with the Mining Registrar. Appropriate documentation will be forwarded to you shortly. The bond must be lodged within 28 days of receiving these documents.

You are reminded that:

1. You must always implement and comply with the approved EPEPR.
2. The approved EPEPR will be made publicly available on the Mining Register.
3. Exploration operations on "native title land" (as defined in the *Native Title (South Australia) Act, 1994*), must be conducted in accordance with Part 9B of the Act.
4. In accordance with Section 70C of the Act, the licensee/lessee must review the EPEPR on request of the Minister's Delegate within a time specified in the request and submit the revised EPEPR for approval.
5. As the operator for the approved EPEPR you must take all reasonable and practical measures to avoid undue damage to the environment and meet all the approved outcomes (when measured against the approved criteria) listed within the EPEPR.
6. In accordance with regulation 78 of the *Mining Regulations 2020* and Terms of Reference 012 (TOR 012), the licensee/lessee must submit an Exploration Compliance Report to the Mineral Exploration Branch each year, within 60 days after the anniversary of the date the licence was granted, and 60 days after the expiry or surrender of the EL, or in accordance with joint reporting requirements agreed to with the Minister.
7. In accordance with regulation 16(4) of the *Mining Regulations 2020*, drillhole and geological samples must be kept in accordance with guidelines issued by the Department for the term of the relevant tenement and for 7 years after the expiry, surrender, cancellation or forfeiture of the tenement to which the sample relates. Furthermore, samples must be retained by the tenement holder, or provided to the Director, in accordance with those guidelines (unless the Minister has authorised, on application by

MINERALS REGULATION

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the tenement holder in a manner and form set out in the guidelines, the destruction or disposal of the samples).

8. The EPEPR is approved for a period of twelve months from the date of this letter.

This approval does not constitute endorsement of the systems that you have in place to manage your exploration operations in compliance with the Act and licence conditions. In granting the approval, the EPEPR and your capacity to undertake the proposed activities have been considered. However, responsibility for compliance with the Act and the licence conditions, remains at all times with the licensee.

This approval relates only to the requirements of the Act. Other legislation relevant to this application includes the *South Australian Work Health and Safety Act, 2012* and Regulations. For example, Chapter 10 of the *Work Health and Safety Regulations, 2012* (SA) introduced new requirements for mine operators in South Australia. The new requirements include a notification for mining operations and the establishment of a Safety Management System. For further information on your responsibilities, including a guide to Chapter 10 and the Mine Operator Notification Form, contact SafeWork SA on 08 8303 0255 or via its website at www.safework.sa.gov.au.

The proposed program may be subject to the Commonwealth *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act). Mineral exploration industry-specific information is contained in an appendix in the EPBC Matters of National Environmental Significance – Significant impact guidelines 1.1. This document is available on the Australian Government's Department for Agriculture, Water and the Environment website at <http://www.environment.gov.au/resource/significant-impact-guidelines-1-1-matters-national-environmental-significance>. For further information, contact the Department for Agriculture, Water and the Environment, or visit its website at www.environment.gov.au/.

Proposed changes to exploration operations stated in the approved EPEPR may require a *PEPR review* to be submitted for assessment. Where a *PEPR review* is required, implementation of the operational changes can only occur after the revised EPEPR is approved. Further information on when an exploration PEPR review is required can be found in Departmental guideline [MG22 Conducting mineral exploration](#).

If you require any further information, please contact Jason Perry on 8177 3413 or Simon Constable on 8429 2516 or email DEM.exploration@sa.gov.au.

Yours sincerely



Paul De Ionno

DIRECTOR MINERALS REGULATION

In accordance with delegated Ministerial powers and functions

CC: DEW Hydrogeologist miningwatersciencereferrals@sa.gov.au

The Department's Regulatory Guidelines, Ministerial Determinations and Information Sheets are available at: http://energymining.sa.gov.au/minerals/knowledge_centre.

APPLICATION

Mining Act 1971 and Mining Regulations 2020



Government of South Australia

Department for Energy and Mining

EXPLORATION PROGRAM FOR ENVIRONMENT PROTECTION AND REHABILITATION (PEPR)

USE THIS TEMPLATE TO: Apply to conduct mineral exploration operations not covered by the Generic PEPR (Adopted Program) for a 12 month period of time on one or more exploration licences (ELs), retention leases (RLs) or mineral claims (MCs) in South Australia.

Refer to the Exploration PEPR Terms of Reference and [Minerals Regulatory Guidelines MG22](#) when completing this application. Further information on exploration requirements in South Australia is available on the Department for Energy and Mining (DEM) Minerals website www.energymining.sa.gov.au.

SECTION A – GENERAL DETAILS

Operational approval period	12-month approval period, with an additional 3 months to complete all rehabilitation			
Tenement details	EL6795, EL6807, EL6975 and EL7015			
Tenement holder(s) (for each tenement)	AusPEM Pty Ltd			
Operating company	Ausmon Resources Limited			
Agency agreement (if applicable)	AMETS – Authorised Agent			
PEPR prepared by	Mark Derriman, Chief Technical Officer, 0414 241 960			
Project supervisor/contact person(s)	Mark Derriman, Chief Technical Officer, 0414 241 960 – Geologist with 35 years' experience Australia and Overseas, overseeing grass roots exploration programs through to near mine resource drilling.			
	Peter Taifalos, Site Geologist, 0439 417 121 – Peter is an experienced geologist with over 15 years in Mineral Exploration within several Australian jurisdictions. His roles have included grass exploration form project generation to drill supervision. Peter has been involved with the project from the start reviewing historic reports for clay layers, selecting samples to go to Challenger and will be the site geologist on the Aircore Drill rig			
Project/prospect name	Limestone Coast			
Location details	The tenements are located in southeastern South Australia (Figure 1). EL6795 is located immediately west of Lameroo.			
	EL6807 is located 6km east of Bordertown and adjacent to the Victorian border. EL6975 is located 5km southwest of Lameroo. EL7015 is located 32km west of Lameroo.			
Project description, commodity type and mineralisation model	The proposed exploration program plans to explore for REE enrichment within the Tertiary Loxton Sands and strandlines of the Murray Basin.			
	The proposed activities are less than 425 aircore drillholes to approximately 25m at 200m to 1km spacing on roadside verges (Figure 1).			
Proposed project schedule	Start date	02/04/2025	End date	02/04/2026

DECLARATION

I, the tenement holder, declare under regulation 84 of the Mining Regulations 2020, that I have taken reasonable steps to review the information in this PEPR/ revised PEPR to ensure its accuracy.

Name	Eric Sam Yue	Signature (digital allowed)	
Position	Director	Date	23/10/2024

Copy and paste the above table if there is more than 1 tenement holder.

Note: An authorised representative from each tenement holder must sign the declaration (eg in accordance with the Corporations Act 2001).

SECTION B – PROGRAM PREPARATION AND ACCESS TO LAND

Work undertaken in preparing the proposal

Summarise the research and fieldwork undertaken in preparing the proposal including:

- desktop reviews of existing information
- field visits for reconnaissance
- contractor consultation (i.e. equipment scale, type)
- other information used when planning the proposed program.

<ul style="list-style-type: none"> • Desktop review of existing historical drilling. • Reconnaissance of field locations. • Consultation with relevant councils via face to face meetings. • Contractors engaged <ul style="list-style-type: none"> ○ ID Contracting to develop Work Zone Traffic Plan ○ GPS Drilling to carry out all drilling operations. ○ Euro Exploration to provide field support to the site geologist.
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Consultation (r. 64)

Using the table below, provide a summary of the individual or group of similarly affected persons and summarise the results of consultation that has been undertaken on the proposed operation. Types of interested or affected parties include residents, council, government agencies etc (exclude native title groups and defence owned or controlled lands – refer to relevant sections below).

Tenement	Stakeholder	Land tenure	Land use	Date and type of NOE served	Type of exempt land	Date waiver obtained	Date consultation/access agreement and/or permits signed/authorised	Stakeholder concerns raised and how addressed
EL6807	Tatiara District Council	Council	Council	N/A	N/A	N/A	Initial meeting in 2022 – follow up consultation commenced August 2024	None raised to date
EL6795, EL6975 and EL7015	Southern Mallee District Council	Council	Council	N/A	N/A	N/A	Initial meeting in 2022 – follow up consultation commenced February 2025	None raised to date
EL6795 and EL7015	Coorong District Council	Council	Council	N/A	N/A	N/A	Initial meeting in 2022 – follow up consultation commenced February 2025	None raised to date
EL6795 and EL7015	The District Council of Karoonda East Murray	Council	Council	N/A	N/A	N/A	Initial meeting in 2022 – follow up consultation commenced February 2025	None raised to date

Exploration PEPR application – 12-month period

Tenement	Stakeholder	Land tenure	Land use	Date and type of NOE served	Type of exempt land	Date waiver obtained	Date consultation/access agreement and/or permits signed/authorised	Stakeholder concerns raised and how addressed
EL6807	Limestone Coast Landscape Board	Landscape Board	Various	N/A	N/A	N/A	<i>Notification sent 03/12/24 including management of environmental controls</i>	<i>None raised to date</i>
EL6807	Department for Environment and Water (DEW)	State Department	State Department	N/A	N/A	N/A	<i>Referral by DEM as part of EPEPR assessment</i>	
EL6795, EL6807, EL6975 and EL7015	Landholders proximal to drilling	Adjacent landholdings	Various	N/A	N/A	N/A	TBA – Ausmon Resources is in communication with the three councils and intends for community information to be published on the council's Facebook pages. If the councils suggest an alternate method of communication, this will be pursued by Ausmon.	

If any individual or group of similar affected persons were not able to be consulted, what steps were taken to consult with them?

The PEPR relates to drilling along council verges only and all councils have been contacted

Provide any additional relevant information.

Prior to commencement of the program, Ausmon are conducting desktop identification of potential Exempt Land within the vicinity of proposed drillholes, through the following methods:

- Operational bores, dams, springs, wells, and reservoirs are identified through available GIS data, and satellite imagery, and a 150m buffer zone mapped.
- Buildings and other structures are identified using satellite images, and the appropriate buffer zones mapped (400m for dwellings, 150 metres of a building or structure with a value of \$2,500 or more used for an industrial or commercial purpose).

Drillholes will be either relocated, or removed from the program, to ensure none are within the prescribed distance of Exempt Land. If any additional Exempt Land is identified once in the field, drillholes will be relocated or removed from the program as required.

Landholders adjacent to the drilling areas will be notified by the local councils through the council social media pages or alternate methods as determine by the councils. Maps of planned drilling and contact details for the company will be provided as part of this post. Whilst drilling is ongoing a geologist will be on site to engage with the community as required. Maps showing the proposed works and details of EPEPR approval will be available to show the public

Stakeholder complaints and concerns will be managed by the site geologist in consultation with the Chief Geologist. All engagement will be registered in the community consultation register. The company KPI is for complaints to be responded to within 7 days prior to program commencement and 48 hours during drilling.

SECTION C – DESCRIPTION OF THE ENVIRONMENT

Include a description of the features of the environment that are expected to be affected by the proposed operations. Each of the elements of the existing environment listed below must be described only to the extent that they may need to be considered in assessing the impacts that the proposed exploration operations are reasonably expected to have on the environment. If the element is not likely to be impacted by the operation, a statement to that effect must be included.

Where the terms and conditions of an RL include environmental outcomes, include any new baseline environmental data relevant to the control strategies or measurement criteria, and where changes to the environment are identified, provide an updated description of the environment to describe the changes.

Proximity to infrastructure and housing

Provide the following information:

- Settlements – indicate the name and distance of the nearest town, and residences within, or near the proposed exploration operations.
- Roads and tracks – indicate existing fence lines, roads and tracks, including those which are to be used in the exploration program.
- Other human infrastructure such as schools, hospitals, commercial or industrial sites, roads, sheds, bores, dams, ruins, pumps, scenic lookouts.
- Railways lines, transmission lines, gas and water pipelines, communication lines – e.g. fibre optic cables etc., if these may be impacted by the exploration operations.

Provide this information on a locality plan/map

Drilling is planned to be completed on roadside reserves within Tatiara District Council, Southern Mallee District Council, Coorong District Council and The District Council of Karoonda East Murray (Figure 2).
 No drilling within 400m of any residence and 150m of a building or structure with a value of \$2,500 or more used for an industrial or commercial purpose (Figure 3; Figure 4). Prior to commencement of activities, Before You Dig Australia (BYDA) will be utilised to ensure no underground infrastructure is impacted.

Land use and tenure

Using the table below, select the land tenure and land use that the proposed exploration activities will occur in. Include additional information where prompted.

Land tenure/type	Applicable
Freehold	<input type="checkbox"/>
Pastoral lease	<input type="checkbox"/>
Perpetual lease	<input type="checkbox"/>
Crown land	<input type="checkbox"/>
Mining reserve	<input type="checkbox"/>
Aboriginal freehold/leasehold land (e.g. Anangu Pitjantjatjara Yankunytjatjara and Maralinga Tjarutja lands)	<input type="checkbox"/>
Forestry reserve	<input type="checkbox"/>
Marine parks	<input type="checkbox"/>
National parks, conservation parks, conservation reserves, regional reserves*	<input type="checkbox"/>
Adelaide Dolphin Sanctuary	<input type="checkbox"/>
Murray Darling Basin	<input type="checkbox"/>
<If park/reserve is selected, please provide the name of the park>	
Other*	<input checked="" type="checkbox"/>
Road verges	

Land use	Applicable
Grazing	<input type="checkbox"/>
Cultivated land	<input type="checkbox"/>
Residential	<input type="checkbox"/>
Township	<input type="checkbox"/>
Industrial	<input type="checkbox"/>
Tourism	<input type="checkbox"/>
Conservation	<input type="checkbox"/>
Defence activity	<input type="checkbox"/>
Road reserve	<input checked="" type="checkbox"/>
Sites of scientific significance (geological monuments, fossil reserves etc.)	<input type="checkbox"/>
Orchard/vineyard	<input type="checkbox"/>
*Native vegetation heritage agreements	<input type="checkbox"/>
<Provide the name of the area>	
*European heritage sites	<input type="checkbox"/>
<Provide the name of the site>	
*Other (e.g. historic mining)	

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* Indicates more information required in field immediately below.

Describe any council policies (or out of council) or development plans that may impact the program area.

Ausmon Resources have been in contact with the councils and are awaiting instruction on required council permits etc. for working in road reserves.

Provide a description of any known plans for future land use changes by other parties.

N/A

Provide any additional relevant information.

N/A

Woomera Prohibited Area (WPA)

Will activities be conducted within the WPA	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Do you have a resource exploration permit in place?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
In which zone will activities be conducted?					
Does the Exploration Permit allow the operator to conduct exploration operations in the WPA?				Yes <input type="checkbox"/>	No <input type="checkbox"/>
What is the expiry date of the resource exploration permit?					
Identify closure periods that may impact on the exploration program.					
<Include text here.>					

Other land owned or controlled by the Commonwealth Department of Defence

Lands in South Australia that are owned or controlled by the Commonwealth Department of Defence, which they manage either as a training or test area, include the Port Wakefield Proof and Experimental Establishment, Murray Bridge Training Area, and Cultana Training Area.

These lands remain to be mineral land under the Mining Act 1971 (SA) and can be accessed for mineral exploration and mining subject to certain restrictions and conditions under the Defence Act 1903 (Cth) and the Defence Regulation 2016 (Cth).

Will operations be conducted within the Port Wakefield Proof and Experimental Establishment, Murray Bridge Training Area, or Cultana Training Area?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, indicate which area.>		
Do you have a Deed of Access with Defence?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
What is the expiry date of the Deed of Access?		
Provide the date the Range Control Officer granted access permission to conduct the proposed exploration operations.		
Describe the results of consultation and how any concerns raised were addressed.		
<Include text here.>		

Native title

Using the table below, describe how you have complied with the requirements of Part 9B of the Mining Act for each tenement (for further information refer to [Minerals Regulatory Guidelines MG22](#)).

Native title			
Is the proposed area of exploration located on native title land?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (If no, no further information in this section required.)		
Are there registered native title party/parties in the area of proposed exploration?	Yes <input type="checkbox"/> No <input type="checkbox"/>	<Provide the names of the determined/claimant group>	If no, an Environment, Resources and Development (ERD) Court determination is required.
Have you negotiated a native title mining agreement?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Is the agreement registered?*	<List the tenements covered by the agreement>
		Yes <input type="checkbox"/> No <input type="checkbox"/>	

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Have you accepted an Indigenous land use agreement (ILUA)?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Is the ILUA registered?*	Yes <input type="checkbox"/> No <input type="checkbox"/>	<List the tenements covered by the ILUA>
Have you obtained ERD Court determination?†	Yes <input type="checkbox"/> No <input type="checkbox"/>	Is the determination registered?*	Yes <input type="checkbox"/> No <input type="checkbox"/>	<List the tenements covered by the determination>

* The registration date refers to the date the agreement, determination or ILUA was registered with DEM.

† An ERD Court determination cannot be conjunctive (i.e. cannot apply to subsequent licences).

Provide any additional relevant information.

EL6807 drilling is located within First Nations of the South East #1 Native Title Claim which are yet to be determined. All remaining drilling is located in country that is unclaimed.

Landform and topography

Describe the topography of the general area affected by the exploration program. Include the susceptibility to erosion and visual attributes (steep or undulating slopes, plains, rocky outcrops, dunes, salt pans, clay pans etc.).

All drilling is located in the Murray Darling Depression Bioregion (Figure 5). The bioregion is characterised by extensive undulating plains, linear and parabolic dunes, and lakes. The Darling and Murray Rivers flow through the bioregion. The vegetation consists mainly of mallee shrublands with a chenopod shrub understorey, rosewood–belah open woodlands and bluebush chenopod shrublands. Leasehold grazing is the major tenure in rangeland areas, and small freehold blocks exist on the interface with the cropping zone (Figure 6; Figure 7). Elevation of the tenements range from 20-120m above mean sea level (Figure 8; Figure 9). Wind erosion potential of the project area is mostly low with some areas of moderate potential (Figure 10; Figure 11).

Soil and surface cover

Describe soil types and soil surface cover - e.g. gibber, rocky - in the general area affected by the exploration program. Include details on the susceptibility to compaction, erosion, dust, runoff and any other soil characteristics – e.g. acid sulphate – that may require control strategies to reduce environmental impacts during operations or rehabilitation.

Soil cover within EL6795 and EL6975 (Figure 12) is primarily composed of Type H 'Deep sands' (sub type H3 'Bleached siliceous sands') and Type G 'Sand over clay soils' (sub type G2 'Bleached sand over sandy clay loam' and G4 'Sand over poorly structured clay'). Type A 'Calcareous soils', C 'Gradational soils with highly calcareous lower subsoil' and F 'Deep loamy texture contrast soils with brown or dark subsoil' are also present in the area. Acid sulfate soil potential of the project area is negligible (Figure 13).

Soil cover with in EL7015 is primarily composed of Type B 'Shallow soils on calcrete or limestone' (sub type B1 'Shallow highly calcareous sandy loam on calcrete', B2 'Shallow calcareous loam on calcrete' and B3 Shallow sandy loam on calcrete) and Type G 'Sand over clay soils' (sub type G2 'Bleached sand over sandy clay loam' and G4 'Sand over poorly structured clay'). Type A 'Calcareous soils' and C 'Gradational soils with highly calcareous lower subsoil' are also present in the area. Acid sulfate soil potential of the project area is negligible.

Soil cover within EL6807 (Figure 14) is primarily composed of Type E 'Cracking clay soils' (sub type E3 'Brown or grey cracking clay') and G 'Sand over clay soils' (sub type G4 'Sand over poorly structured clay'). Type F 'Deep loamy texture contrast soils with brown or dark subsoil', H 'Deep sands' and M 'Deep uniform to gradational soils' are also present in the project area. Acid sulfate soil potential of the project area is negligible (Figure 15).

Surface water

Will the proposed program interfere with surface water bodies and natural drainage (e.g. drainage lines, creeks, floodplains, wetlands)? (Figure 16; Figure 17) If yes, describe the potential interference and surface water bodies and natural drainage on maps. If no, indicate why.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Drill holes are planned to be drilled outside mapped water courses and water bodies.		
Is the program area located within water protection areas defined under the <i>River Murray Act 2003</i> ? If yes, provide the name(s).	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, provide the name(s)>		
Is the program area located within any prescribed watercourses or prescribed surface water areas under the <i>Landscape South Australia Act 2019</i> ? If yes, provide the name(s).	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, provide the name(s)>		

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Groundwater

Is groundwater likely to be intersected when conducting the exploration program? If yes, use the table below to describe the expected groundwater (hydrogeological) conditions, and identify groundwater aquifers in the exploration area(s) that may be affected. Indicate the approximate depth of drillholes in each area. Copy and paste a new table for each area where different groundwater conditions are expected. If no, provide evidence or any supporting information demonstrating this.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Drilling is deemed unlikely to intersect ground water. Exploration drill holes are planned to be drilled to approximately 25m, shallower than the standing water level (SWL) of water bores in the tenements (Figure 18; Figure 19). If groundwater is intersected, drilling will immediately cease and the hole will be closed as described in Section D and Section E.		

Description of the locality/area where different groundwater conditions may be encountered					
Formation age and/or stratigraphic unit	Stratigraphic intervals (depth range) (m)	Aquifer formation name	Aquifer interval/thickness (from-to) (m)	Type of aquifer(s) intersected (e.g. unconfined, confined, artesian)	Provide aquifer salinity, depth to water level and any other relevant comments

Provide the environmental value of each aquifer present determined according to the current Environment Protection (Water Quality) Policy.

Provide a description of the existence, location and value of all Groundwater Dependent Ecosystems (GDEs) within and immediately surrounding the project area.

EL6795, EL6975 and EL7015 (Figure 22):
 High potential terrestrial GDEs are present within the project area in the form of Eucalyptus leptophylla mallee woodland and Melaleuca shrubland associated with waterways or low-lying swamps and lagoons. Minor low potential aquatic GDE are observed throughout the project area.

EL6807 (Figure 23):
 Small patches of low potential terrestrial GDEs are present within the project area in the form of Eucalyptus arenacea woodland, Eucalyptus incrassate mallee woodland Eucalyptus macrocarpa woodland and Allocasuarina luehmannii woodland. A solitary unclassified potential aquatic GDE associated with Tatiara Creek is located in the project area.

Drilling will not be conducted in areas of modelled high or moderate potential GDEs.

Is the proposed program located within a prescribed wells area or prescribed water resource area? If yes, provide the name of the area.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
EL6795 is located in the Mallee and Tintinara-Coonalpyn prescribed wells areas. (Figure 24) EL6807 is located in the Tatiara prescribed wells area. (Figure 25) EL6975 is located in the Mallee and 'Peake, Roby and Sherlock' prescribed wells areas EL7015 is located in the Mallee, 'Peake, Roby and Sherlock' and Tintinara-Coonalpyn prescribed wells areas Tenements are not within a prescribed water resources area.		

Provide any additional information, if required.

<Include text here.>

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Native vegetation

Will you be working within areas of native vegetation? If yes, provide the following information: <ul style="list-style-type: none"> description of the formation and structure of vegetation in the area (e.g. woodland, shrubland, grassland) list of the dominant species. If no, indicate why you will not be working within areas of native vegetation?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Work will be on roadside verges, which have been disturbed. Drillholes can be relocated to avoid native vegetation – no native vegetation will be cleared or disturbed.		
The program is designed so that native vegetation will not be disturbed by the works. If areas are free from native vegetation and new vegetation growth, and where public/ crew safety is not compromised, the drill holes will not be drilled		

Significant habitats and flora

If you are working within areas of native vegetation, use the table below to list any significant habitats and any rare or endangered flora species located or reported to have been in the area that may be impacted by the proposed program. Include known sightings of listed species on a locality plan/map.

Species/habitat	Common name	NPW Act rating*	EPBC Act rating†
No native vegetation will be disturbed during the proposed activities.			

* National Parks and Wildlife Act 1972 (NPW Act) conservation status includes extinct, endangered, vulnerable, threatened and rare.

† Environment Protection and Biodiversity Conservation Act 1999 (Cth) (EPBC Act) listings include extinct, extinct in the wild, critically endangered, endangered, vulnerable and conservation dependent.

