

**INDEX OF DOCUMENTS HELD ON THE PETROLEUM REGISTER FOR
ASSOCIATED ACTIVITIES LICENCE AAL 174**

1. 16 March 2012 Grant of Associated Activities Licence AAL 174.

Interests in the licence are:-

Victoria Oil Exploration (1977) Pty Ltd	40%
Permian Oil Pty Ltd	20%
Springfield Oil and Gas Pty Ltd	15%
Impress (Cooper Basin) Pty Ltd	25%

2. 16 March 2012 Memorandum entering grant of licence on the public register.

3. 22 March 2012 Gazettal of grant of licence.

4. 27 September 2012 Variation of licence condition.

5. 27 September 2012 Memorandum entering variation of licence condition on the public register.

6. 6 May 2013 Renewal of licence.

Expiry date of AAL is now 5 May 2018.

Interests in the licence:

Victoria Oil Exploration (1977) Pty Ltd	40%
Permian Oil Pty Ltd	20%
Springfield Oil and Gas Pty Ltd	15%
Impress (Cooper Basin) Pty Ltd	25%

7. 6 May 2013 Memorandum entering renewal of licence on the public register.

**Petroleum and Geothermal Energy Act 2000
S.115**

MEMORANDUM

**PETROLEUM RETENTION LICENCE
PRL 15**

AND

**ASSOCIATED ACTIVITIES LICENCES
AALs 156, 165, 167, 174**

1. Renewal of these licences, effective from 6 May 2013 is hereby entered on the public register.

2. Interests in the licences are:

Victoria Oil Exploration (1977) Pty Ltd	40%
Permian Oil Pty Ltd	20%
Springfield Oil and Gas Pty Ltd	15%
Impress (Cooper Basin) Pty Ltd	25%



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 5 June 2013

File: 27/2/532
F2010/000733
F2011/000580
F2011/000582
F2012/000053

Petroleum and Geothermal Energy Act 2000

RENEWAL OF ASSOCIATED ACTIVITIES LICENCE AAL 174

I, BARRY ALAN GOLDSTEIN, Executive Director, Energy Resources Division, Department for Manufacturing, Innovation, Trade, Resources and Energy, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Tom Koutsantonis, Minister for Mineral Resources and Energy (Minister), pursuant to delegated powers dated 21 March 2012, HEREBY GRANT to:

Victoria Oil Exploration (1977) Pty Ltd
ACN 008 898 431

Permian Oil Pty Ltd
ACN 104 456 386

Springfield Oil & Gas Pty Ltd
ACN 096 163 594

Impress (Cooper Basin) Pty Ltd
ACN 101 503 780

(hereinafter referred to as the Licensee) an Associated Activities Licence as an adjunct to Petroleum Retention Licence PRL 15, in respect of the area set out below, to have effect from 6 May 2013 and to expire on 5 May 2015 subject to the provisions of the *Petroleum and Geothermal Energy Act 2000*.

DESCRIPTION OF AREA

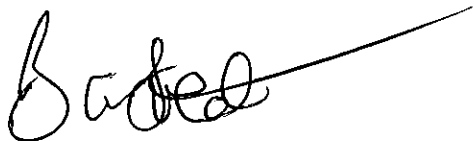
The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto.

CONDITIONS

1. During the term of the licence, the Licensee may carry out or cause to be carried out the construction, maintenance and operation of an oil flowline and associated facilities within the area as defined in the Schedule hereto.
2. The Licensee must:
 - (a) upon commencement of regulated activities under this licence, maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensees for a sum not less than twenty million dollars (\$20,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (b) upon request by the Minister, provide the Minister with a cover note or certificate of currency of the insurance policy referred to in paragraph (a).

3. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, or the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.

Date: 5 June 2013

A handwritten signature in black ink, appearing to read "Barry A. Goldstein", with a long horizontal line extending to the right from the end of the signature.

BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Signed for and on behalf of **Victoria Oil Exploration (1977) Pty Ltd** by its authorised representative:

IAN RICHARD DAVIES

.....
Name (print)

.....
Signature

.....
Date

Signed for and on behalf of **Permian Oil Pty Ltd** by its authorised representative:

IAN RICHARD DAVIES

.....
Name (print)

.....
Signature

.....
Date

Signed for and on behalf of **Springfield Oil and Gas Pty Ltd** by its authorised representative:

.....
Name (print)

.....
Signature

.....
Date

Signed for and on behalf of **Impress (Cooper Basin) Pty Ltd** by its authorised representative:

.....
Name (print)

.....
Signature

.....
Date

THE SCHEDULE
ASSOCIATED ACTIVITIES LICENCE

AAL 174

Description of Area

All that part of the State of South
Australia, bounded as follows:-

a corridor 100 metres wide centred on a
line between coordinates:

361356.20mE 6933378.99mN
361307.61mE 6934178mN
361001.72mE 6930631.26mN
361006.72mE 6930687.25mN
361017.20mE 6930714.04mN
361047.96mE 6930755.70mN
361077.95mE 6930779.61mN
361105.93mE 6930814.85mN
361219.03mE 6931052.69mN
361225.37mE 6931069.90mN
361313.80mE 6931401.96mN
361323.04mE 6931424.88mN
361618.41mE 6931955.57mN
359991.01mE 6942652.98mN
361629.79mE 6931988.45mN
358982.61mE 6950233.01mN
358928.70mE 6950789.99mN
358917.58mE 6950838.99mN
358836.79mE 6950963.99mN
358742.72mE 6951034.99mN
358350.02mE 6951201.98mN
361638.83mE 6932045.18mN
361637.26mE 6932084.50mN
361411.70mE 6933015mN
359943.69mE 6943769.02mN
359972.99mE 6944541.01mN
359993.89mE 6944867mN
359998.01mE 6944974.99mN
359972.98mE 6945211mN
359861.41mE 6945580.01mN
359708.01mE 6945928.01mN
359602.59mE 6946250mN
359579.72mE 6946293.99mN
359507.43mE 6946390mN
359465.10mE 6946469.99mN
359387.49mE 6946695.99mN
361313.61mE 6934235mN
361341.21mE 6934330.99mN
361347.32mE 6934388.99mN
361322mE 6934773.01mN
361337.21mE 6934965.02mN
361328.59mE 6935209.01mN
361309.50mE 6935391.99mN
361228.91mE 6935740.99mN

361035.39mE 6936271.99mN
361010.40mE 6936315.99mN
360895.67mE 6936452mN
360852.78mE 6936542mN
360829mE 6936670.98mN
360794.28mE 6936936mN
360562.58mE 6937679.98mN
360553.69mE 6937730mN
360551.49mE 6937946mN
360478.10mE 6938292.01mN
360470.20mE 6938593.01mN
360461.78mE 6938652.99mN
360445.71mE 6938700.99mN
360413mE 6938763.01mN
360361.10mE 6938829.98mN
360336.19mE 6938872.99mN
360204.38mE 6939241.02mN
360159.30mE 6939495.98mN
360147.81mE 6939804.98mN
360147.80mE 6940523.01mN
360131.39mE 6940678.98mN
360074.60mE 6940876.01mN
360041.41mE 6941165mN
360027.11mE 6941436.98mN
360004.80mE 6941536mN
359986.02mE 6941849.01mN
359184.46mE 6948550.98mN
359964.70mE 6943108.99mN
359969.49mE 6943251.99mN
359348.29mE 6946925.99mN
359347.20mE 6947178.01mN
359279.30mE 6947845.98mN
359272.50mE 6948196.02mN
358399mE 6951224mN
362821mE 6916853.10mN
362918.14mE 6917134.18mN
362923.30mE 6917174.89mN
362908.46mE 6917358.98mN
362899.18mE 6917393.70mN
362765.71mE 6917678.75mN
362756.27mE 6917721.27mN
356305.98mE 6896476.97mN
356198.02mE 6897176.05mN
361449.17mE 6908684.60mN
361467.27mE 6908708.13mN
361692.05mE 6909113.44mN
361702.49mE 6909141.46mN
361725.99mE 6909253.77mN
361728.08mE 6909273.03mN