Weeds and pathogens

Provide information of the extent the area is affected or potentially affected by weeds and pathogens (e.g. phytophthora; buffel grass *Cenchrus ciliaris*).

The following weeds of national significance are identified in the project areas (Figure 26; Figure 27): <ul style="list-style-type: none"> African Boxthorn – Widespread throughout project area. Boneseed – Not identified in project area. Group of occurrences approximately 3km southwest of Worsley. Bridal Creeper – Widespread throughout project area. Prickly Pear – Rare occurrences Silver-leaf Nightshade – Not identified in project area, but likely present due to large number of occurrences west of the project area.

Fauna

Describe the native and feral fauna that may be present in the application area, including feral species.

Common native fauna in the area include echidnas, kangaroos, emus, and mallee fowl. Significant fauna sites are listed in the table below with 80 fauna species rated under the NPW and/or the EPBC Act.
Feral fauna includes foxes, rabbits, wild cats and dogs.
The proposed program is not expected to have any impact on native (common or significant) or feral fauna, due to the location of the proposed drilling (road verges) and immediate rehabilitation of the drillholes.

Significant fauna

Where possible, using the table below, list any rare or endangered fauna species located or reported to have been in the area that may be impacted by the proposed program. Include known sightings of listed species on a locality plan/map. Figure 28; Figure 29

Species	Common name	NPW Act rating	EPBC Act rating
Birds			
<i>Acanthiza iredalei</i>	Slender-billed Thornbill	R	<i>Vulnerable</i>
<i>Corcorax melanorhamphos SA</i>	White-winged Chough	R	-
<i>Coturnix ypsilophora australis</i>	Brown Quail	V	-
<i>Elanus scriptus</i>	Letter-winged Kite	V	-
<i>Falco peregrinus macropus</i>	Peregrine Falcon	R	-
<i>Hieraaetus morphnoides</i>	Little Eagle	V	-

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<i>Hylacola cauta cauta</i>	Shy Heathwren	R	-
<i>Leipoa ocellata</i>	Malleefowl	V	Vulnerable
<i>Lichenostomus cratitius occidentali</i>	Purple-gaped Honeyeater	R	-
<i>Myiagra inquieta</i>	Restless Flycatcher	R	-
<i>Neophema chrysostoma</i>	Blue-winged Parrot	V	Vulnerable
<i>Neophema elegans elegans</i>	Elegant Parrot	R	-
<i>Pachycephala inornata</i>	Gilbert's Whistler	R	-
<i>Petroica boodang boodang</i>	Scarlet Robin	R	-
<i>Polytelis anthoepus monarchoides</i>	Regent Parrot (eastern)	V	Vulnerable
<i>Turnix varius variu</i>	Painted Buttonquail	R	-
<i>Zanda funerea whiteae</i>	Yellow-tailed Black Cockatoo	V	-
Mammals			
<i>Pteropus poliocephalus</i>	Grey-headed Flying-fox	R	Vulnerable

Note: NPW Act conservation status includes extinct, endangered, vulnerable, threatened and rare.
EPBC Act listings include extinct, extinct in the wild, critically endangered, endangered, vulnerable and conservation dependent.

Environmentally sensitive locations

Are there any environmentally sensitive locations within or close to the proposed exploration area (e.g. areas having particular ecological, cultural, scientific, aesthetic or conservation value)? If yes, provide a description of identified environmentally sensitive location(s). Mark these areas on a locality plan to identify any areas of conflict so that access roads or other activities can be planned and located effectively.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text>		
Are you likely to impact on the environmentally sensitive area? If yes, detail the likely effects the proposed program may have.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text>		
Include a statement concerning whether or not an Aboriginal heritage survey has been conducted by the proponent and if so, the results of the survey.		
No		

SECTION D – DESCRIPTION OF PROPOSED EXPLORATION OPERATIONS

Each of the elements listed below must be described only to the extent that they apply to the proposed exploration program.

Equipment and personnel requirements

Using the table below, describe the equipment, size and composition of field crews, and proposed working hours/days required to conduct the proposed program.

Type of personnel	Number	Name of contractor company (if applicable)	
Geologists	1	Peter Taifalos (0477 984 309)	
Land access/environmental	-		
Field assistants/technicians	1-3	Euro Field Services (0401 004 772)	
Drilling crew	2-3	GPS Drilling (0402 412 147)	
Site preparation and rehabilitation	-		
Other (provide details)	1	Traffic management	
Shifts worked per day	Hours worked per day	Days worked per week	
1	12	7	
Equipment type	Owner/operator	Description/capacity	Activity/purpose
Truck mounted Air core Drill Rig	GPS Drilling	Small truck mounted Air core drill rig with a cyclone	Shallow Air core Drilling and sampling

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		on the side to collect the sample	
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Provide any additional information, if required.

<p>GPS Drilling are the preferred contractor who completed two similar drilling programs within the Southern Mallie District Council.</p> <p>Specifications:</p> <ul style="list-style-type: none"> Small truck mounted Aircore drill rig with a cyclone on the side to collect the sample into large plastic bags so no contamination (photos included in attachment) Small support truck to carry the drill rods and fuel for the drill rig – all chemicals kept on board the vehicles. A trailer mounted porta loo. 4WD's for the field team and traffic management team. 2-3 to operate the drill rig, 2 company field team to sample and manage the program and 1 person for traffic management.
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Low impact exploration activities

<p>Will low impact exploration operations be conducted that are not covered by the Generic program for environment protection and rehabilitation – low impact mineral exploration in South Australia, (generic PEPR)? If yes, describe each type of low impact operations proposed.</p>	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<p><Include text here.></p>		

Drilling activities

<p>Will exploration drilling activities be conducted? If yes, fill out the below table</p>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
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Tenement	Drilling type	Maximum number of drillholes	Maximum drillhole depth (m)	Maximum number of sumps required at each site	Maximum size of sumps (length x depth x width) (m ³)	Average size of each drill pad* (m ²) (no excavation required)	Number of sites requiring pad excavation	Average volume (m ³) of material to be excavated (excluding sumps)
EL6795	Air core	2	25	0	0	No drill pads required	0	0
EL6807	Air core	125	25	0	0	No drill pads required	0	0
EL6975	Air core	192	25	0	0	No drill pads required	0	0
EL7015	Air core	106	25	0	0	No drill pads required	0	0
TOTAL		425	10,625	0	0	0	0	0

	Total number of drillholes (add each row to calculate the total).	Total metres proposed (maximum number of holes x average depth for each row, then add each row to calculate the total).	Total number of sumps (maximum number of sumps x drillsites for each row, then add each row to calculate the total).	Total volume of sumps (maximum size of sumps x number of sumps for each row, then add each row to calculate the total).	Total area of disturbance (number of holes x average size for each row, then add each row to calculate the total).	Total number of pads requiring excavation (add each row to calculate the total).	Total volume of material to be excavated (number of sites requiring excavation x average volume for each row, then add each row to calculate the total).
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* The footprint includes all areas of disturbance associated with the drillsite.

Drillsite preparation

If exploration drilling activities are proposed, describe the methods used to prepare sites, including vegetation clearance requirements, site levelling and digging of sumps.

<p>No drill pad required, no clearing of vegetation required, holes to be drilled to 25m, sampled, and immediately backfilled with the drill spoil and covered with nearby vegetation.</p> <p>If top soil is required to be removed to set the collar, the soil will be put aside in a separate pile which will be returned to the hole once backfilled.</p>
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Drillhole construction and decommissioning

Have the personnel responsible for implementing the proposed program read and understood the Earth Resources Information Sheet M21, Mineral exploration drillholes – general specifications for construction and backfilling ?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Describe how drillholes will be constructed, including the casing material to be used, depth of casing, if the casing will be cemented, cementing intervals and the class of driller that will install the casing.		
No casing required, holes to be drilled to 25m, sampled, and immediately backfilled with the drill spoil and covered with nearby vegetation. Drillholes will cease immediately if groundwater is encountered and not continue to the end of the rod.		
When describing drillhole decommissioning requirements, include the materials to be used, stratigraphic intervals where cement plugs will be placed, if the casing will be removed and when decommissioning will occur after drilling is completed.		
Drill holes will be immediately backfilled with the drill spoil and covered with nearby vegetation. If groundwater is encountered, drill holes will be rehabilitated immediately in accordance with Mineral exploration drillholes – general specifications for construction and backfilling. Before moving to the next site, Ausmon will ensure no adverse visual impacts will remain at the drill site.		
<p>Backfilling procedure:</p> <p>Drill holes will be backfilled in accordance with 'Mineral Exploration Drillholes — General specifications for construction and backfilling'. Holes that have not encountered water or have encountered a groundwater in a single unconfined aquifer (groundwater in the area is known to be in unconfined aquifer – see Section C) will have drill cuttings returned in the reverse order of drilling to ensure that material is returned to the correct depth. A small mound of material (less than 30cm) covered by topsoil will be left at surface to allow subsidence. At the end of the program the sites will be revisited with topsoil raked over and refilled if subsidence has occurred.</p>		

Where confined or artesian conditions are expected, include a schematic diagram demonstrating how drillholes will be constructed and decommissioned

Costeans and bulk sample disposal pits

Will costeans/bulk sample disposal pits be required for the proposed program? If yes, fill out the table below.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
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Tenement	Number of costeans/pits	Size of costean (length x width) (m ²)	Average depth (m)	Volume excavated (m ³)	Total volume excavated (m ³) (number of costeans/pits x volume)	Total area of disturbance* (length x width) (m ²)
						<Tab to add rows.>
TOTAL						

Total number of costeans/pits (add each row to calculate the total).

Total volume of material to be excavated (add each row to calculate the total)

Total area of disturbance (number of costeans/pits x area of disturbance for each row, then add each row to calculate the total).

*Includes storage of excavated material at the site (e.g. topsoil and subsoil segregation).

Costeans and bulk sample disposal pit preparation

If costeans/bulk sample disposal pits are required, describe site preparation methods, vegetation clearance, and safety and maintenance requirements.

N/A

Sample management

Describe the size of samples collected (including drilling samples and bulk sampling), collection methods, materials used when collecting the sample, sample disposal methods (including removal of sample bags), safety management and any other sample management requirements at the exploration site (e.g. tarps or matting used to contain cuttings). Include requirements for on-site geological sample management (splitting of archive samples, bag farms, core processing and storage).

The drilling will be vertical aircore holes to depth of approximately 25m. A tarp will be laid out under the cyclone to ensure no spill of drill cuttings. Drill cuttings will be collected into large plastic bags during drilling, and single meter samples will be collected in pre numbered calico bags. On completion of the drilling all drill soil not sampled will be returned to the hole and the surface levelled and covered with twigs/grasses. Any excess drill cutting that will not fit back into the drillhole will be disposed of at an approved waste facility. All rubbish will be removed.
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Access routes to work areas

Will existing tracks require upgrading and/or maintenance? If yes, detail the work required to upgrade/maintain existing tracks.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		
Will access be required across adjoining tenements? If yes, detail the method(s) for gaining access, and if an agreement is in place with all stakeholders. Include the total area of disturbance required (i.e. length (km) and width (m) of tracks) and provide on a locality map.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		
Will access off existing tracks be required? If yes, detail the method(s) for gaining access and if vegetation clearance is required. Include the total area of disturbance (includes drill traverses and seismic lines) required off existing tracks (i.e. length (km) and width (m) of new tracks).	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		

Indicate planned access routes on a locality plan and distinguish between existing and proposed new access tracks and drill lines (including fence lines).

Campsites, storage and equipment laydown areas

Using the tables below, provide a description of campsites and/or laydown areas required. Indicate the campsite and laydown area on a locality plan.

Campsite details		
Indicate where staff and contractors will be accommodated during the exploration program.		
Motel accommodation at Lameroo and Bordertown		
What is the maximum number of personnel requiring accommodation?	8	
Is a campsite required to be established? If no, no further information is required.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Provide a description and justification of the camp location (e.g. previously cleared areas etc.), and any other relevant information.		
<Include text here.>		
What will be the total area (ha) of the campsite(s)?	ha	
What will be the total area (ha) of vegetation clearance for the campsite?	ha	
If vegetation clearance is required, describe the methods used to prepare the site.		
<Include text here.>		
Will any excavations be required? If yes, describe the purpose of the excavation and the maximum volume (m ³) of material to be excavated.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
<Include text here.>		
Are the proposed ablution facilities endorsed/approved for use by the Department of Health or local council, where applicable? If no, indicate why.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
<Include text here.>		
Proposed infrastructure (includes caravans, tents, offices, hydrocarbon and water storage requirements etc)	Quantity	Description/capacity
N/A	N/A	N/A

Laydown area details		
Will laydown areas be required? If no, no further information is required.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Will the laydown area(s) be located at the same location as the campsite? If no, has the location(s) been discussed with the landowner?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
<Include text here.>		
What will be the maximum area (ha) required for the laydown area(s)?	ha	
What will be the total area (ha) of vegetation clearance for the site?	ha	
If vegetation clearance is required, describe the methods used to prepare the site.		

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<Include text here.>		
Will any excavations be required? If yes, describe the purpose of the excavation and volume (m ³) of material to be excavated.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
<Include text here.>		
Proposed infrastructure (includes hydrocarbon and water storage requirements)	Quantity	Description/capacity
		<Tab to add rows.>
Provide a description and justification of the location (e.g. previously cleared areas), and any other relevant information if required.		
<Include text here.>		

Other exploration methods and/or ancillary operations

Are any other proposed exploration methods (e.g. seismic) and/or ancillary exploration operations required? If yes, describe the activity(s), site preparation, vegetation clearance, and safety and maintenance requirements.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		

Water supply and management

Will camp and/or drilling water be required? If yes, describe how and where water will be sourced for drilling, track maintenance and camping purposes (e.g. groundwater, surface water, mains). Provide details on the volume of water required and how wastewater or runoff water will be managed.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<Include text here.>		
Will surface water and/or mineral drillholes be used as a water source/supply? If yes, indicate if a licence for water extraction/usage is required (refer to relevant Natural Resources Management water allocation plan available on the Department for Environment and Water (DEW) website. If a licence is required and has been obtained please attach a copy. Where a licence has not been obtained, include a statement confirming that a licence will be obtained before the extraction and/or usage of water.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<Include text here.>		

Groundwater and drilling investigation activities

Will any water bores be required and/or water investigation activities (e.g. pump testing, water monitoring sites, water storage, turkey nests/dams) be conducted? If yes, describe the water drilling and investigation activities, including site preparation, vegetation clearance, and safety and maintenance requirements.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		
Indicate if well permits have been obtained and whether or not a water extraction licence is required in accordance with the Landscape South Australia Act 2019. If yes, attach a copy of the permit(s)/licences. If no, provide a statement confirming that permits/licences will be obtained prior to commencement of water investigation activities.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<Include text here.>		

Water affecting activities

Will any water affecting activities, other than drilling a water well, be undertaken (refer to s. 127 of the Landscape South Australia Act 2019)? If yes, attach a copy of the permit. If a permit has not been obtained, provide a statement confirming that a water affecting activity permit(s) will be obtained and provide a description of the site preparation, vegetation clearance, and safety and maintenance requirements.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		

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Management of hazardous materials

Will activities be conducted in areas of known uranium and thorium mineralisation? If yes, attach a Radiation Management Plan and confirmation of endorsement of the plan by the Environment Protection Authority South Australia (EPA).	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Will any other hazardous material be encountered when exploring in the area? If yes, list the types of hazardous materials and provide a management plan on how these materials will be managed.	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<If yes, include text here.>		

Rehabilitation

Detail all the activities and strategies relating to the remediation of impacts associated with the proposed exploration operations. Completion of rehabilitation must be achieved within 3 months after the expiry of this PEPR. Drillholes will be immediately backfilled with the drill spoil and covered with nearby vegetation. Rehabilitation will be completed progressively during the drilling program Backfilling procedure: Drill holes will be backfilled in accordance with 'Mineral Exploration Drillholes — General specifications for construction and backfilling'. Holes that have not encountered water or have encountered a groundwater in a single unconfined aquifer (groundwater in the area is known to be in unconfined aquifer – see Section C) will have drill cuttings returned in the reverse order of drilling to ensure that material is returned to the correct depth. A small mound of material (less than 30cm) covered by topsoil will be left at surface to allow subsidence. At the end of the program the sites will be revisited with topsoil raked over and refilled if subsidence has occurred. State the estimated budget required to rehabilitate impacted sites. Rehabilitation completed progressively during exploration and will be factored into the cost of the program. The DEM estimated cost to backfill all drill holes is \$53,964 which is acknowledged and factored into program costs.
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Vegetation Clearance

Will any area of cleared native vegetation be unrehabilitated after the authorised period?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
If yes, provide a description of the vegetation present in the application area, the extent of the proposed vegetation clearance and the likelihood of the presence of threatened flora. Provide this information on a map. <Include text here.>		
State the estimated quantum of significant environmental benefit (SEB) to be gained in exchange for the proposed native vegetation clearance and describe how the SEB will be provided. <Include text here.>		

SECTION E – LEASE CONDITIONS

Retention leases

Where the retention lease includes specific conditions that are not environmental outcomes, demonstrate where these have been addressed in the PEPR (if relevant) or demonstrate how otherwise they have or will be complied with.

<Include text here.>

SECTION F – MANAGEMENT OF ENVIRONMENTAL IMPACTS

Use the table below (instructions provided) to identify all of the potential environmental, social and economic impact events that are likely to occur as a result of the proposed exploration operations, how each of the identified impacts will be managed, and the residual risk, i.e. the level of risk remaining after implementing control and management strategies. Identified potential impact events should be developed based on the aspects of the environment that may be impacted on and the proposed operational details. Potential impact events must have corresponding outcomes and measurement criteria.

Where the terms and conditions of an RL include environmental outcomes, list them (where different) in the table below and complete all sections (ie receptor, potential impacts, control strategies, risk assessment and measurement criteria).

Environmental management – potential impacts/events, outcomes, measurable criteria and monitoring plan

		Likelihood of consequence (LH)					
		1	2	3	4	5	
		Rare	Unlikely	Possible	Likely	Almost certain	
Severity of consequence (CQ)	A	Insignificant	Low	Low	Low	Low	Low
	B	Minor	Low	Low	Moderate	Moderate	Moderate
	C	Moderate	Moderate	Moderate	High	High	High
	D	Major	High	High	Extreme	Extreme	Extreme
	E	Catastrophic	High	Extreme	Extreme	Extreme	Extreme

How to fill out the table

1. Based on the description of the environment and exploration operations, indicate which potential impacts are applicable to the proposed program. Note that some potential impacts are applicable to all programs.
2. For each applicable potential impact (and corresponding receptor), describe control strategies that will reduce the risk of the potential impact to an acceptable level, and achieve the corresponding environmental outcomes.
3. Conduct an impact assessment to determine if the control strategies address the potential impact (i.e. reduce the risk to an acceptable level). Indicate where there is uncertainty pertaining to the likely effectiveness of the control strategies. Where the risk is not considered low, provide justification that the risk is acceptable, or consider additional strategies to reduce the risk to an acceptable level.
4. For each applicable potential impact, the corresponding outcome and outcome measurement criteria are required.
5. Based on the description of the environment and proposed exploration activities, determine if any other potential impacts are applicable. For each new potential impact, describe proposed control and rehabilitation strategies, conduct an impact assessment, and develop corresponding outcomes and outcome measurement criteria.

Use the above matrix to conduct an impact assessment for each potential impact.

Impact assessment							Outcomes	Outcome measurement criteria (inc. monitoring plan)
Receptor	Potential impacts	Is the potential impact applicable (Yes/No)	Control strategies	Risk assessment				
Lists are not exhaustive.	Lists are not exhaustive.	Some potential impacts are applicable to all programs.	Indicate where there is uncertainty pertaining to the likely effectiveness of the control strategies. Where the risk is not considered low, provide justification that the risk is acceptable, or consider additional strategies to reduce the risk to an acceptable level. – refer to Minerals Regulatory Guidelines MG22 for more information.	LH	CQ	Risk		
Stakeholders: <ul style="list-style-type: none"> • freehold land owners • perpetual lease holders • pastoral lease holders • Aboriginal land (Anangu Pitjantjatjara Yankunytjatjara and Maralinga Tjarutja lands) • Department of Defence • state government departments. • local government (councils) • federal government • native title parties. 	Interference to: <ul style="list-style-type: none"> • existing or permissible land use (includes loss of income, noise, dust, light and other emissions). • buildings, structures, existing tracks or other infrastructure. • aesthetic values of an area. Noncompliance with legislative requirements.	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> • Ausmon Resources have commenced positive and active engagement with the Tatiara District Councils, Southern Mallee District Council, Coorong District Council and The District Council of Karoonda East Murray and will hold a meeting with councils prior to commencement of the program to ensure all stakeholders are appropriately engaged via the Council's Facebook pages. • ID Contracting engaged to develop Work Zone Traffic Management Plan, and manage traffic around the drilling rig. ID Contracting successfully developed and implemented a traffic management plan for the Southern Mallee District Council drilling operations and will do the same for the other councils. • Drilling to be only undertaken on roadside reserves of council managed roads. • Drill sites to be prioritised in areas with previous anthropogenic disturbance. • Buildings and other structures are identified using satellite images, and the appropriate buffer zones mapped (400m for dwellings, 150 metres of a building or structure with a value of \$2,500 or more used for an industrial or commercial purpose). • DEW consultation is being conducted as part of the DEM referral process. • The Limestone Coast Landscape Board has been notified of the proposed work and asked to provide comment on the management of environmental impacts. • Landholders proximal to the drilling will be notified via the council Facebook pages or by another method as appropriately determined by the councils. 	2	A	Low	Stakeholders are fully informed and satisfied with the proposed methods used to conduct exploration activities on their land, and all prescribed forms are served and agreements obtained in accordance with the Mining Act.	Provide the information requested within the 'Complaints' section of the annual exploration compliance report demonstrating that all reasonable complaints from stakeholders are resolved to the satisfaction of both parties prior to and ongoing during the course of exploration program, without the involvement of DEM. Provide the information requested within the 'Landowner details and liaison' section of the annual exploration compliance report demonstrating that prescribed forms were served and agreements obtained in accordance with the Mining Act prior to the commencement of exploration activities.

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Impact assessment						Outcomes	Outcome measurement criteria (inc. monitoring plan)	
Receptor	Potential impacts	Is the potential impact applicable (Yes/No)	Control strategies	Risk assessment				
Lists are not exhaustive.	Lists are not exhaustive.	Some potential impacts are applicable to all programs.	Indicate where there is uncertainty pertaining to the likely effectiveness of the control strategies. Where the risk is not considered low, provide justification that the risk is acceptable, or consider additional strategies to reduce the risk to an acceptable level. – refer to Minerals Regulatory Guidelines MG22 for more information.	LH = likelihood of consequence CQ = severity of consequence	LH			CQ
Stakeholder: DEW	Interference to: <ul style="list-style-type: none"> existing or permissible land use. buildings, structures, existing tracks or other infrastructure. aesthetic values of an area. Noncompliance with legislative requirements.	No (Applicable to programs located adjacent to or within parks and reserves.)	Drilling completed entirely within council roadside reserves.	N/A	N/A	N/A	<p>For activities located within or adjacent to regional reserves, national, conservation and marine parks only:</p> <ul style="list-style-type: none"> no unauthorised interference with park management activities. 	<p>Provide confirmation that:</p> <ul style="list-style-type: none"> Park access notification forms were submitted to DEW and DEM at least 10 days prior to entry into regional reserves, national, conservation and marine parks, or Program notifications for PEPRs approved for an ongoing period of time, were submitted to DEW and the DEM at least 21 days prior to entry into regional reserves, national, conservation and marine parks.
Flora and fauna and their habitats; includes Commonwealth and state scheduled species.	Loss/modification of native vegetation and associated habitats through the clearance of vegetation.	Yes (Applicable to exploration programs located within or impacting on native vegetation.)	<ul style="list-style-type: none"> All sites will be inspected prior to drilling, and drillholes will be moved as required to ensure no disturbance to fauna or flora. No native vegetation will be cleared as drillholes will be moved to already cleared areas as required. Sites will be fully rehabilitated before moving the drill rig to ensure no trace of drilling activity remains. To avoid impact to GDEs drilling to immediately stop upon intersection of groundwater and not continue to the end of the rod. Drill holes will be backfilled in accordance with 'Mineral Exploration Drillholes — General specifications for construction and backfilling'. See Groundwater for more details. Drilling will not be conducted in areas of high or moderate potential for presence of GDEs. 	1	B	Low	<p>No permanent loss/modification of native flora and fauna populations and their habitats through:</p> <ul style="list-style-type: none"> clearance fire other <p>unless prior approval under the relevant legislation is obtained.</p>	<p>Maintain before, during and after photographic evidence of all exploration sites (e.g. drillsites, new track exit/entry points off existing tracks, costeans, campsites) demonstrating that:</p> <ul style="list-style-type: none"> The area and method of disturbance is consistent with that described in the PEPR. No uncontrolled fires* occurred as a result of exploration activities. <p>Representative photos to be included within the annual exploration compliance report.</p>
All flora and fauna, especially listed species.	Loss/modification of the environment (biological, social and economic) through the introduction of weeds and pathogens.	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> Vehicles cleaned prior to program commencement and when moving between tenements. Daily vehicle inspections of wheels and wheel wells, ensuring vehicles are clean and free of plant and mud material. If mud or plant material is identified the vehicle will be washed. Personnel to review and check maps for current weed distribution and presence. Weed information sourced from NatureMaps SA. Information sheets to assist in weed identification will be available for the crews. Data to be sourced from the DEPIR declared weeds website. https://www.pir.sa.gov.au/biosecurity/weeds/declared-weeds 	3	A	Low	<p>No introduction of new species of weeds and plant pathogens, nor increase in abundance of existing weeds species.</p>	<p>Provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report, confirming that:</p> <ul style="list-style-type: none"> Vehicle logs were kept during the exploration program, demonstrating that all vehicles are clean and free of plant and mud material prior to entering properties* within the tenement areas, unless otherwise agreed to with the relevant landowners. Photographic evidence before and during exploration operations and after rehabilitation of disturbed sites was captured, demonstrating that no new weeds and plant pathogens were introduced, nor an increase in abundance of existing weeds recorded.
All fauna	Entrapment of fauna through open drillholes and excavations.	Yes (Applicable to exploration programs that involve drilling and/or require excavations.)	<ul style="list-style-type: none"> Drill holes to be immediately backfilled with drill spoil and covered by nearby vegetation upon completion of drilling. Holes to not be left open overnight. If a hole is commenced, the hole is to be rehabilitated prior to leaving the site. 	1	A	Low	<p>No fauna traps created as a result of exploration activities.</p>	<p>Maintain before, during and after photographic evidence of all drillholes and/or excavations demonstrating that:</p> <ul style="list-style-type: none"> All drillholes were permanently or temporarily capped/plugged immediately upon completion. No fauna and livestock became trapped in drillholes and/or excavations throughout the duration of the program. All rehabilitation was completed within 3 months of expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. <p>Representative photos are to be included within the annual exploration compliance report.</p> <p>Provide the information requested within the 'Rehabilitation' section of the annual exploration compliance report.</p>
Aboriginal heritage sites	Disturbance to Aboriginal heritage.	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> Drill sites planned on roadside reserves in areas of previous disturbance to limit chances of new disturbance to Aboriginal cultural heritage. Sites to be inspected for signs of Aboriginal cultural heritage prior to commencement of drilling. If suspected Aboriginal cultural heritage is observed, the drill site is to be moved to another location where the heritage will not be disturbed. 	2	B	Low	<p>No disturbance to Aboriginal artefacts or sites of significance unless prior approval under the relevant legislation is obtained.</p>	<p>Maintain a database and provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report demonstrating that:</p> <ul style="list-style-type: none"> Heritage sites were not impacted during the conduct of the exploration program, unless prior approval was obtained under the appropriate legislation. Work ceased on discovery of a significant site and recommenced only after authorisation. Aboriginal heritage sites identified during the exploration program were appropriately recorded and reported to authorities, if not previously known.

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Impact assessment						Outcomes	Outcome measurement criteria (inc. monitoring plan)	
Receptor Lists are not exhaustive.	Potential impacts Lists are not exhaustive.	Is the potential impact applicable (Yes/No) Some potential impacts are applicable to all programs.	Control strategies Indicate where there is uncertainty pertaining to the likely effectiveness of the control strategies. Where the risk is not considered low, provide justification that the risk is acceptable, or consider additional strategies to reduce the risk to an acceptable level. – refer to Minerals Regulatory Guidelines MG22 for more information.	Risk assessment LH = likelihood of consequence CQ = severity of consequence				
				LH	CQ			Risk
			<ul style="list-style-type: none"> If potential Aboriginal cultural heritage is observed, a GPS location will be taken and reported to the department of Aboriginal Affairs and Reconciliation. All crews to be familiar with the 'Discovery of Aboriginal Sites and Objects' fact sheet from the Department of Aboriginal Affairs and Reconciliation. 					
European heritage sites and sites of scientific and environmental significance	Disturbance to European heritage sites and sites of scientific and environmental significance (e.g. geological monuments, fossil reserves).	Yes (Applicable to exploration programs located close to or within European heritage sites and sites of scientific and environmental significance.)	<ul style="list-style-type: none"> Reviewed The South Australian Heritage Places Database which identified one area of known European Cultural Heritage: <ul style="list-style-type: none"> Former Wolesey Inland Aircraft Fuel Depot – drilling only to be conducted within road reserves. Drilling to be moved if possible evidence observed. 	1	B	Low	<p>No disturbance to European heritage sites and to sites of scientific and environmental significance unless prior approval under the relevant legislation is obtained.</p> <p>Demonstrate no impact to heritage sites and sites of scientific and environmental significance by:</p> <ul style="list-style-type: none"> Maintaining evidence, including detailed maps showing sites compared to the location of exploration activities, and photographic evidence of sites before and after the conduct of the exploration program. Providing a statement within the annual exploration compliance report confirming sites were not impacted during the conduct of the exploration program. 	
Soil/vegetation/fauna	Soil/vegetation contamination (e.g. hydrocarbons, rubbish, drill samples/cuttings, ablutions, other sources).	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> Applicable waste to be disposed at an appropriately licenced facility. All chemicals kept on board the vehicles to avoid contamination. All chemicals to be stored in appropriate self-bunded containers. Spill kit onsite to manage any chemical spills. Any chemical spills to be cleaned up immediately, and waste disposed of at an approved waste facility. Hydrocarbon spills of >5L to be reported. Tarp to be laid out under cyclone to ensure no spill of drill cuttings. Drill cuttings to be collected into large plastic bags during drilling. Following sampling, any remaining drill spoil to be returned the drillhole. Any excess drill cutting that will not fit back into the drillhole will be disposed of at an approved waste facility. 	2	B	Low	<p>No contamination of soil and vegetation as a result of exploration activities.</p> <p>Demonstrate that all domestic or industrial waste (includes general rubbish and hydrocarbons) is disposed of in accordance with the <i>Environment Protection Act 1993</i> within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), and that all fuel and chemicals are stored in accordance with EPA requirements, by providing:</p> <ul style="list-style-type: none"> The name, location and contact details of the authorised waste disposal facility. A statement within the 'Compliance with approved programs' section of the annual exploration compliance report confirming domestic and industrial waste was removed from all exploration sites and disposed of at an authorised waste disposal facility. Photographic evidence within the annual exploration compliance report demonstrating that all fuel and chemical storage facilities were managed in accordance with EPA requirements. <p>Maintain photographs of all exploration sites and provide representative photos within the annual exploration compliance report demonstrating that drill cuttings are:</p> <ul style="list-style-type: none"> removed from site and disposed of at a licensed facility buried under a minimum of 30 cm of soil, or in accordance with EPA guideline, Radiation protection guidelines on mining in South Australia: mineral exploration, available on the EPA website, or backfilled down the drillhole, within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. <p>Provide the information requested within the 'Rehabilitation' section of the annual exploration compliance report.</p>	
Soil	Disturbance to the soil profile and topography, and accelerated soil erosion caused by exploration activities (e.g. construction of sumps, new tracks and drill pads; ground compaction at laydown areas and camps).	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> Drill spoil to be returned to hole in stratigraphic order. If top soil is required to be removed to set the collar, the soil will be put aside in a separate pile which will be returned to the hole once backfilled. Drillholes to be rehabilitated progressively following sampling. No construction of pads, access tracks or sumps required. 	1	A	Low	<p>Where soil disturbance occurs as a result of exploration activities, ensure that:</p> <ul style="list-style-type: none"> topsoil quality and quantity is maintained the soil profile and topography is reinstated to original conditions there is no accelerated soil erosion. <p>Maintain before, during and after photographic evidence of all excavations, drillsites, camps, laydown areas and new tracks demonstrating that:</p> <ul style="list-style-type: none"> The soil profile and topography is reinstated to original conditions and is consistent with natural surroundings within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. Where required, sufficient topsoil is removed (depending on soil profile), stored separately from subsoil and reinstated (in the correct order) within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. There are no signs of accelerated soil erosion during and post rehabilitation of disturbed sites. 	

Exploration PEPR application – 12-month period

Impact assessment							Outcomes	Outcome measurement criteria (inc. monitoring plan)
Receptor Lists are not exhaustive.	Potential impacts Lists are not exhaustive.	Is the potential impact applicable (Yes/No) Some potential impacts are applicable to all programs.	Control strategies Indicate where there is uncertainty pertaining to the likely effectiveness of the control strategies. Where the risk is not considered low, provide justification that the risk is acceptable, or consider additional strategies to reduce the risk to an acceptable level. – refer to Minerals Regulatory Guidelines MG22 for more information.	Risk assessment LH = likelihood of consequence CQ = severity of consequence				
				LH	CQ	Risk		
								<p>Representative photos to be included within the annual exploration compliance report.</p> <p>Provide the information requested within the 'Rehabilitation' section of the annual exploration compliance report.</p>
Surface water	Alteration to surface water – interference to surface drainage.	Yes (Applicable to exploration programs that are likely to impact on surface drainage channels.)	<ul style="list-style-type: none"> Drilling to be planned outside areas of known waterways and waterbodies. If areas are observed to show signs of water flow or stagnation, drill sites to be moved to other locations. No excavation required for drill pads. 	1	B	Low	No permanent modification to hydrological features caused by exploration activities without obtaining a water affecting permit from the relevant Landscape Board (under Landscapes Act SA 2019).	<p>Provide before, during and after photographic evidence within the annual exploration compliance report demonstrating that original drainage contours (watercourses and lakes) are consistent with the natural relief post rehabilitation within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period).</p> <p>Alternatively, provide copies of water affecting permits within the annual exploration compliance report.</p>
Groundwater/aquifer	Groundwater contamination: <ul style="list-style-type: none"> contamination of aquifers through entry of pollutants from the surface interconnection between aquifers degradation of natural hydrostatic conditions (maintain pre-drilling pressures). 	Yes (Applicable to all exploration programs that may intersect groundwater.)	<ul style="list-style-type: none"> Drilling to immediately stop upon intersection of groundwater and not continue to the end of the rod. Drill holes will be backfilled in accordance with 'Mineral Exploration Drillholes — General specifications for construction and backfilling'. Holes that have not encountered water or have encountered a groundwater in a single unconfined aquifer (groundwater in the area is known to be in unconfined aquifer – see Section C) will have drill cuttings returned in the reverse order of drilling to ensure that material is returned to the correct depth. A small mound of material (less than 30cm) covered by topsoil will be left at surface to allow subsidence. At the end of the program the sites will be revisited with topsoil raked over and refilled if subsidence has occurred. If drillholes containing confined or multiple aquifers (not expected given available water data), these will also be rehabilitated in line with 'Mineral Exploration Drillholes — General specifications for construction and backfilling'. 	2	B	Low	Drillholes restored to controlling geological conditions that existed before the hole was drilled or, where it is intended to re-enter the hole, the hole must be completed with casing of adequate strength and the casing cemented so that all aquifers are isolated to prevent the movement of any fluids behind the casing.	<p>Maintain evidence demonstrating that drillholes are decommissioned in accordance with Earth Resources Information Sheet M21, Mineral exploration drillholes – general specifications for construction and backfilling, and/or specific conditions from DEW (Groundwater) within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised.</p> <p>Provide the information requested within the 'Groundwater' section of the annual exploration compliance report.</p>
Soil/vegetation/fauna	Discharge of groundwater into the surrounding environment.	Yes (Applicable to all exploration programs that may intersect groundwater or where activities require the discharge of groundwater into the surrounding environment.)	<ul style="list-style-type: none"> In the event of a water flow drilling will cease to determine the significance of the water flow, the depth the water is intersected will be noted and if significant drilling will cease and the drilling rig will move to the next site. If groundwater is encountered, drill holes will be rehabilitated immediately in accordance with Mineral exploration drillholes – general specifications for construction and backfilling 	2	B	Low	No discharge of groundwater outside of the exploration site (e.g. drillsite) into the surrounding environment and no discharge of water into a watercourse, unless prior approval under the relevant legislation is obtained.	<p>Maintain photographic evidence of all drillsites demonstrating that groundwater was not discharged into the surrounding environment, unless water affecting activity permits were obtained allowing the discharge of groundwater into watercourses and/or lakes.</p> <p>Representative photos and water affecting activity permits (where applicable) to be included within the annual exploration compliance report.</p>
Groundwater users	Interference to existing water users when extracting water from existing dams, water bores or mineral drillholes.	No (Applicable to all exploration programs that may require the use of water from existing dams, water	No water to be extracted as part of exploration program.	N/A	N/A	N/A	No public nuisance impacts resulting from the extraction of water for exploration purposes, unless prior approval under the relevant legislation is obtained.	Provide the information requested within the 'Complaints' section of the annual exploration compliance report demonstrating that all reasonable complaints from stakeholders were resolved to the satisfaction of both parties, prior to and ongoing during the course of the exploration program without the involvement of DEM.

Exploration PEPR application – 12-month period

Impact assessment							Outcomes	Outcome measurement criteria (inc. monitoring plan)
Receptor <small>Lists are not exhaustive.</small>	Potential impacts <small>Lists are not exhaustive.</small>	Is the potential impact applicable (Yes/No) <small>Some potential impacts are applicable to all programs.</small>	Control strategies <small>Indicate where there is uncertainty pertaining to the likely effectiveness of the control strategies. Where the risk is not considered low, provide justification that the risk is acceptable, or consider additional strategies to reduce the risk to an acceptable level. – refer to Minerals Regulatory Guidelines MG22 for more information.</small>	Risk assessment <small>LH = likelihood of consequence CQ = severity of consequence</small>				
				LH	CQ	Risk		
		bores or mineral drillholes.)						Where permits are required for the extraction and/or usage of groundwater, provide copies of the licence or permit within the annual exploration compliance report.
Soil/vegetation/fauna	Degradation of rehabilitated access tracks caused by third party access (includes previously closed and rehabilitated access tracks).	No (Applicable to exploration programs that create new access tracks.)	No new access tracks created.	N/A	N/A	N/A	Rehabilitated access tracks remain permanently closed, unless prior approval under the relevant legislation is obtained.	Maintain before and after photographic evidence demonstrating that all tracks are closed and rehabilitated within 3 months of the expiry of the PEPR approval (for PEPRs approved for a period of 12 months), or 3 months after the expiry of a program notification (for PEPRs approved for an ongoing period), unless otherwise authorised. Representative photos are to be included within the annual exploration compliance report. Provide the information requested within the 'Rehabilitation' section of the annual exploration compliance report.
Community/landowners	Damage to infrastructure and loss of income through fire.	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> Drilling to be completed outside of summer, during spring or autumn when possible. No fires to be lit on site. No drilling on total fire ban days. Fire extinguishers present on site and maintained. 	2	C	Mod	No loss of infrastructure or income through fire as a result of exploration activities.	Provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report confirming that no uncontrolled fires* occurred. Alternatively, provide a report on the independent investigation of all uncontrolled fires* demonstrating that the licensee could not have reasonably prevented the fire through the implementation of precautionary measures.
General public	Injury or death to members of the public as a result of exploration activities.	Yes (Applicable to all programs.)	<ul style="list-style-type: none"> Work Zone Traffic Management Plan developed, company has been engaged to manage traffic around the drilling rig. Access to the operations will be restricted to inducted personnel who have a direct need to be in the rig work area A physical barrier will be set up around the active work area during operations (bunting, cones, safety fencing). The site will always be under supervision to ensure no unauthorised entry Any visitors to the drilling operations will undergo a visitor's induction and will be required to be accompanied by a fully inducted staff member. 	1	D	High	No accidents involving the public that could have been reasonably prevented by the licensee.	Provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report confirming no accidents occurred involving the public during and after the exploration program. If an accident involving the public did occur, provide a copy of the independent investigation report within the annual exploration compliance report demonstrating that the licensee could not have reasonably prevented the accident through the implementation of precautionary measures.
General public, employees, contractors and the environment	Contamination of the environment when exploring for known uranium and thorium deposits. Public and employee/contractor exposure to low level radiation.	No (Applicable to exploration programs located within known uranium or thorium deposits.)	N/A	N/A	N/A	N/A	No increase in background radiation levels, and employee/contractor exposure levels during the exploration program are within safe limits.	Maintain a database and provide a statement within the 'Compliance with approved programs' section of the annual exploration compliance report demonstrating that: <ul style="list-style-type: none"> Radiation levels post exploration and rehabilitation are consistent with pre-existing background levels. Employee and contractors exposure levels were within safe limits during the exploration program.
Other (if applicable)								

* Uncontrolled fires = fires that escape outside of the work area (e.g. drillsite).

† Properties = freehold (cropping and grazing land); perpetual/pastoral lease land; council land; regional reserves; national, conservation and marine parks; Aboriginal land; Commonwealth land etc.

SECTION G - OPERATOR CAPABILITY

Provide information demonstrating that the tenement holder and operator (where applicable) has the capability to conduct the program in a manner that consistently ensures ongoing achievement of the environmental outcomes. This may be demonstrated within the PEPR by providing an overview of the following:

- Manuals or standard operating procedures that outline the safe and environmentally sound operation of all critical operations associated with the exploration program that ensure compliance with the PEPR.
- Systems in place to monitor, audit and assess compliance against the criteria approved in the PEPR.
- Systems in place to identify and report any noncompliance with regulatory requirements or relevant environmental outcomes (e.g. measures in place to report incidents in accordance with regulation 79(3)).
- Practices and procedures in place to provide appropriate communication of regulatory requirements to employees and contractors (e.g. induction programs).
- Practices and procedures in place to respond to, and communicate with landowners and external parties on the proposed program and compliance matters (e.g. complaints)

Ausmon Resources Limited has a highly experienced team, both in early exploration, advanced prospects, and stakeholder engagement across multiple States of Australia.

- Ausmon Resources representatives will be onsite during the entirety of the drilling program to ensure compliance with the conditions of the PEPR.
- Employees and Contractors will be educated in the conditions of the PEPR, and expected standards of conduct.
- Drilling contractors are engaged based on compliance history and operating standards that align with the standards of Ausmon Resources.
- ID Contracting engaged to develop Work Zone Traffic Management Plan, and manage traffic around the drilling rig. ID Contracting successfully developed and implemented a traffic management plan for the Southern Mallie District Council drilling operations and will do the same for the other councils.
- Ausmon Resources have commenced positive and active engagement with the Kingston District Council, Coorong District Council and Tatiara District Councils and will hold a meeting with councils prior to commencement of the program to ensure all stakeholders are appropriately engaged via the Council's Facebook pages.
- Ausmon Resources have an implemented SHMP for drilling programs.

SECTION H –ADDITIONAL INFORMATION

List any other supporting information and/or documents submitted with the application, including land access approvals/permits required to conduct the proposed exploration program.

SECTION I – PHOTOS

Include photographs in this section:

- that have been obtained during site visits
- that help describe relevant environmental and operational aspects in the PEPR.

To insert photos, copy and paste the photo into the template below. Resize photos to fit page width. Ensure that all information about each photo is completed and refer to the photo number in the relevant section of the PEPR.

Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
PE26	February 2024	Photo 1 Landform and Topography	417834	6080803	54	Example of typical drill location with EL7015



Exploration PEPR application – 12-month period

Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
PE50	February 2025	Photo 2 Landform and Topography	406891	6097359	54	Example of typical drill location with EL7015



Exploration PEPR application – 12-month period

Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
WW55	February 2025	Photo 3 Landform and Topography	437666	6084080	54	Example of typical drill location with EL6975



Exploration PEPR application – 12-month period

Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
WW141	February 2025	Photo 4 Landform and Topography	436301	6069396	54	Example of typical drill location with EL6975



Exploration PEPR application – 12-month period

Site identification	Date taken	Photo number & PEPR section reference	Easting (GDA94)	Northing (GDA94)	Zone	Details and Comments
W124	July 2024	Photo 5 Landform and Topography	492123	5980929	54	Example of typical drill location with EL6807



SECTION J – MAPS

Provide a map(s) showing the following information that is located adjacent to or within the proposed area of operations, where applicable:

- tenement boundaries,
- cadastral information,
- existing surface contours,
- existing vegetation,
- location of the proposed exploration operations (includes drillholes, existing and new access tracks, drill traverses, campsites, laydown areas and other applicable information) and/or the target exploration area(s),
- location of existing ephemeral and permanent rivers, creeks, swamps, streams or watercourses and water management structures,
- location of towns, houses and homesteads, existing roads, rails, fences, transmission lines, buildings, dams and pipelines
- known sightings of listed species,
- location and extent of all environmentally sensitive areas,
- any relevant land use types (e.g. parks and reserves, Aboriginal freehold land, Woomera Prohibited Area).

All maps and sections must conform to the standards outlined in the Exploration PEPR Terms of Reference.

<Attach maps here.>

Exploration PEPR application – 12-month period

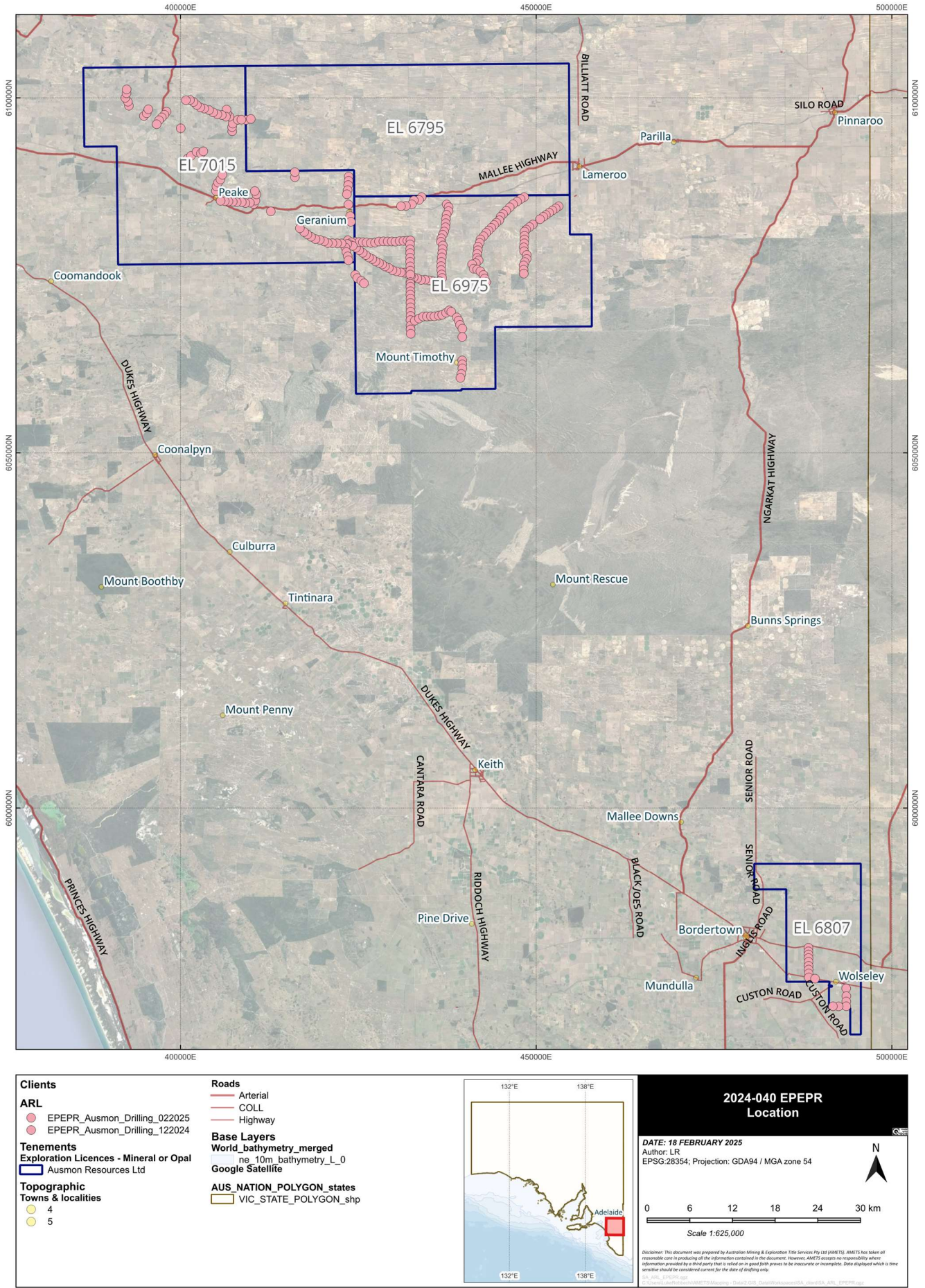
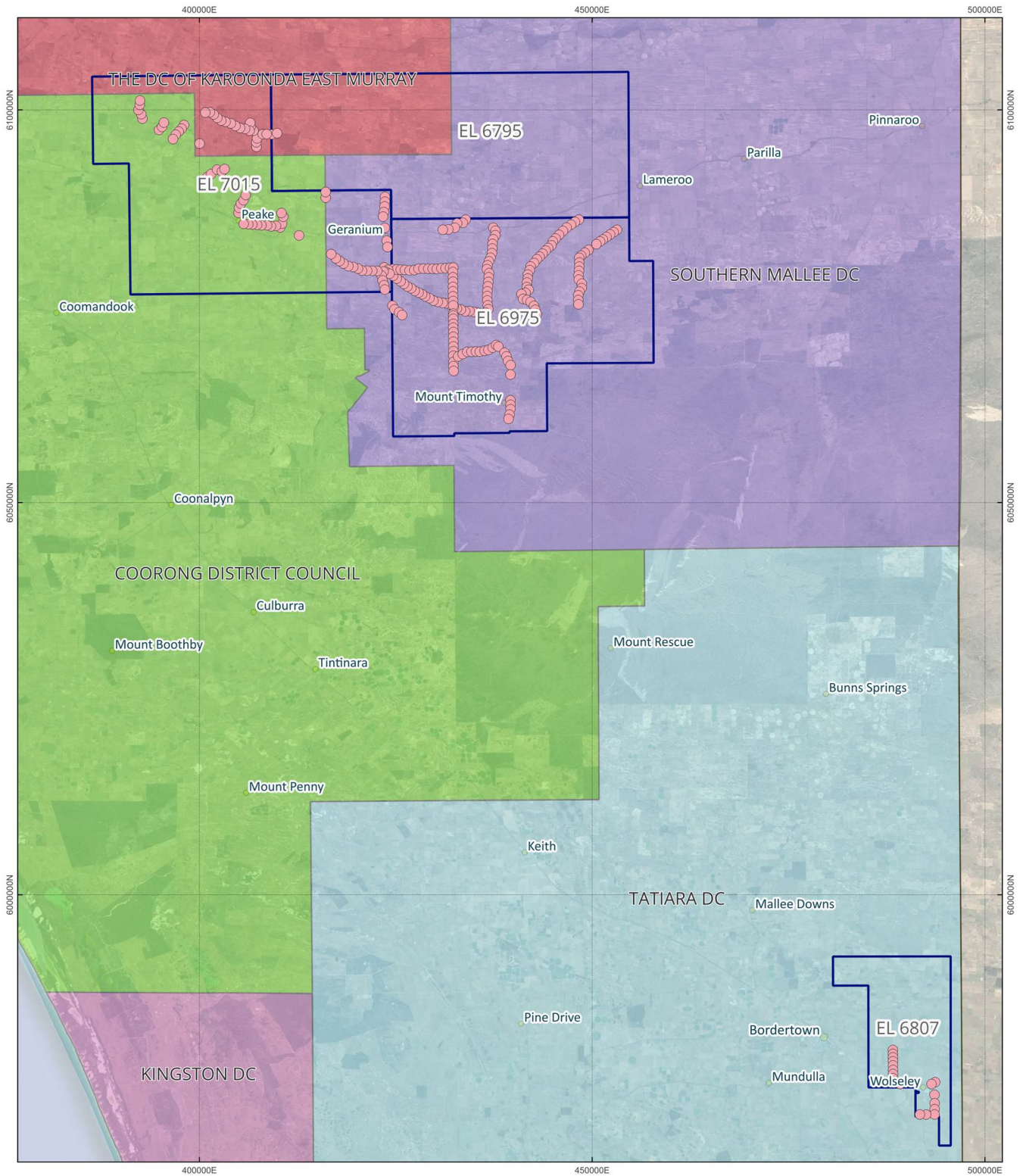


Figure 1: Limestone Coast EPEPR Location

Exploration PEPR application – 12-month period



- Clients**
- ARL**
- EPEPR_Ausmon_Drilling_022025
 - EPEPR_Ausmon_Drilling_122024
- Tenements**
- Exploration Licences - Mineral or Opal
- ▭ Ausmon Resources Ltd
- Topographic**
- LGA_GDA2020**
- COORONG DISTRICT COUNCIL
 - KINGSTON DC
 - SOUTHERN MALLEE DC
 - TATIARA DC
 - THE DC OF KAROONDA EAST MURRAY

- Towns & localities**
- 4
 - 5
- Base Layers**
- World_bathymetry_merged
 - ne_10m_bathymetry_L_0
 - Google_Satellite
- AUS_NATION_POLYGON_states**
- VIC_STATE_POLYGON_shp



**2024-040 EPEPR
LGA's**

DATE: 18 FEBRUARY 2025
Author: [%nameInitial@%user_full_name2% %]
EPSG: 28354; **Projection:** GDA94 / MGA zone 54

N

0 6 12 18 24 30 km

Scale 1:625,000

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SA_ARL_EPEPR.rpt
C:\Users\%user%\AppData\Local\Temp\AMETS\%project%\Data\%Workshop\SA_arl\SA_ARL_EPEPR.rpt

Figure 2: Local Government Authorities (LGAs)
12-month Exploration PEPR template – January 2021

Exploration PEPR application – 12-month period

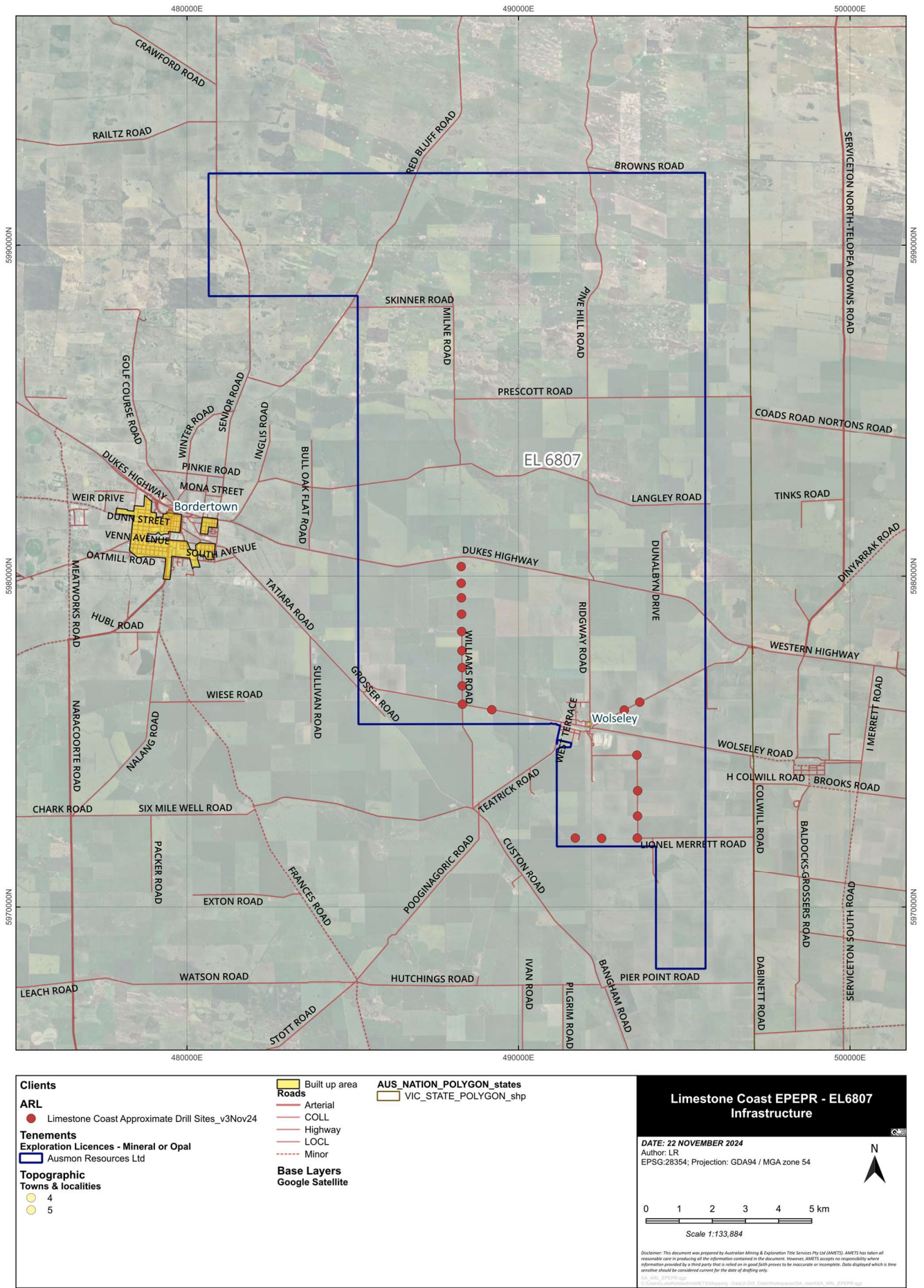
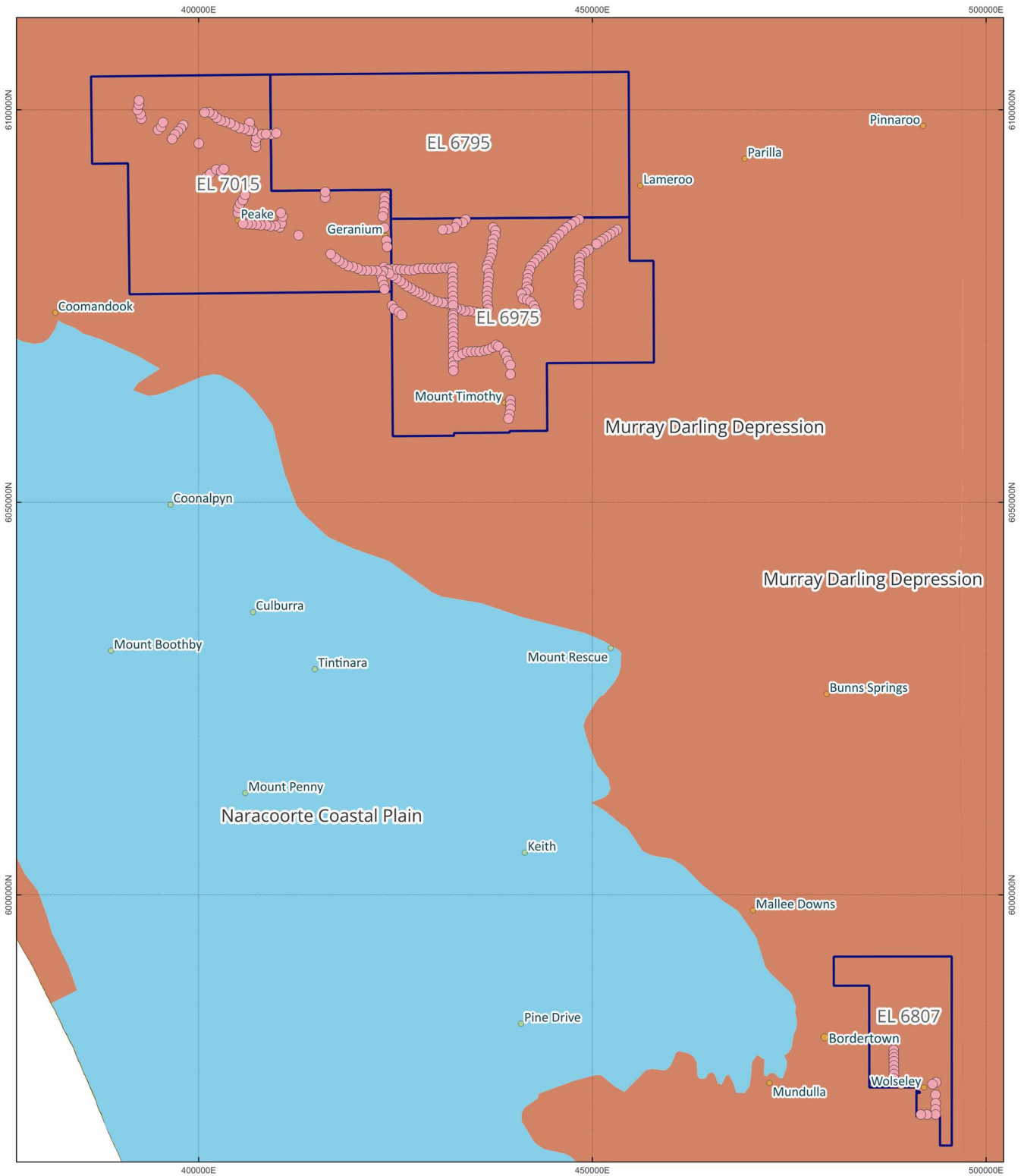


Figure 4: EL6807- Infrastructure

Exploration PEPR application – 12-month period



- | | |
|---|--|
| <p>Clients</p> <p>ARL</p> <ul style="list-style-type: none"> ● EPEPR_Ausmon_Drilling_022025 ● EPEPR_Ausmon_Drilling_122024 <p>Tenements</p> <p>Exploration Licences - Mineral or Opal</p> <ul style="list-style-type: none"> ■ Ausmon Resources Ltd <p>Topographic</p> <p>Towns & localities</p> <ul style="list-style-type: none"> ● 4 ● 5 | <p>Environmental</p> <p>IBRA7_regions_states</p> <ul style="list-style-type: none"> ■ Murray Darling Depression ■ Naracoorte Coastal Plain <p>AUS_NATION_POLYGON_states</p> <ul style="list-style-type: none"> ■ SA_STATE_POLYGON_shp ■ VIC_STATE_POLYGON_shp |
|---|--|



2024-040 EPEPR
Bioregions

DATE: 18 FEBRUARY 2025
 Author: [%nameInitial(@user_full_name2) %]
 EPSG:28354; Projection: GDA94 / MGA zone 54

N

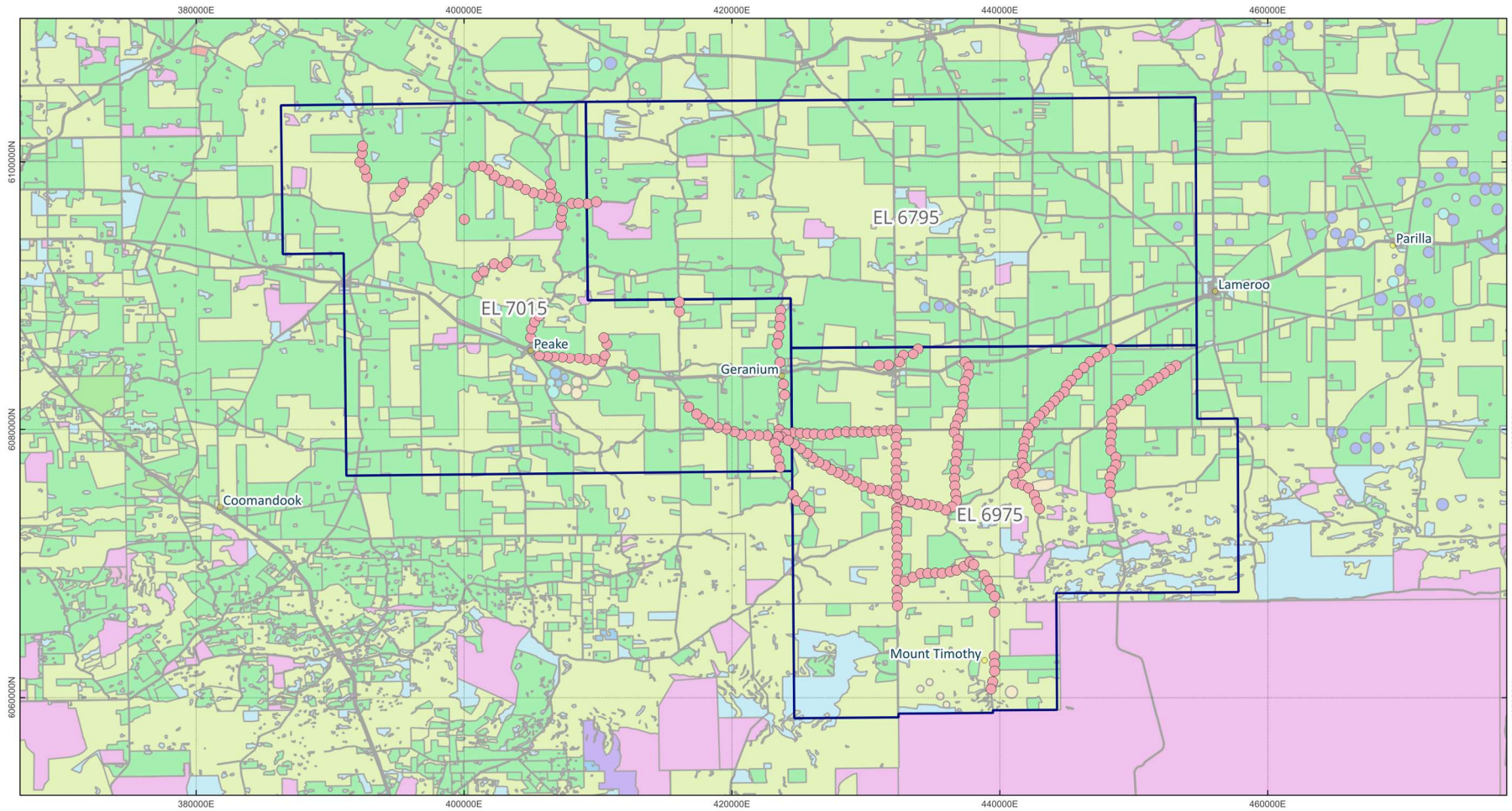
Scale 1:625,000

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SA_ARL_EPEPR.dwg
 C:\Users\Katie\Documents\AMETS\AMETS\Maping - Data\GIS_Data\Workspaces\SA_dms\SA_ARL_EPEPR.dwg

Figure 5: Bioregions

Exploration PEPR application – 12-month period



<p>Clients</p> <ul style="list-style-type: none"> ARL ● EPEPR_Ausmon_Drilling_022025 <p>Tenements</p> <ul style="list-style-type: none"> Exploration Licences - Mineral or Opal ■ Ausmon Resources Ltd <p>Topographic</p> <p>Towns & localities</p> <ul style="list-style-type: none"> ● 5 <p>Environmental</p> <p>Land Use</p> <ul style="list-style-type: none"> ■ Cropping 	<ul style="list-style-type: none"> ■ Grazing irrigated modified pastures ■ Grazing modified pastures ■ Grazing native vegetation ■ Intensive animal production ■ Irrigated cropping ■ Irrigated perennial horticulture ■ Irrigated seasonal horticulture ■ Land in transition ■ Manufacturing and industrial ■ Marsh/wetland ■ Mining ■ Nature conservation ■ Other minimal use 	<ul style="list-style-type: none"> ■ Perennial horticulture ■ Plantation forests ■ Residential and farm infrastructure ■ Services ■ Transport and communication ■ Utilities ■ Waste treatment and disposal <p>AUS NATION POLYGON_STATES</p> <ul style="list-style-type: none"> ■ SA_STATE_POLYGON_shp 	<p style="text-align: center;">EL6795, EL6975 and EL7015 Land Use</p> <p>DATE: 18 FEBRUARY 2025 Author: LR EPSG:28354; Projection: GDA94 / MGA zone 54</p> <div style="text-align: right;"> </div> <div style="text-align: center;"> <p>Scale 1:385,684</p> </div> <p style="font-size: 8px;">Disclaimer: This document was prepared by Australian Mining & Exploration File Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing all the information contained in the document. However, AMETS accepts no responsibility where information provided by a third party that is relied on is found to be inaccurate or incomplete. Data disclosure which is time sensitive should be considered current for the date of drafting only.</p>
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Figure 6: EL6795, EL6975 and EL7015 - Land Use

Exploration PEPR application – 12-month period

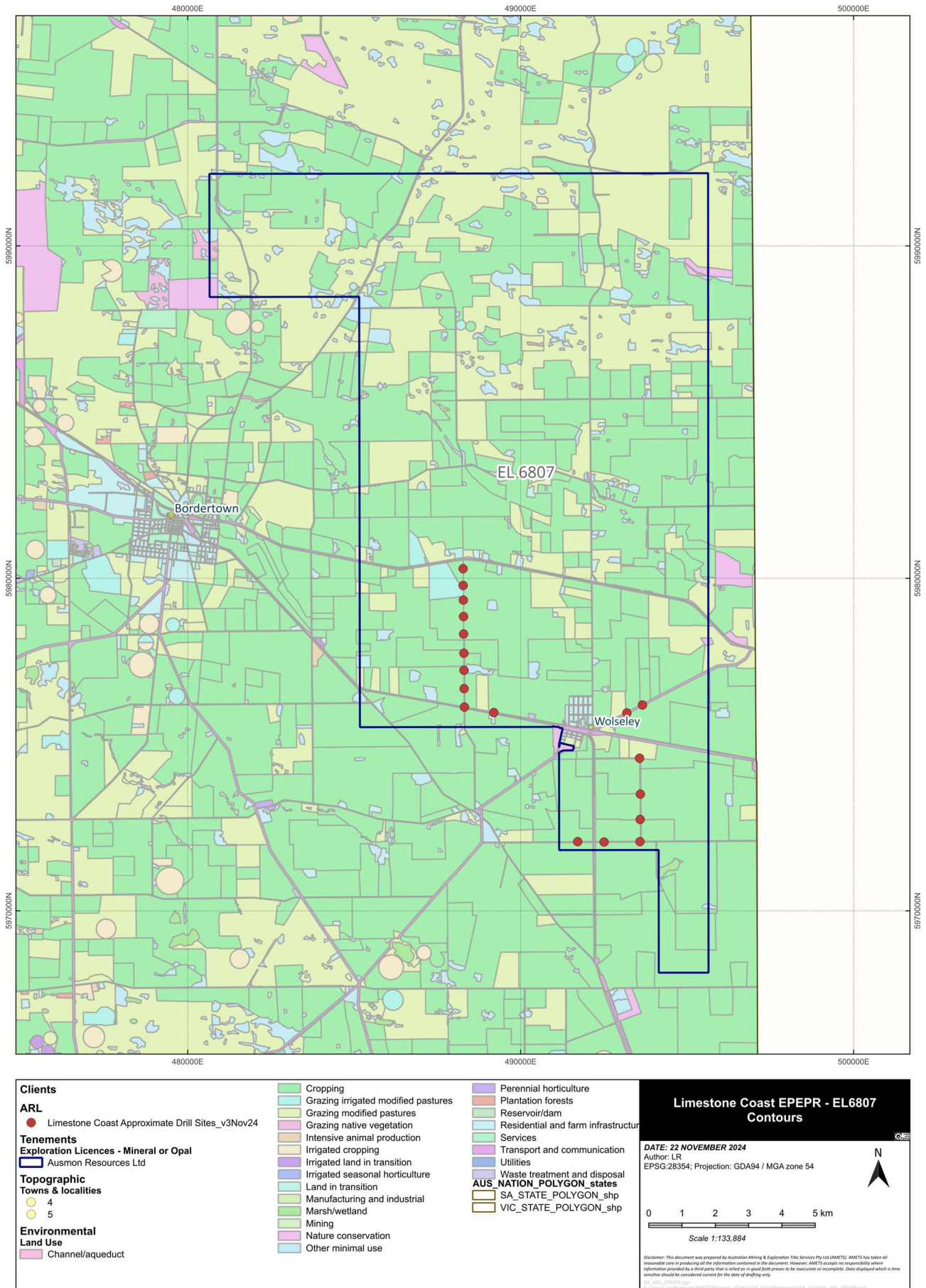
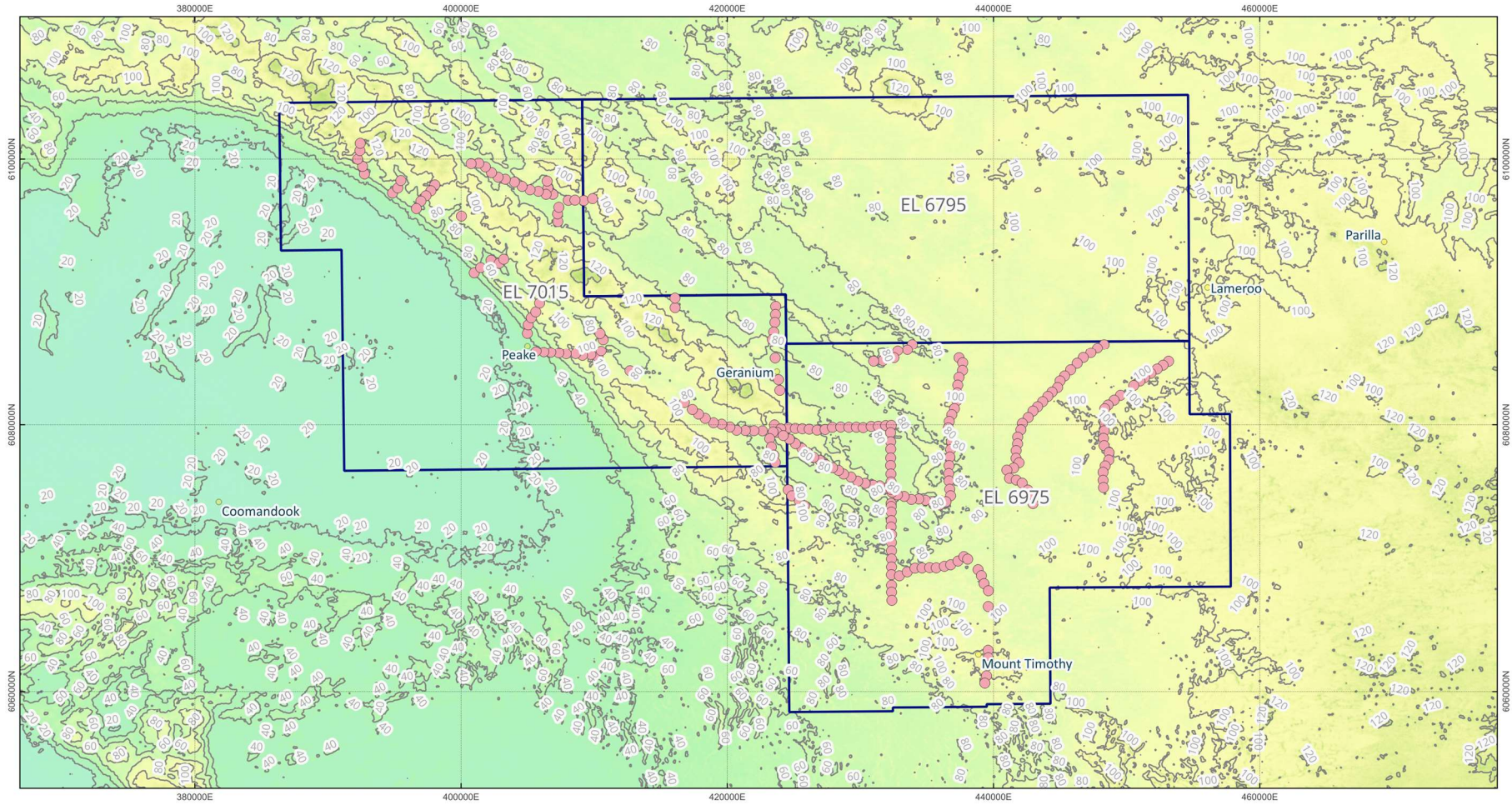


Figure 7: EL6807- Land Use

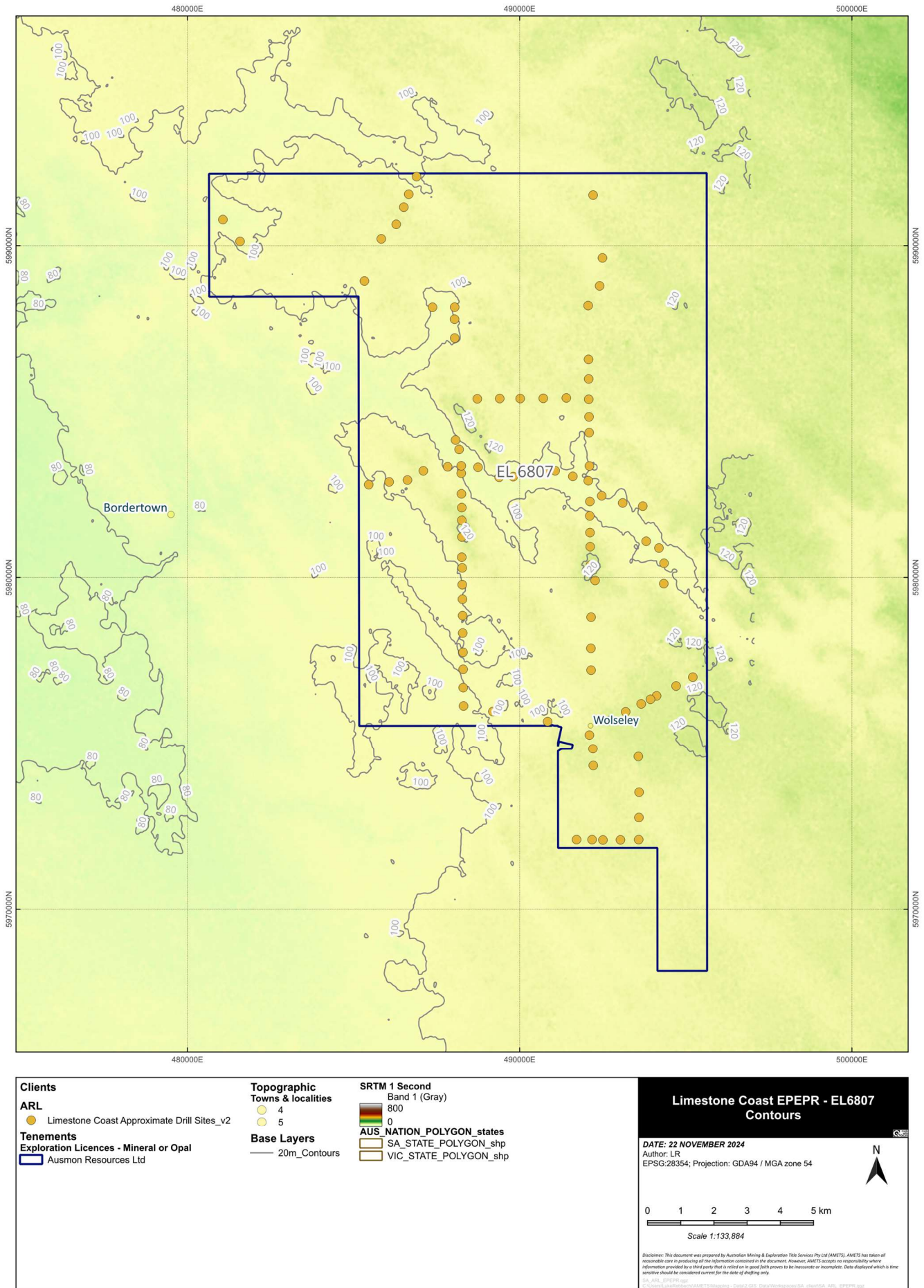
Exploration PEPR application – 12-month period



<p>Clients</p> <p>ARL ● EPEPR_Ausmon_Drilling_022025</p> <p>Tenements</p> <p>Exploration Licences - Mineral or Opal ■ Ausmon Resources Ltd</p>	<p>Topographic</p> <p>Towns & localities ● 5</p> <p>Base Layers — 20m_Contours</p> <p>SRTM 1 Second Band 1 (Gray) 800 0</p>	<p>AUS_NATION_POLYGON_states</p> <p>SA_STATE_POLYGON_shp</p>	<p>EL6795, EL6975 and EL7015 Contours</p> <p>DATE: 18/02/2025 AUTHOR: SA</p> <p>EPSG:28354; Projection: GDA94 / MGA zone 54</p> <p>0 3 6 9 12 15 km</p> <p>Scale 1:385,684</p> <p><small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing all the information contained in this document. However, AMETS accepts no responsibility where information provided by a third party that is relied on or used in part or in whole is incorrect or incomplete. Data displayed which is more sensitive should be considered current for the date of printing only.</small></p>
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Figure 8: EL6795, EL6975 and EL7015 - Contours

Exploration PEPR application – 12-month period



Clients

- ARL**
- Limestone Coast Approximate Drill Sites_v2
- Tenements**
- Exploration Licences - Mineral or Opal
- ▭ Ausmon Resources Ltd

Topographic

- Towns & localities
- 4
- 5

Base Layers

- 20m_Contours

SRTM 1 Second

- Band 1 (Gray)
- 800
- 0
- AUS_NATION_POLYGON_states**
- SA_STATE_POLYGON_shp
- VIC_STATE_POLYGON_shp

Limestone Coast EPEPR - EL6807
Contours

DATE: 22 NOVEMBER 2024
Author: LR
EPSG:28354; Projection: GDA94 / MGA zone 54

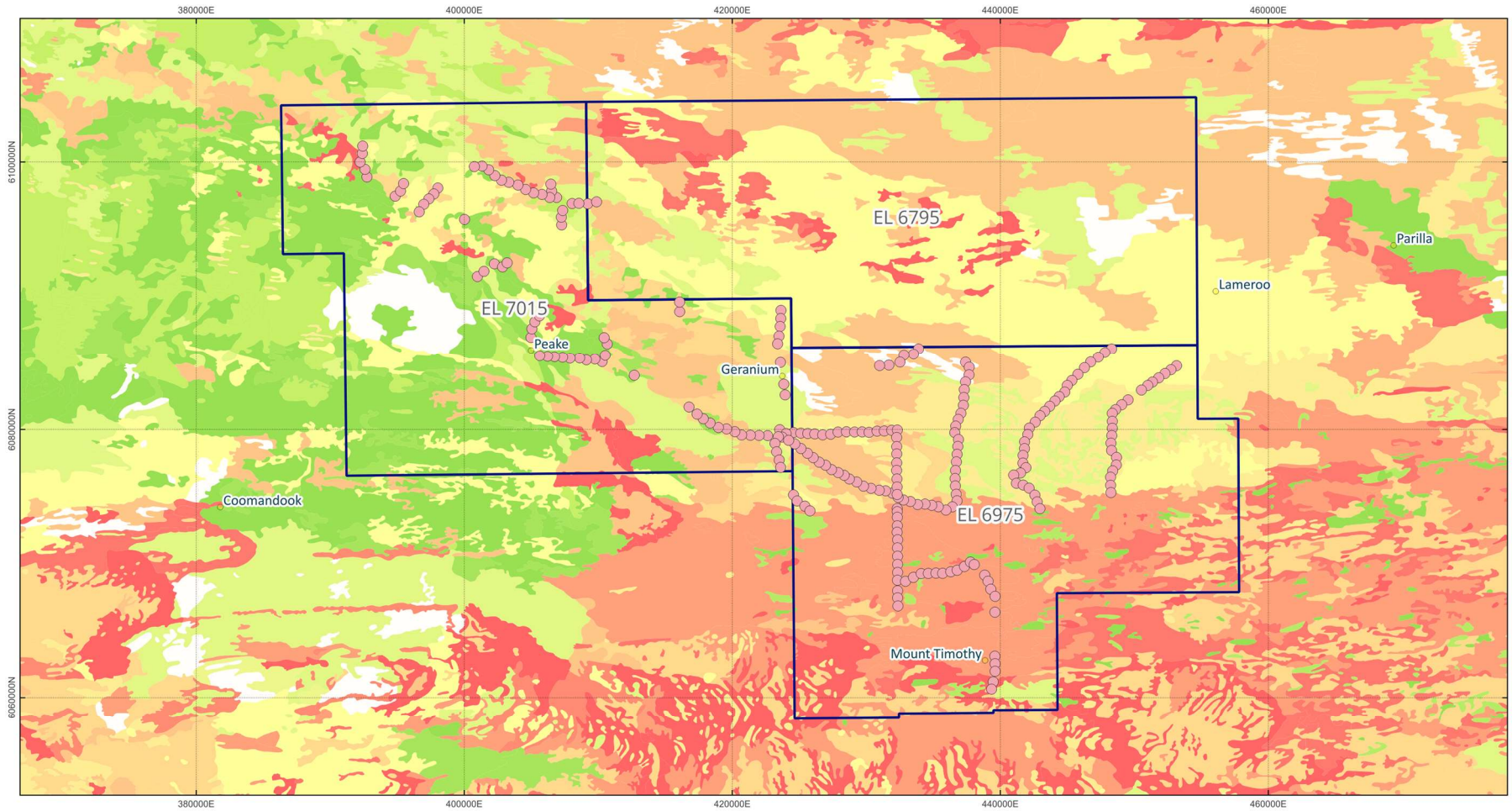
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Scale 1:133,884

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SA_ARL_EPEPR.mxd
© 2024 Ausmon Resources/AMETS/MapInfo - D:\2024-08 - Data\Work\Projects\SA - 04\EL6807 - ARL - EPEPR.mxd

Figure 9: EL6807- Contours

Exploration PEPR application – 12-month period



<p>Clients</p> <p>ARL ● EPEPR_Ausmon_Drilling_022025</p> <p>Tenements</p> <p>Exploration Licences - Mineral or Opal ■ Ausmon Resources Ltd</p> <p>Topographic</p> <p>Towns & localities ● 5</p>	<p>Environmental</p> <p>Wind Erosion Potential The map is based on an interpretation of soil landscape map units. Many map units are dune - swale systems, where wind erosion potential varies widely; therefore proportions of erosion potential classes also varies significantly. The 16 classes shown on the map account for both the degree of wind erosion potential and the variability of potential within map units.</p> <table border="0"> <tr> <td>■ Low</td> <td>DOMINANT</td> <td>-</td> <td>SUBDOMINANT</td> </tr> <tr> <td>■ Low</td> <td>-</td> <td>-</td> <td>Moderately low to moderate</td> </tr> <tr> <td>■ Low</td> <td>-</td> <td>-</td> <td>Moderately high to extreme</td> </tr> </table> <p>AUS_NATION_POLYGON_states □ SA_STATE_POLYGON_shp</p>	■ Low	DOMINANT	-	SUBDOMINANT	■ Low	-	-	Moderately low to moderate	■ Low	-	-	Moderately high to extreme	<table border="0"> <tr> <td>■ Moderately low</td> <td>Low</td> </tr> <tr> <td>■ Moderately low</td> <td>Moderate</td> </tr> <tr> <td>■ Moderately low</td> <td>Moderately high to extreme</td> </tr> <tr> <td>■ Moderate</td> <td>Low to moderately low</td> </tr> <tr> <td>■ Moderate</td> <td>-</td> </tr> <tr> <td>■ Moderate</td> <td>Moderately high to extreme</td> </tr> <tr> <td>■ Moderately high</td> <td>Low to moderate</td> </tr> <tr> <td>■ Moderately high</td> <td>-</td> </tr> <tr> <td>■ Moderately high</td> <td>High to extreme</td> </tr> <tr> <td>■ High to extreme</td> <td>Low to moderately low</td> </tr> <tr> <td>■ High to extreme</td> <td>Moderate to moderately high</td> </tr> <tr> <td>■ High to extreme</td> <td>-</td> </tr> </table>	■ Moderately low	Low	■ Moderately low	Moderate	■ Moderately low	Moderately high to extreme	■ Moderate	Low to moderately low	■ Moderate	-	■ Moderate	Moderately high to extreme	■ Moderately high	Low to moderate	■ Moderately high	-	■ Moderately high	High to extreme	■ High to extreme	Low to moderately low	■ High to extreme	Moderate to moderately high	■ High to extreme	-	<p>EL6795, EL6975 and EL7015 Wind Erosion Potential</p> <p>DATE: 18 FEBRUARY 2025 AUTHOR: SA EPSG:28354; Projection: GDA94 / MGA zone 54</p> <p style="text-align: right;">N</p> <p>0 3 6 9 12 15 km</p> <p style="text-align: center;">Scale 1:385,684</p> <p><small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing all the information contained in the document. However, AMETS accepts no responsibility where information provided by a third party that is relied on is found to be inaccurate or incomplete. Data disclosure which is more sensitive should be considered current for the date of drafting only.</small></p>
■ Low	DOMINANT	-	SUBDOMINANT																																				
■ Low	-	-	Moderately low to moderate																																				
■ Low	-	-	Moderately high to extreme																																				
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■ High to extreme	-																																						

Figure 10: EL6795, EL6975 and EL7015 - Wind Erosion Potential

Exploration PEPR application – 12-month period

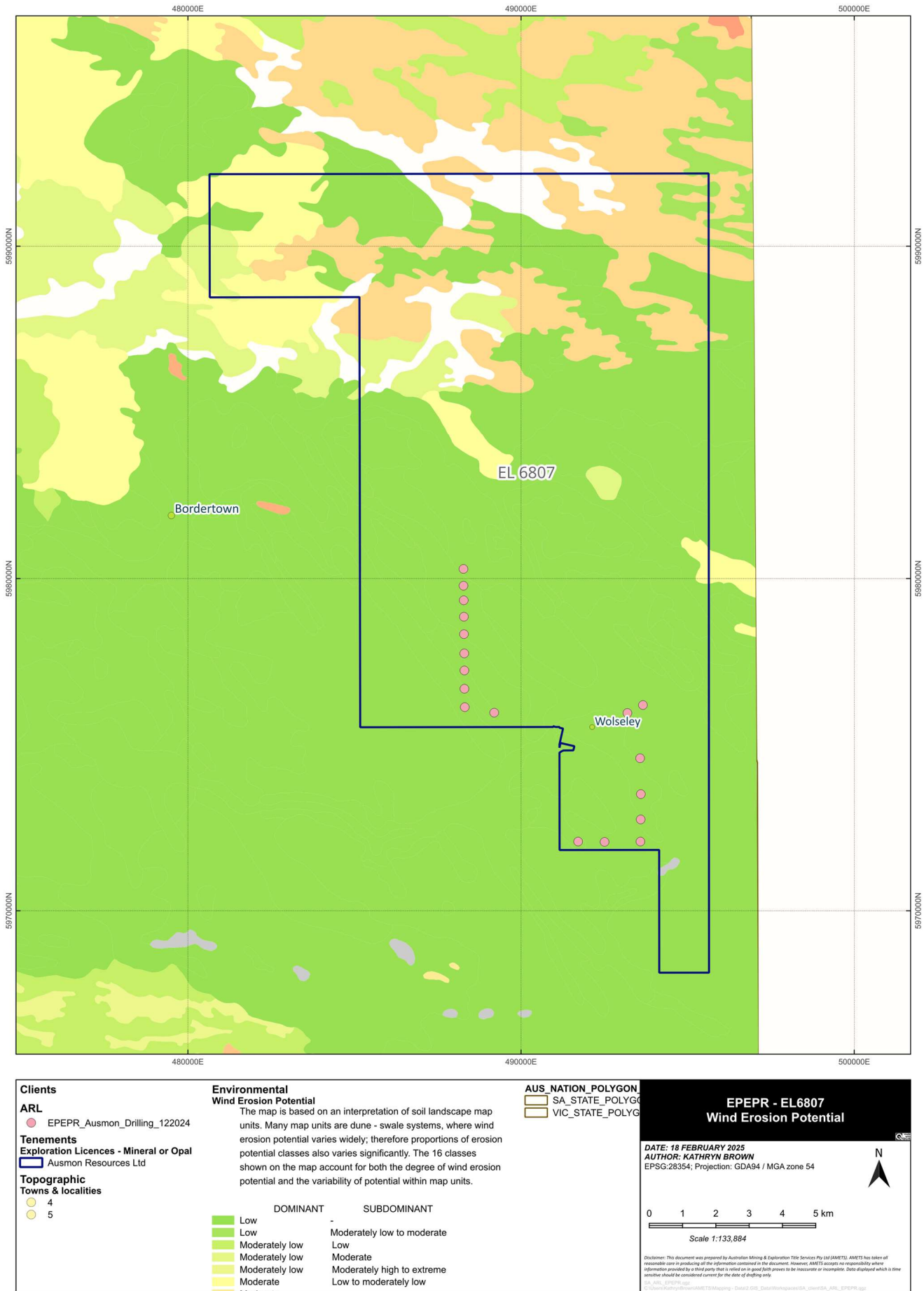


Figure 11: EL6807 Wind Erosion Potential

Exploration PEPR application – 12-month period

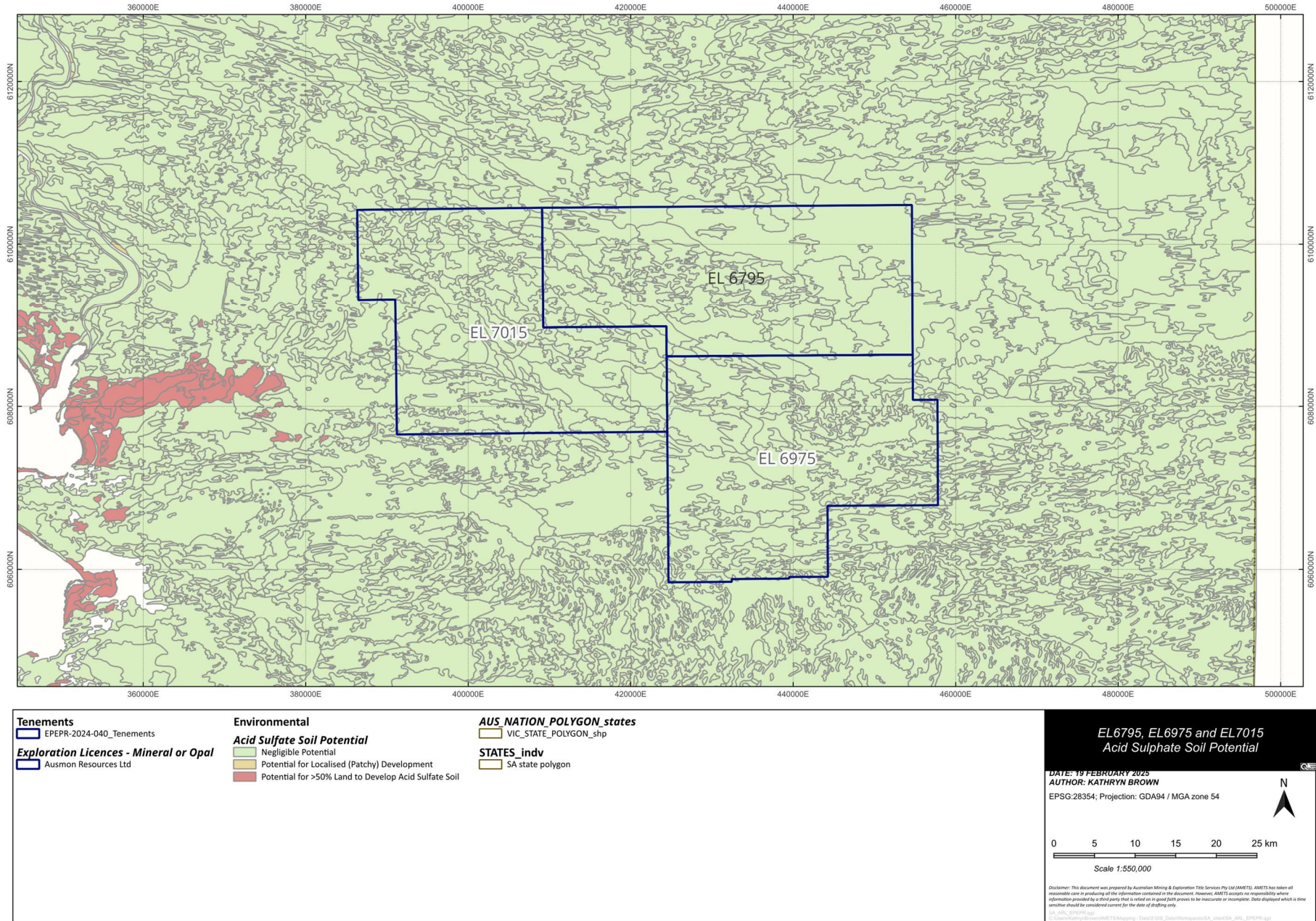


Figure 13: EL6795, EL6975 and EL7015 - Acid Sulphate Soil Potential

Exploration PEPR application – 12-month period

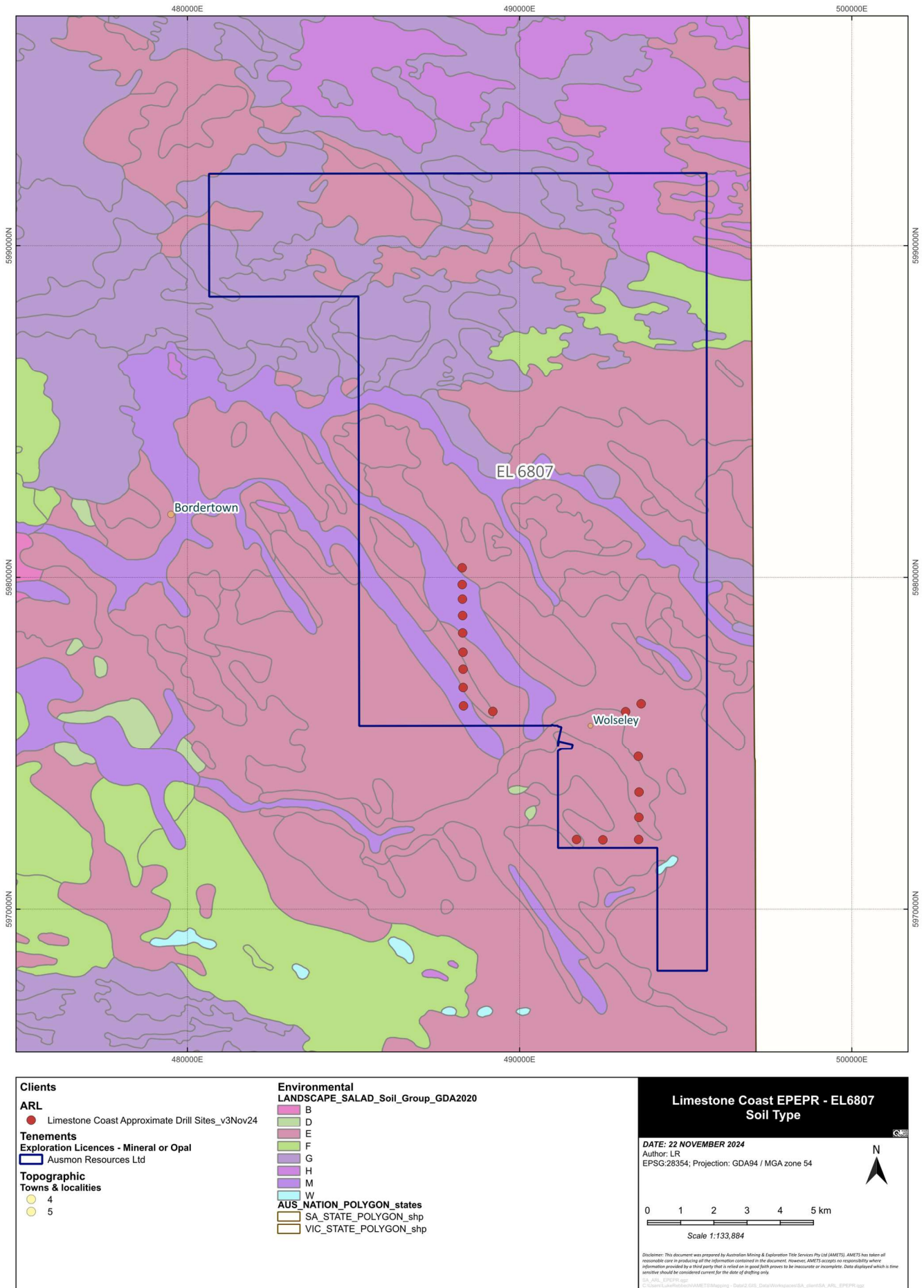


Figure 14: EL6807 - Soil Type

Exploration PEPR application – 12-month period

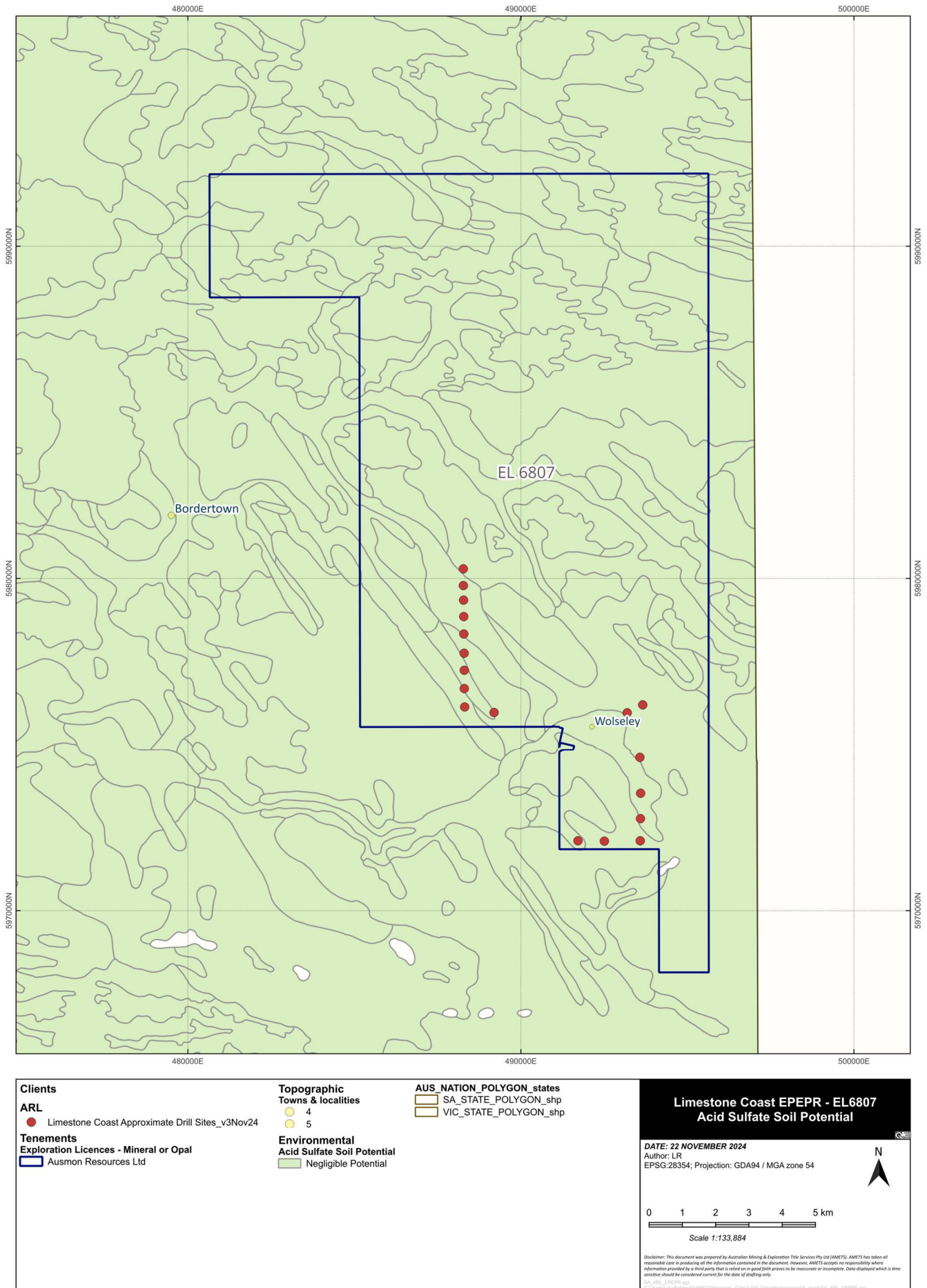
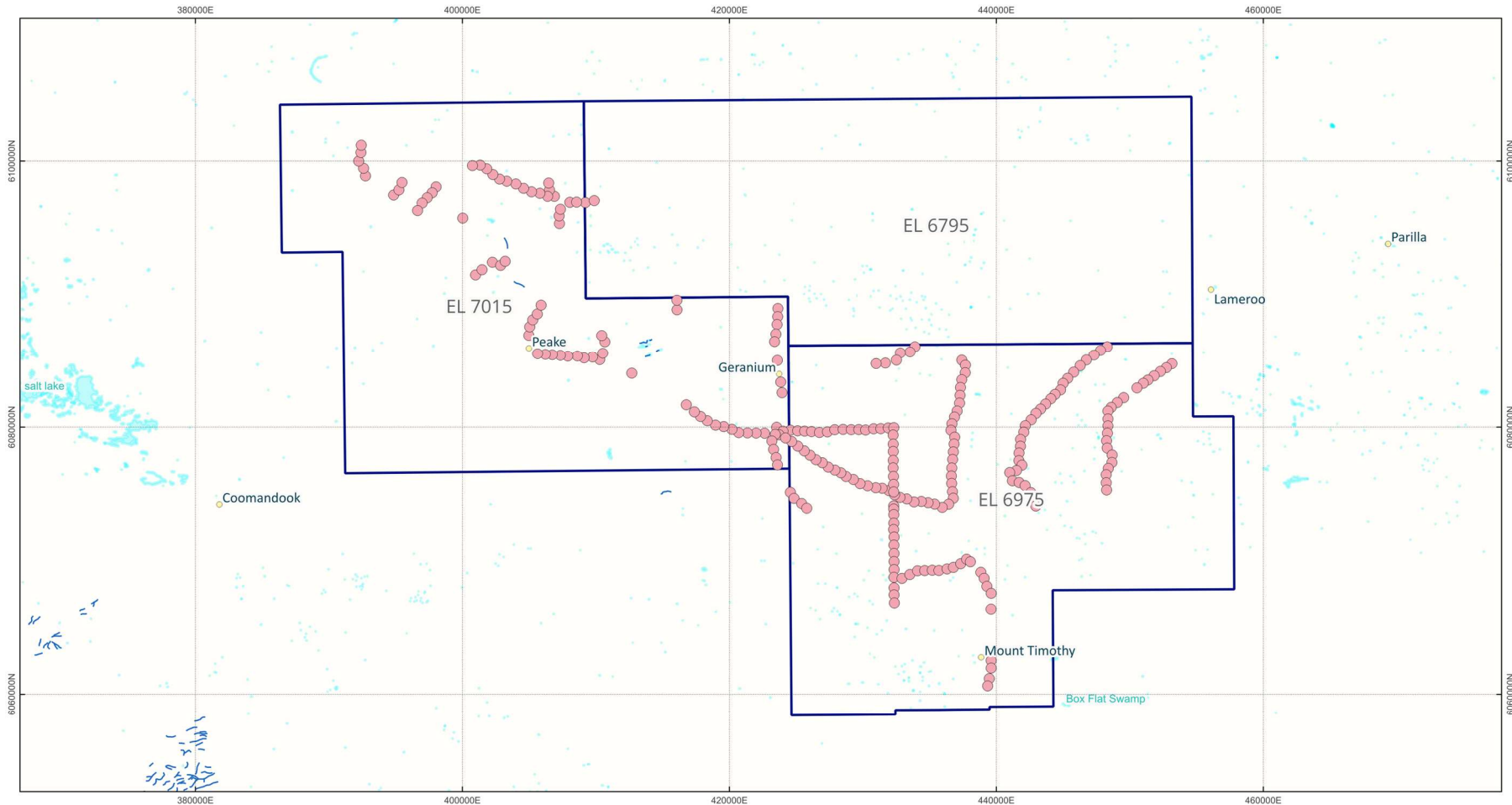


Figure 15: EL6807- Acid Sulphate Soil Potential
 12-month Exploration PEPR template – January 2021

Exploration PEPR application – 12-month period



Clients ARL ● EPEPR_Ausmon_Drilling_022025 Tenements Exploration Licences - Mineral or Opal ■ Ausmon Resources Ltd	Topographic Towns & localities ● 5 Environmental Watercourses —	Waterbodies ■ AUS_NATION_POLYGON_states ■ SA_STATE_POLYGON_shp	<p style="text-align: center;">EL6795, EL6975 and EL7015 Surface Water</p> <p>DATE: 19 FEBRUARY 2025 AUTHOR: KATHRYN BROWN EPSG:28354; Projection: GDA94 / MGA zone 54</p> <p style="text-align: center;">N</p> <p style="text-align: center;">0 3 6 9 12 15 km</p> <p style="text-align: center;">Scale 1:385,684</p> <p><small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing all the information contained in this document. However, AMETS accepts no responsibility where information provided by a third party that is relied on in good faith proves to be inaccurate or incomplete. Data displayed which is time sensitive should be considered current for the date of printing only.</small></p>
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Figure 16: EL6795, EL6975 and EL7015 - Surface Water

Exploration PEPR application – 12-month period

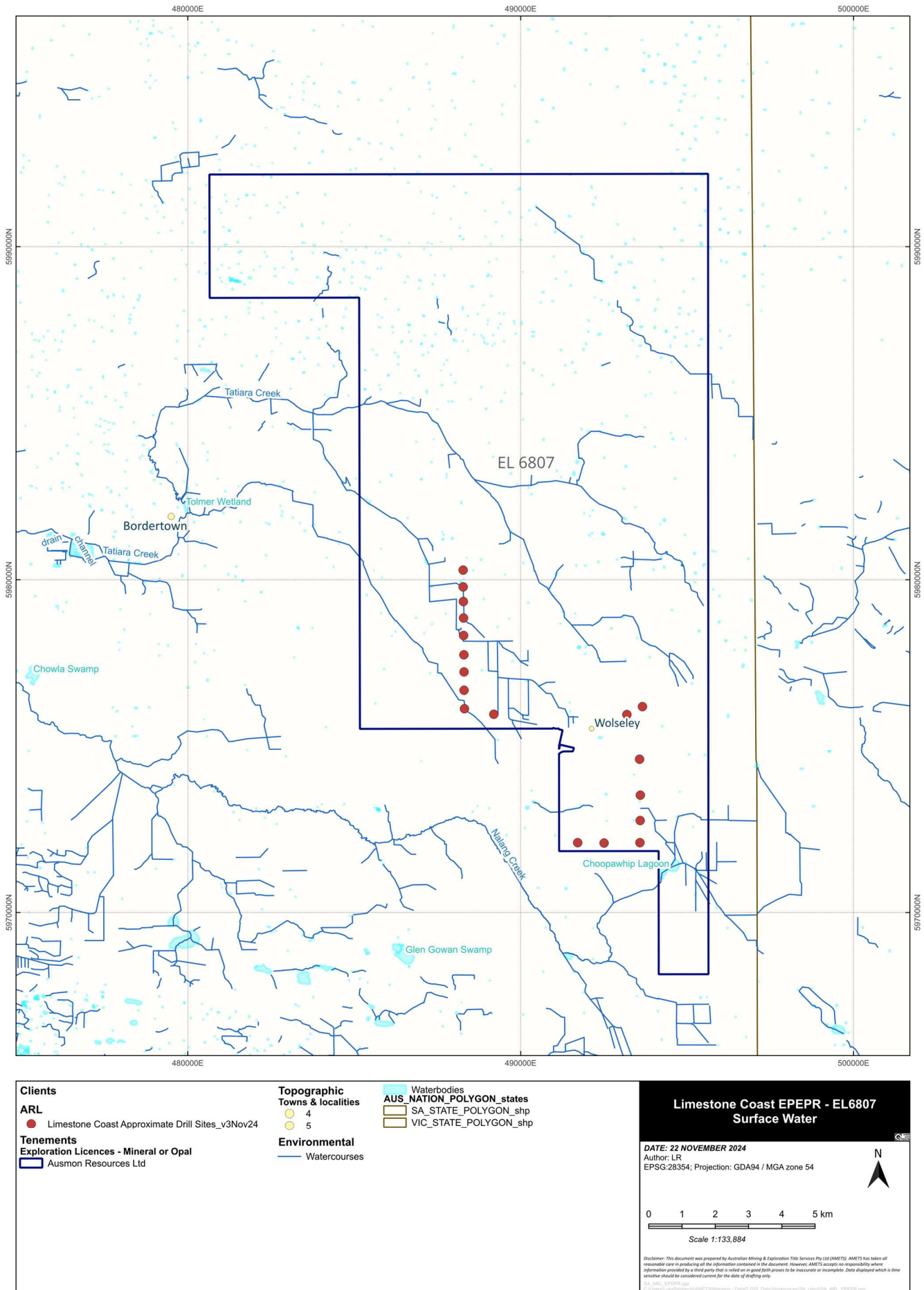
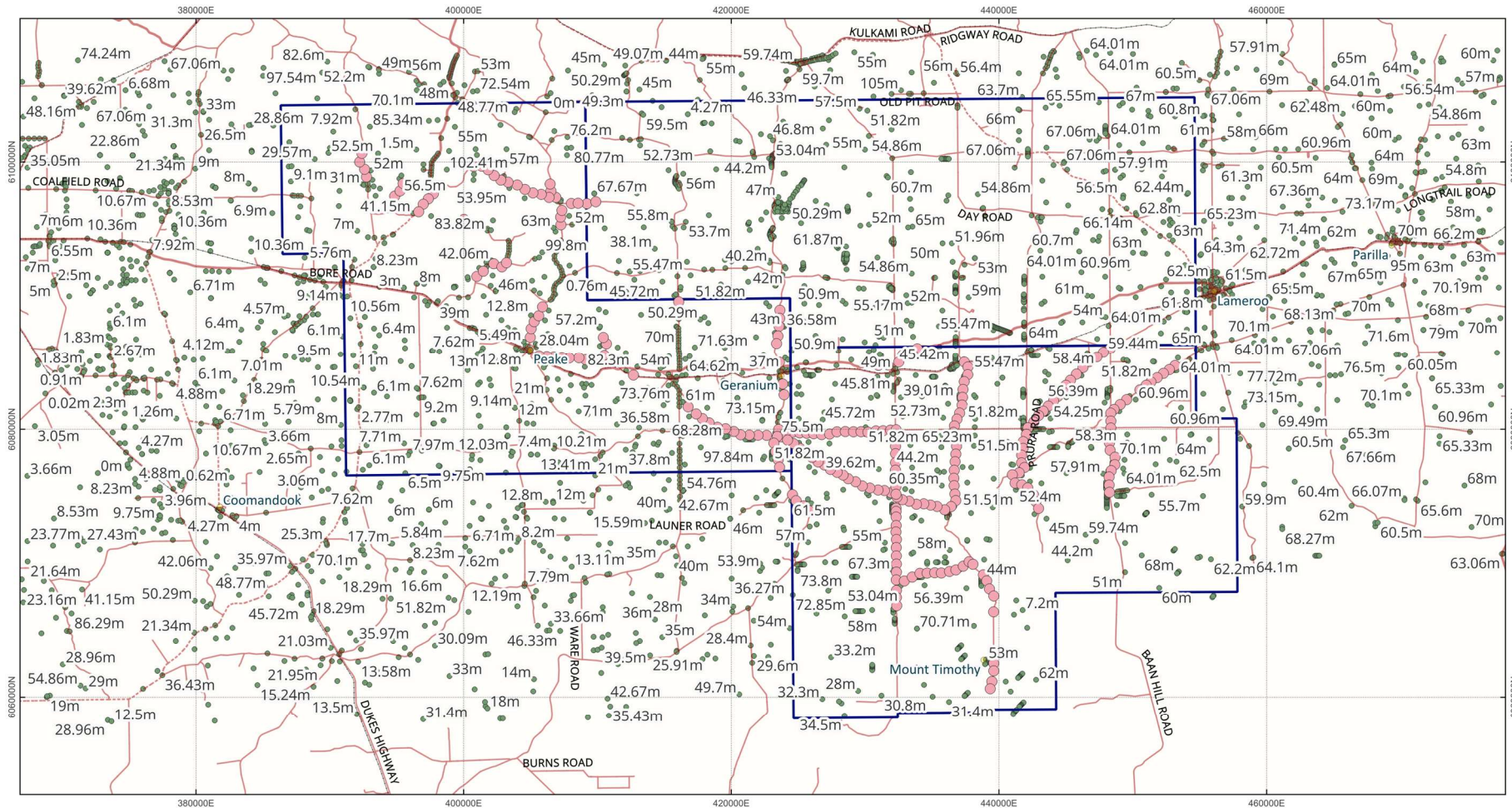


Figure 17: EL6807- Surface Water

Exploration PEPR application – 12-month period



<p>Clients</p> <p>ARL</p> <ul style="list-style-type: none"> EPEPR_Ausmon_Drilling_022025 <p>Tenements</p> <p>Exploration Licences - Mineral or Opal</p> <ul style="list-style-type: none"> Ausmon Resources Ltd <p>Topographic</p> <p>Towns & Localities</p> <ul style="list-style-type: none"> S 	<p>Roads</p> <ul style="list-style-type: none"> Arterial COLL Highway LOCL Minor Railway <p>Environmental</p> <ul style="list-style-type: none"> Well_Data_ARL_EPEPR-2024-040 	<p>AUS NATION POLYGON states</p> <ul style="list-style-type: none"> SA_STATE_POLYGON.shp 	<p>EL6795, EL6975 and EL7015 Water Bores - Standing Water Level</p> <p>DATE: 19 FEBRUARY 2025 AUTHOR: KATHRYN BROWN EPSG:28354; Projection: GDA94 / MGA zone 54</p> <p>0 3 6 9 12 15 km</p> <p>Scale 1:385,684</p> <p><small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing this information contained in this document. However, AMETS accepts no responsibility where information provided by a third party that is relied on in good faith proves to be inaccurate or incomplete. Data displayed which is time sensitive should be considered correct for the date of printing only.</small></p>
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Figure 18: EL6795, EL6975 and EL7015 - Water Bores Standing Water Level
12-month Exploration PEPR template – January 2021

Exploration PEPR application – 12-month period

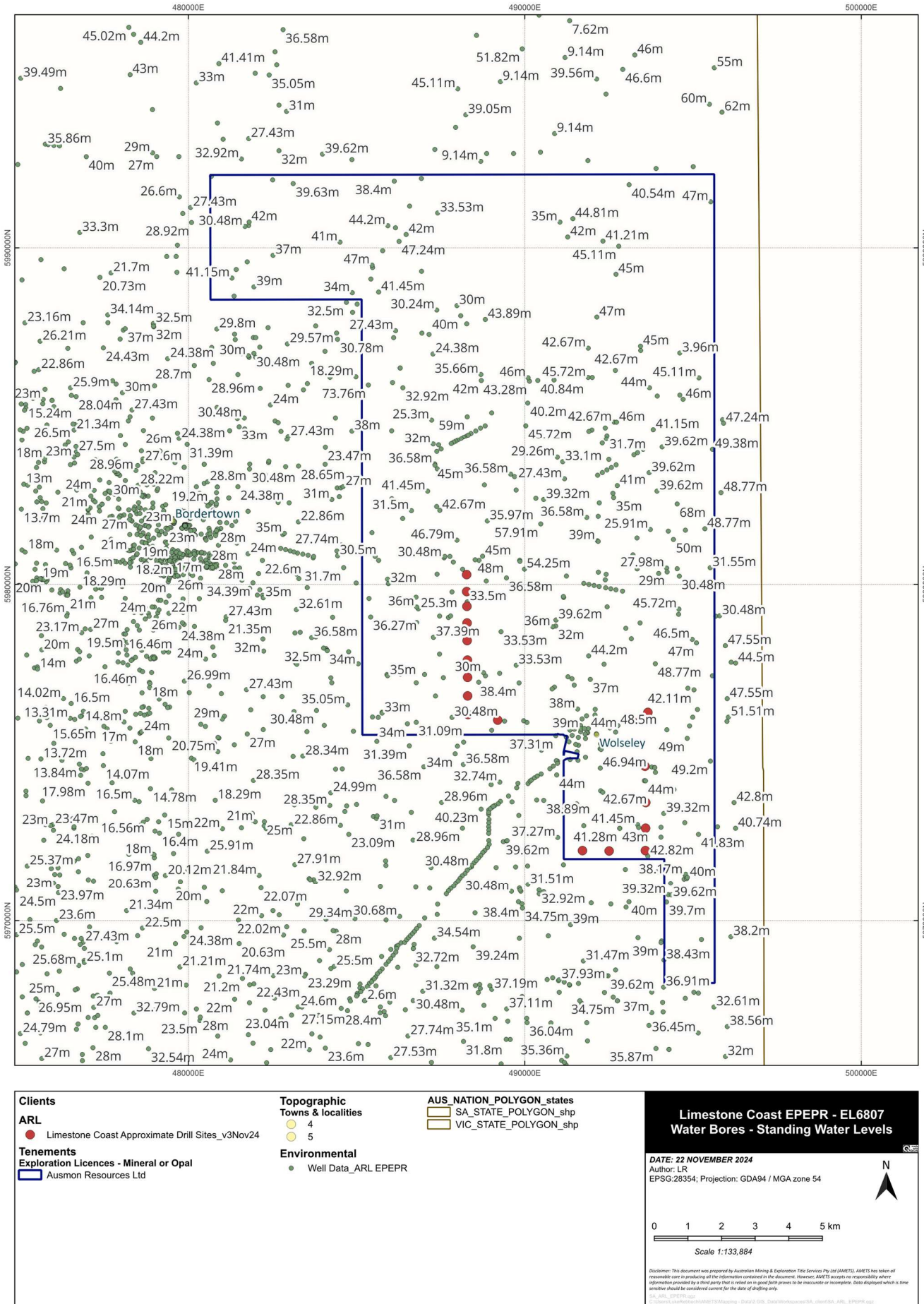
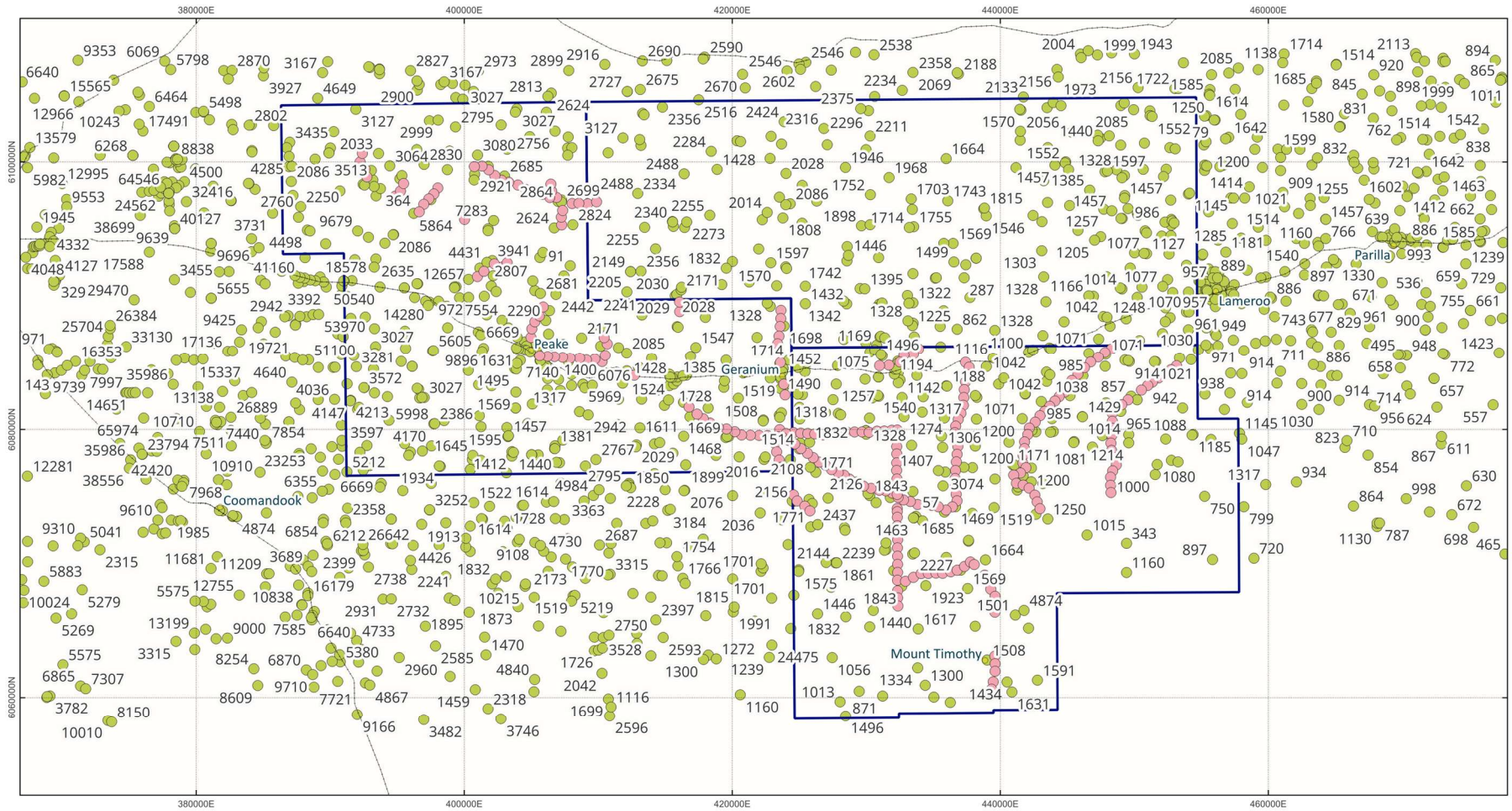


Figure 19: EL6807- Water Bores Standing Water Level

Exploration PEPR application – 12-month period



Clients ARL ● EPEPR_Ausmon_Drilling_022025 Tenements Exploration Licences - Mineral or Opal Ausmon Resources Ltd	Topographic Towns & localities ● 5 — Railway Environmental ● Well_Data_ARL EPEPR-2024-040_Salinity	AUS NATION POLYGON_states SA_STATE_POLYGON_shp	EL6795, EL6975 and EL7015 Water Bores - Salinity TDS DATE: 19 FEBRUARY 2025 AUTHOR: KATHRYN BROWN EPSG:28354; Projection: GDA94 / MGA zone 54 0 3 6 9 12 15 km Scale 1:385,684 <small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing the information contained in the document. However, AMETS accepts no responsibility where information provided by a third party that is relied on in good faith proves to be inaccurate or incomplete. Data displayed which is more sensitive should be considered current for the date of drafting only.</small>
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Figure 20: EL6795, EL6975 and EL7015 - Water Bores Salinity Total Dissolved Salts (TDS)

Exploration PEPR application – 12-month period

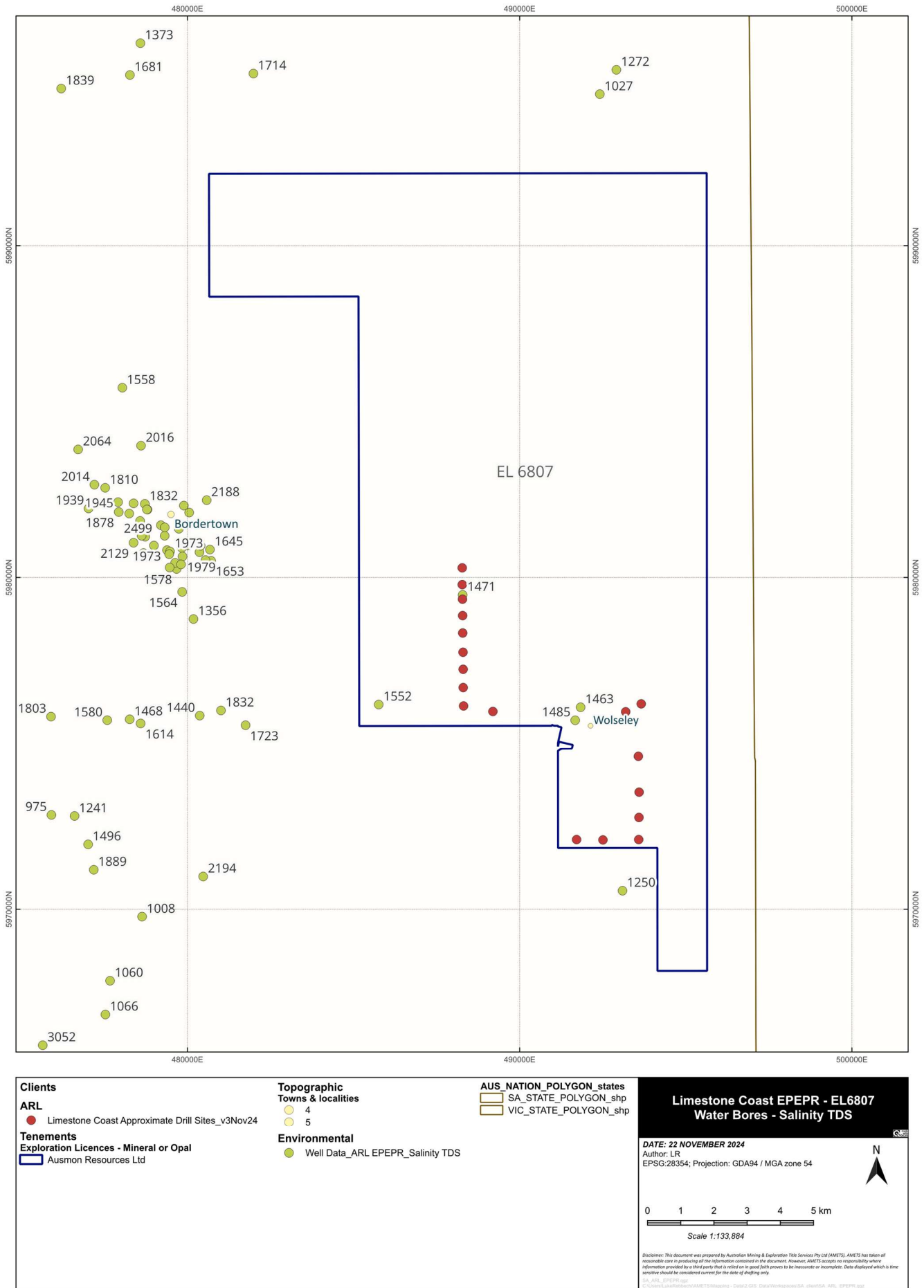


Figure 21: EL6807- Water Bores Salinity Total Dissolved Salts (TDS) 2014 - 2024

Exploration PEPR application – 12-month period

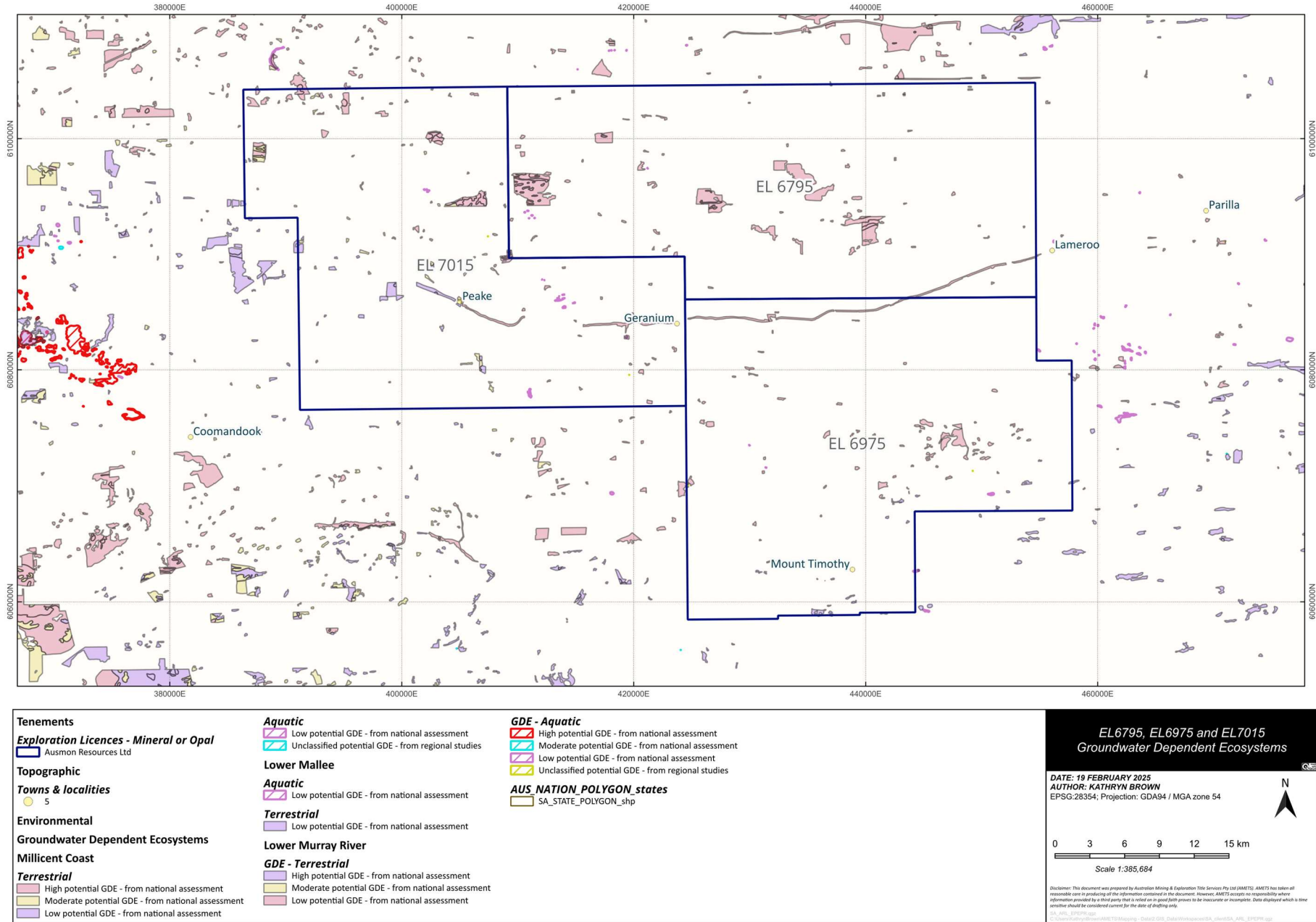


Figure 22: EL6795, EL6975 and EL7015 - Groundwater Dependent Ecosystems (GDEs)

Exploration PEPR application – 12-month period

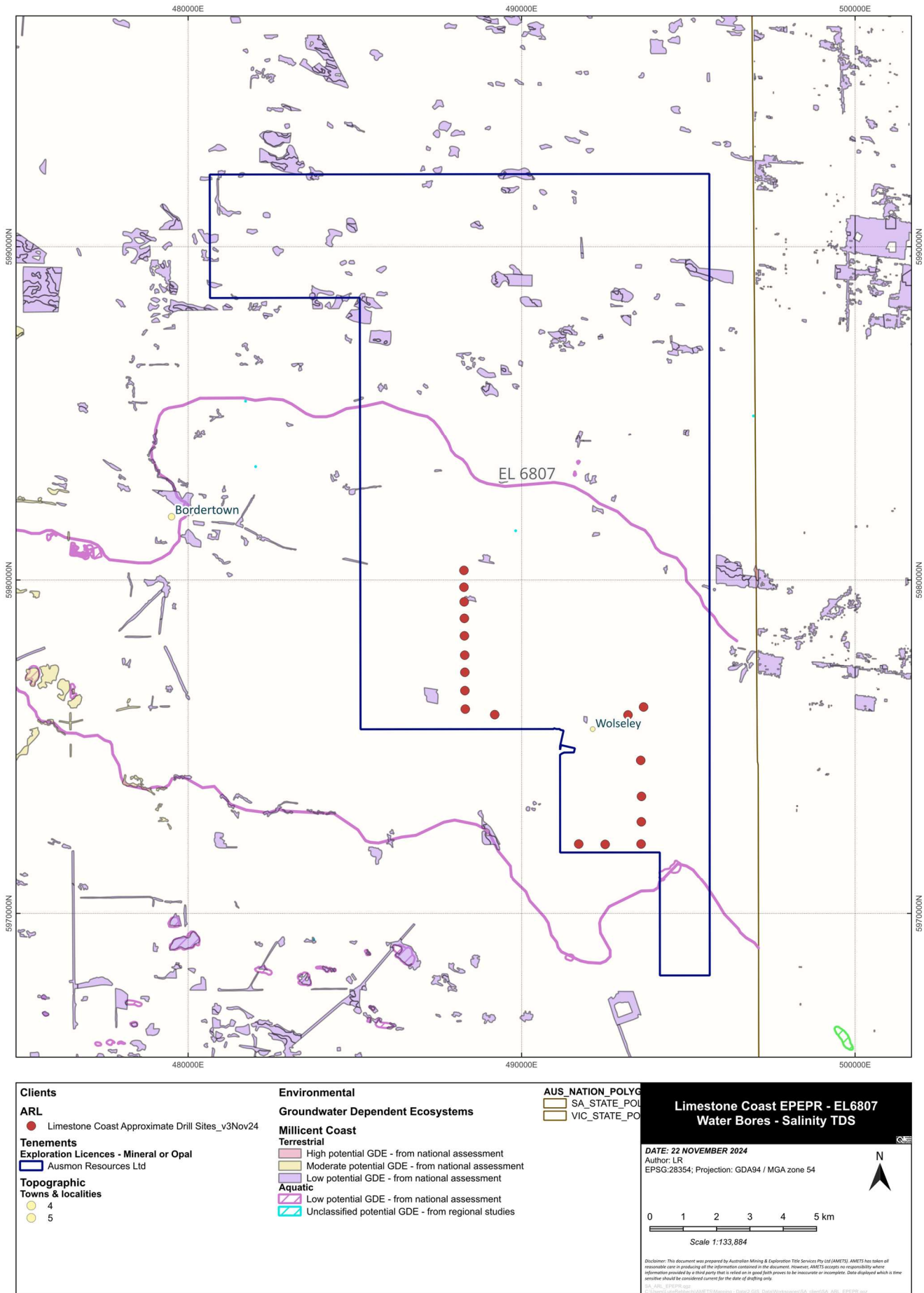
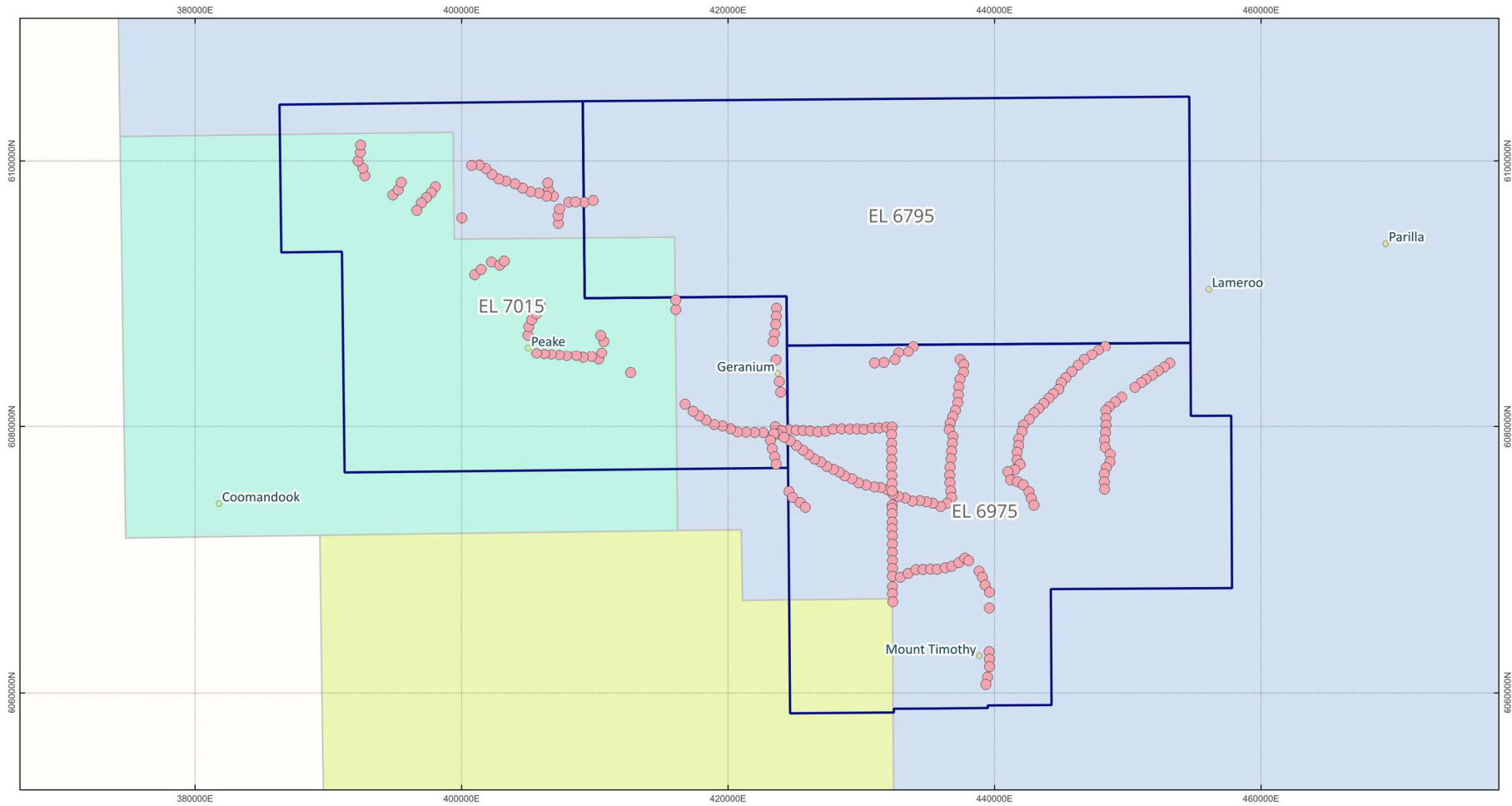


Figure 23: EL6807- Groundwater Dependent Ecosystems (GDEs)

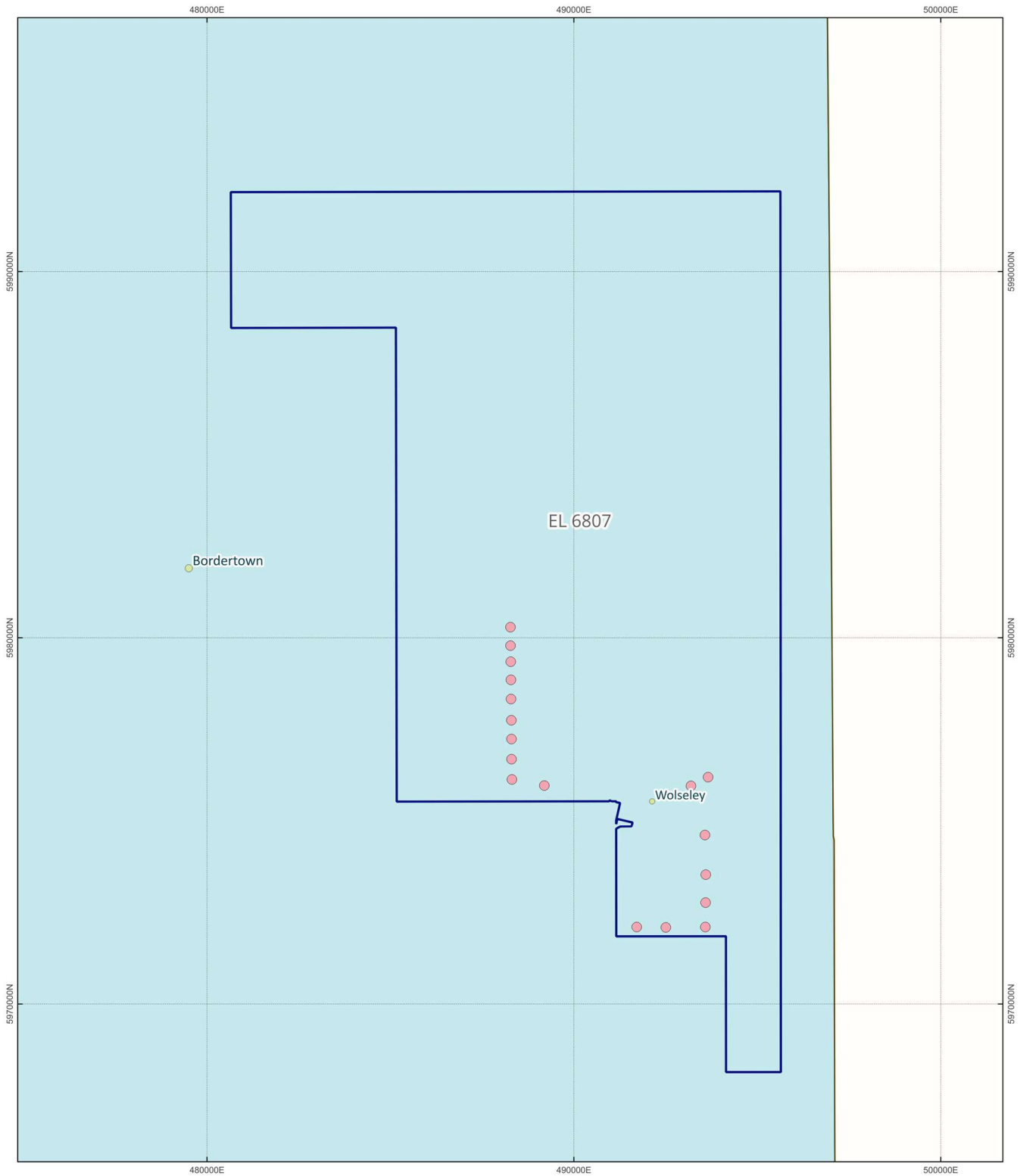
Exploration PEPR application – 12-month period



Clients ARL ● EPEPR_Ausmon_Drilling_022025 Tenements ■ Exploration Licences - Mineral or Opal ■ Ausmon Resources Ltd	Topographic Towns & localities ● S	Environmental ADMIN_PrescribedWellsAreas_GDA2020 ■ Mallee Prescribed Wells Area ■ Peake, Roby and Sherlock Prescribed Wells Area ■ Tintinara-Coonalpyn Prescribed Wells Area AUS_NATION_POLYGON_states ■ SA_STATE_POLYGON_shp	<p style="text-align: center;">EL6795, EL6975 and EL7015 Prescribed Wells</p> <p>DATE: 19 FEBRUARY 2025 AUTHOR: KATHRYN BROWN EPSG:28354; Projection: GDA94 / MGA zone 54</p> <p style="text-align: center;">0 3 6 9 12 15 km Scale 1:385,684</p> <p><small>Disclaimer: This document was prepared by Ausmon Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing the information contained in this document. However, AMETS accepts no responsibility where information provided by a third party that is relied on in good faith proves to be inaccurate or incomplete. Data displayed which is time sensitive should be considered correct for the date of drilling only.</small></p>
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Figure 24: EL6795, EL6975 and EL7015 - Prescribed Wells Areas

Exploration PEPR application – 12-month period



<p>Clients</p> <p>ARL</p> <ul style="list-style-type: none"> ● EPEPR_Ausmon_Drilling_122024 <p>Tenements</p> <p>Exploration Licences - Mineral or Opal</p> <ul style="list-style-type: none"> ■ Ausmon Resources Ltd <p>Topographic</p> <p>Towns & localities</p> <ul style="list-style-type: none"> ● 4 ● 5 	<p>Environmental</p> <p>ADMIN_PrescribedWellsAreas_GDA2020</p> <ul style="list-style-type: none"> ■ Tatiara Prescribed Wells Area <p>AUS_NATION_POLYGON_states</p> <ul style="list-style-type: none"> ■ SA_STATE_POLYGON_shp ■ VIC_STATE_POLYGON_shp 	<p>EPEPR - EL6807 Prescribed Wells</p> <p><small>DATE: 19 FEBRUARY 2025 AUTHOR: KATHRYN BROWN EPSG:28354; Projection: GDA94 / MGA zone 54</small></p> <p style="text-align: right;">N</p> <p>0 1 2 3 4 5 km</p> <p style="text-align: center;"><small>Scale 1:133,884</small></p> <p><small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing all the information contained in the document. However, AMETS accepts no responsibility where information provided by a third party that is relied on in good faith proves to be inaccurate or incomplete. Data displayed which is time sensitive should be considered current for the date of drafting only.</small></p> <p><small>SA_ARL_EPEPR.mxd C:\Users\kathryn@amets.com\AMETS\Mapings - Data\GIS_Data\Workspaces\SA_dsm\SA_ARL_EPEPR.mxd</small></p>
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Figure 25: EL6807 - Prescribed Wells Areas
12-month Exploration PEPR template – January 2021

Exploration PEPR application – 12-month period

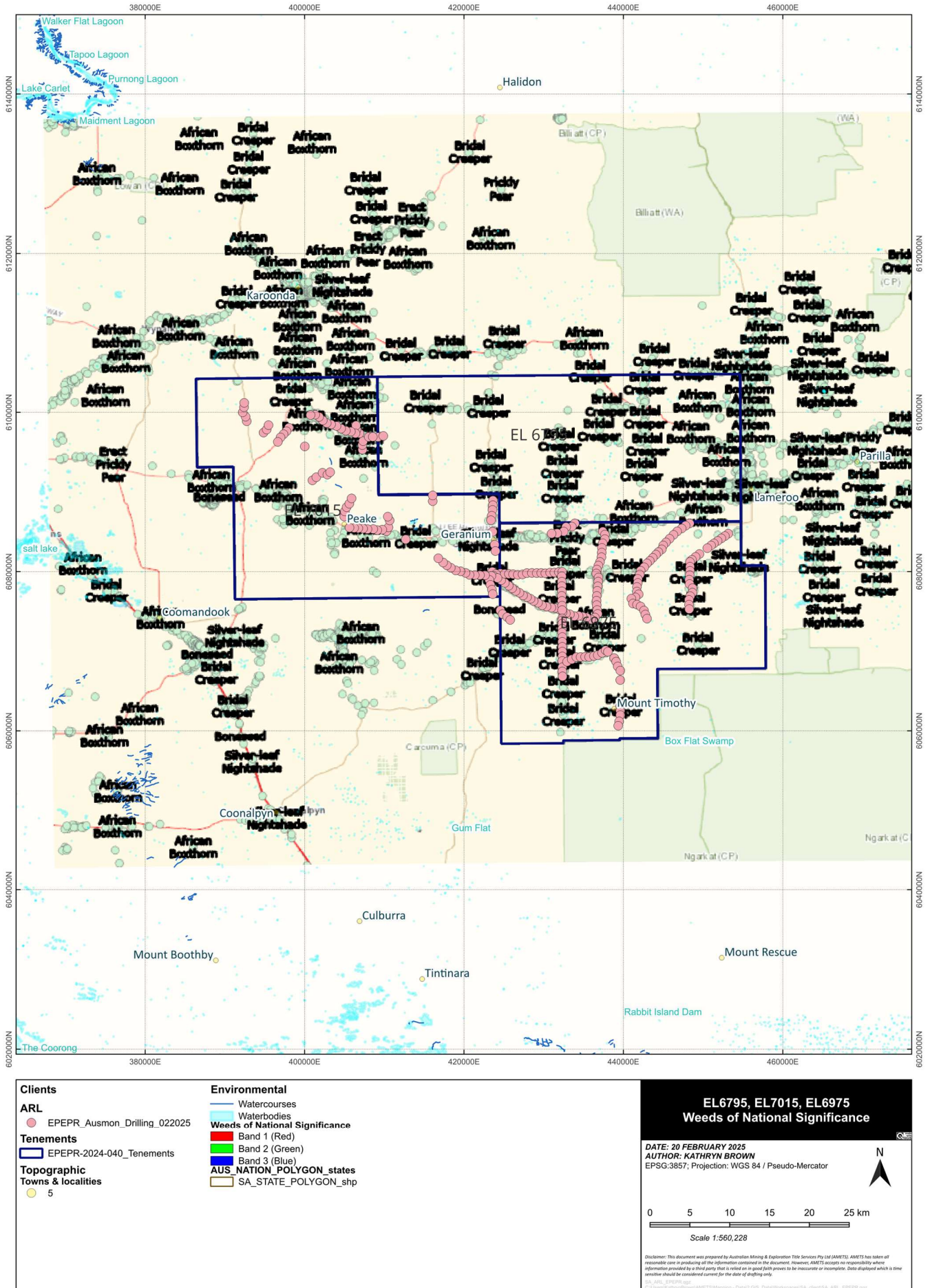


Figure 26: EL6795, EL6975 and EL7015 - Weeds of National Significance
 12-month Exploration PEPR template – January 2021

Exploration PEPR application – 12-month period

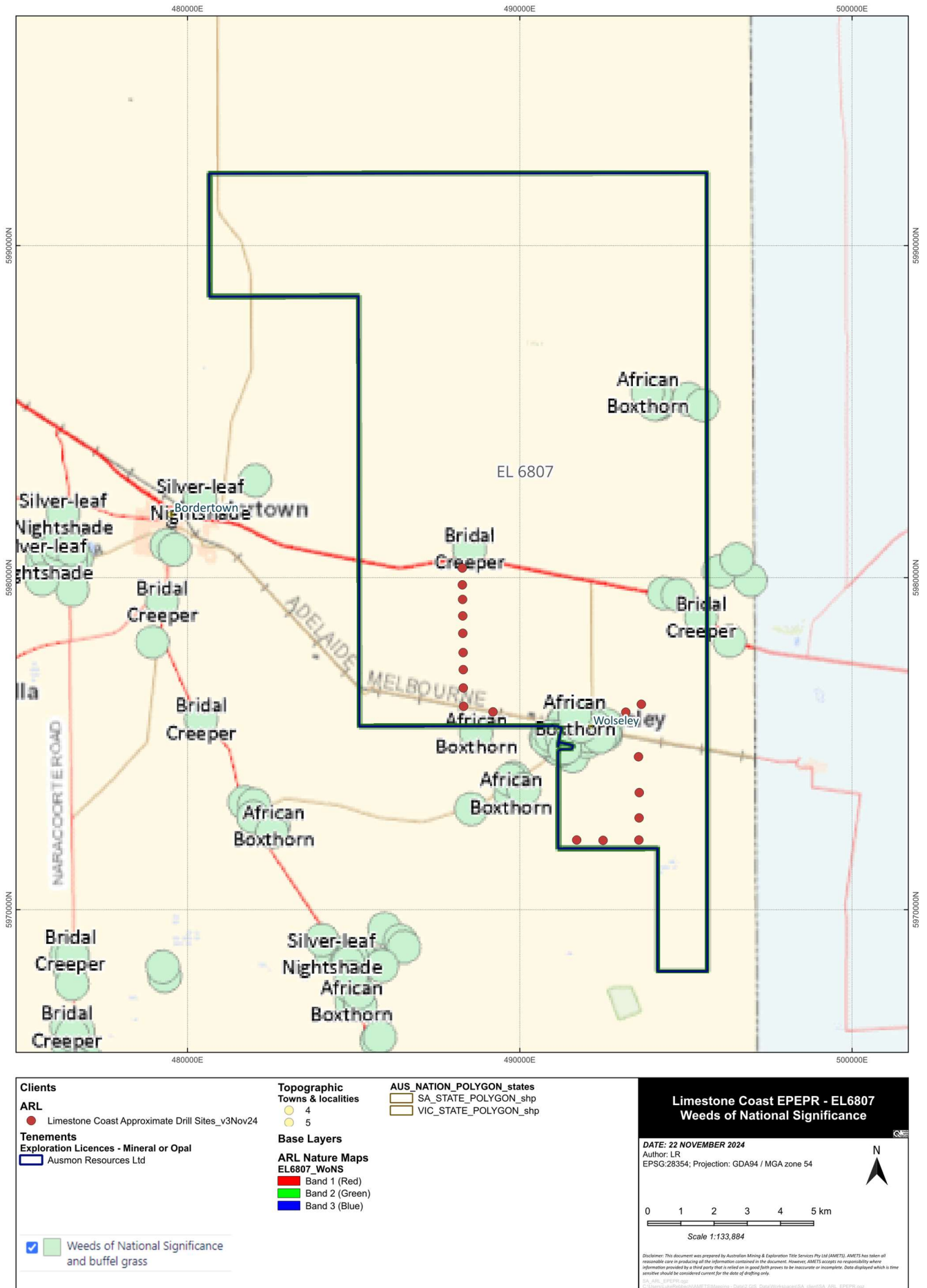
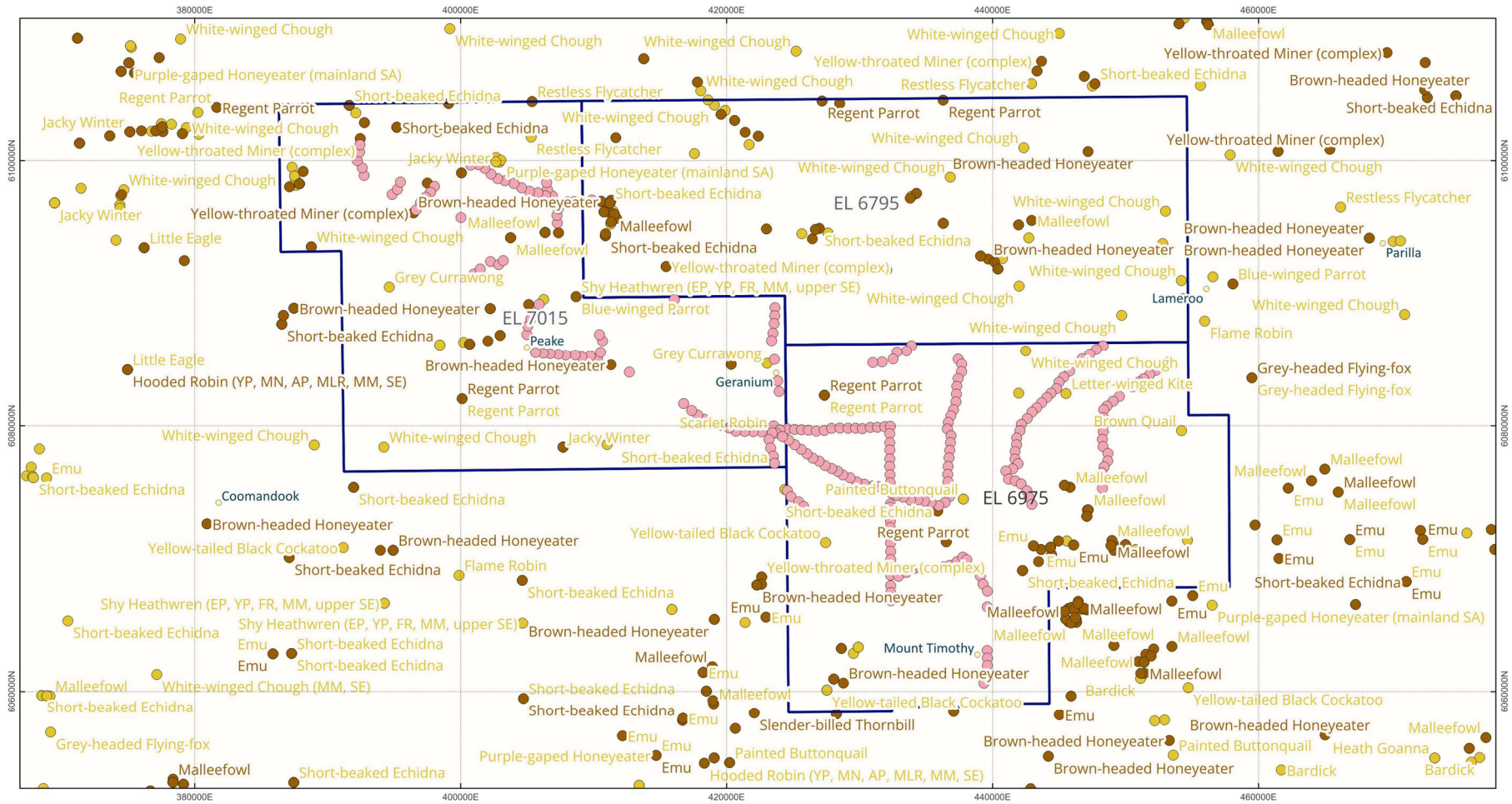


Figure 27: EL6807 Weeds of National Significance

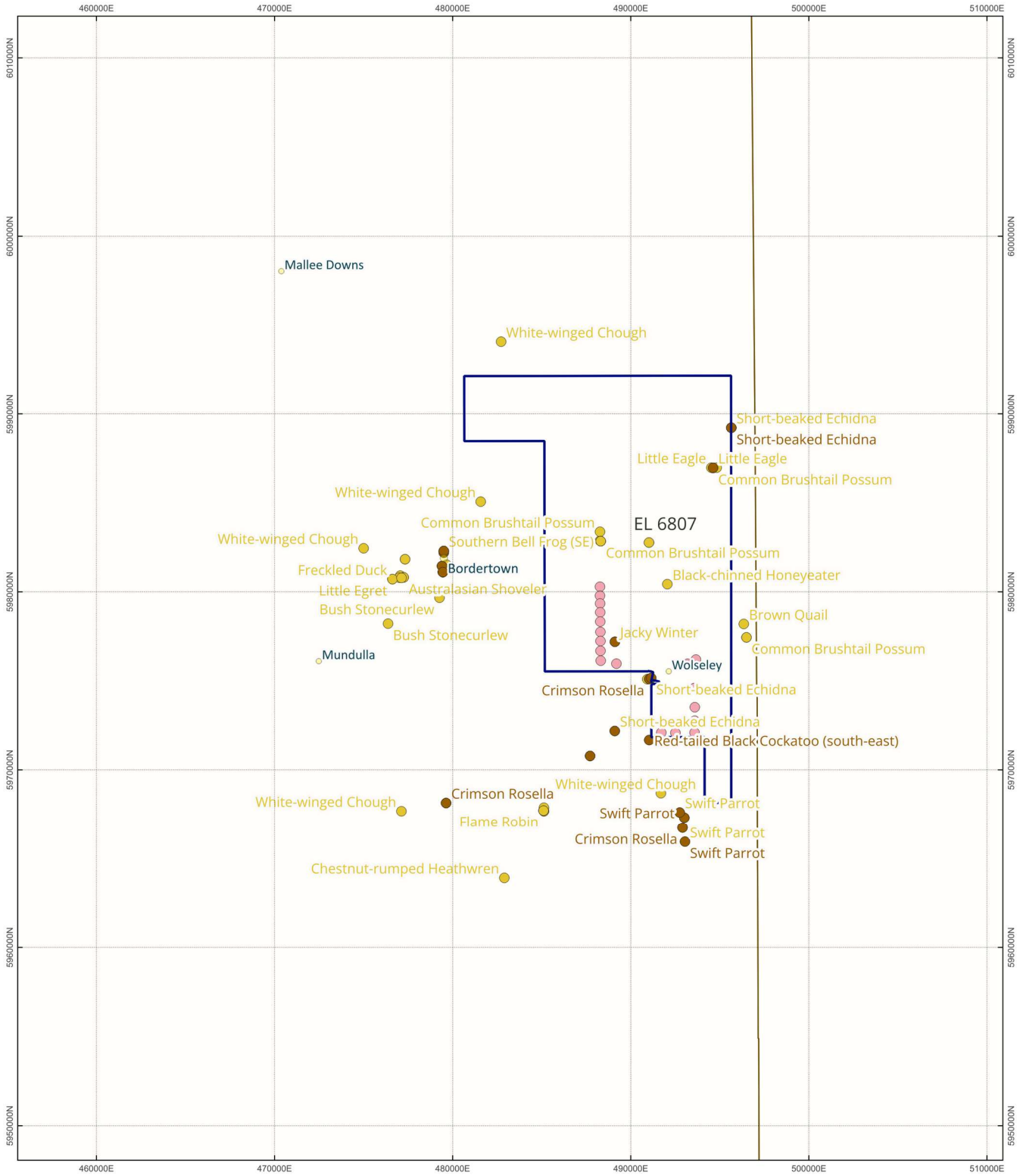
Exploration PEPR application – 12-month period



Clients ARL ● EPEPR_Ausmon_Drilling_022025 Tenements ■ EPEPR-2024-040_Tenements	Exploration Licences - Mineral or Opal ■ Ausimon Resources Ltd Topographic ● Towns & localities ● 5	Environmental ● Nationally Rated Fauna Sites ● State Rated Fauna Sites AUS_NATION_POLYGON_states ■ SA_STATE_POLYGON_shp	<p style="text-align: center;">EL6795, EL6975 and EL7015 Significant Fauna</p> <p>DATE: 21/02/2025 AUTHOR: LR EPSG:3857; Projection: WGS 84 / Pseudo-Mercator</p> <p style="text-align: right;">N</p> <p style="text-align: center;">0 3 6 9 12 15 km</p> <p style="text-align: center;">Scale 1:385,684</p> <p><small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken reasonable care in producing all the information contained in the document. However, AMETS accepts no responsibility where information provided by a third party that is relied on is found to be inaccurate or incomplete. Data disclosure which is more sensitive should be considered current for the date of drafting only.</small></p>
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Figure 28: EL6795, EL6975 and EL7015 - Rated Fauna Sites

Exploration PEPR application – 12-month period



Clients ARL ● EPEPR_Ausmon_Drilling_122024		Topographic Towns & localities ● 4 ● 5		EL6807 Fauna Sites
Tenements ■ EPEPR-2024-040_Tenements ■ Exploration Licences - Mineral or Opal ■ Ausmon Resources Ltd		Environmental ● Nationally Rated Fauna Sites ● State Rated Fauna Sites AUS_NATION_POLYGON_states ■ SA_STATE_POLYGON_shp ■ VIC_STATE_POLYGON_shp		
DATE: 21 FEBRUARY 2025 AUTHOR: LUKE REBBECHI EPSG:3857; Projection: WGS 84 / Pseudo-Mercator				N 0 2 4 6 8 10 km Scale 1:275,782
<small>Disclaimer: This document was prepared by Australian Mining & Exploration Title Services Pty Ltd (AMETS). AMETS has taken all reasonable care in producing the information contained in the document. However, AMETS accepts no responsibility where information provided by a third party that is relied on in good faith proves to be inaccurate or incomplete. Data displayed which is time sensitive should be considered current for the date of drafting only.</small> <small>SA_ARL_EPEPR.rpt C:\Users\luke\Documents\AMETS\Mapings - Data\GIS_Data\Workspaces\SA_Viewer_SA_ARL_EPEPR.rpt</small>				

Figure 29: EL6807 Rated Fauna Sites
 12-month Exploration PEPR template – January 2021

SECTION K – PUBLIC RELEASE

PEPR documents will be registered on the mining register and publicly released in full without the need to request consent from the tenement holder(s). Ultimately, it is the applicant's responsibility to ensure that confidential, or commercially sensitive, information is not included within the PEPR application.

SECTION L – SUBMISSION OF THE APPLICATION

An application for an Exploration PEPR or PEPR review, must be submitted in the following form, unless otherwise specified by the Director of Mines or an authorised officer:

- an electronic version of the PEPR must be submitted using the exploration PEPR template(s) provided on the DEM Minerals website,
- the electronic version must be submitted online through the DEM Minerals website using the exploration PEPR submission form,
- the electronic version must be submitted in one single Acrobat PDF file, and
- Microsoft Word-compatible files must be submitted if requested by the Director of Mines (or delegate), or other authorised officers.