361726.43mE 6909292.34mN
361572.01mE 6910131.97mN
361470mE 6911095.99mN
361173.59mE 6912206.91mN
361170.04mE 6912233.58mN
361172.95mE 6913097.15mN
361176.81mE 6913124.31mN
361393.99mE 6913883.95mN
361397.80mE 6913912.61mN
361392.23mE 6914389.54mN
361398.40mE 6914425.28mN
361464.98mE 6914606.08mN
361475.42mE 6914626.71mN
357744mE 6903859.02mN
357897.49mE 6904007.91mN
357918.82mE 6904038.10mN
358001.85mE 6904219.66mN
358347.73mE 6904931.12mN
358360.73mE 6904951.32mN
358409.86mE 6905010.45mN
358735.12mE 6905359.45mN
360943.99mE 6908198mN
362121.54mE 6915599.41mN
362138.81mE 6915649.32mN
362185.60mE 6916355.60mN
362206.33mE 6916493.36mN
362241.26mE 6916555.37mN
362413.86mE 6916698.93mN
362454.97mE 6916719.39mN
362749.34mE 6916788.43mN
362759mE 6919851.74mN
362755.57mE 6919877.81mN
361095.25mE 6927244.87mN
361109.66mE 6927300.82mN
361144.24mE 6927357.84mN
361160.29mE 6927377.93mN
361443.52mE 6927637.91mN
361467.53mE 6927671.12mN
361511.85mE 6927770.69mN
361519.18mE 6927827.48mN
362616.36mE 6920443.30mN
362601.76mE 6920551.37mN
362597.48mE 6920569.68mN
362530.97mE 6920764.26mN
362515.65mE 6920850.03mN
362514.90mE 6920880.08mN
362530.57mE 6921003.77mN
362528.07mE 6921041.76mN
362515.62mE 6921089.02mN
362506.96mE 6921110.93mN
362425.99mE 6921261.41mN
362349.36mE 6921433.29mN
362340.70mE 6921472.47mN
362339.25mE 6921564.47mN
362343.50mE 6921594.89mN
362423.50mE 6921860.25mN
362505.82mE 6922088.84mN
362499.61mE 6922170.37mN
362189.87mE 6922741.06mN
362182.06mE 6922759.71mN

361991.98mE 6923385.99mN
361444.01mE 6925020.01mN
361324.99mE 6929017.01mN
361141.75mE 6926170.54mN
361138.53mE 6926191.85mN
356374.01mE 6895019mN
361208.90mE 6929549.75mN
361206.77mE 6929576.58mN
361210.24mE 6929639.50mN
361208.13mE 6929666.21mN
355773.57mE 6899689.79mN
355772.52mE 6899732.30mN
355836.99mE 6900279.86mN
355846.64mE 6900312.45mN
356008.34mE 6900639.57mN
356019.58mE 6900657.26mN
356121.89mE 6900786.53mN
356142.96mE 6900806.35mN
356453.34mE 6901023.64mN
356481.98mE 6901054.51mN
356520.96mE 6901120.13mN
356533.89mE 6901156.37mN
356763.38mE 6902684.95mN
356769.09mE 6902706.50mN
356852.55mE 6902919.98mN
356867.36mE 6902945.76mN
357399.71mE 6903616.33mN
357421.30mE 6903636.47mN

and a corridor 25 metres wide centred
on a line between coordinates:

Laydown area 8 access track
359907.24mE 6939639.55mN
359983.79mE 6939642.90mN
360074.14mE 6939648.14mN
360153.48mE 6939653.32mN

Access track A
359325.62mE 6946949.61mN
359348.18mE 6946955.61mN

Access track B
359446.24mE 6945788.70mN
359609.57mE 6945915.36mN
359691.25mE 6945979.06mN

Access track C
359724.43mE 6943990.89mN
359798.45mE 6943990.25mN
359910.84mE 6943989.40mN
359951.90mE 6943985.56mN

Access track D
360627.68mE 6936492.46mN
360750.18mE 6936527.02mN
360802.90mE 6936540.82mN
360851.05mE 6936551.50mN

Access track E
362024.22mE 6907359.19mN
361996.39mE 6907563.73mN
361964.52mE 6907783.67mN
361909.25mE 6907975.83mN
361856.10mE 6908176.18mN
361815.94mE 6908368.42mN
361775.04mE 6908554.23mN
361731.64mE 6908760.22mN
361716.36mE 6908878.02mN
361675.81mE 6909081.22mN

Access track F
360234.06mE 6907168.26mN
360319.32mE 6907018.19mN
360218.43mE 6907256.05mN

Laydown area 3 access track
360453.56mE 6905380.27mN
360491.48mE 6905166.13mN
360527.74mE 6904951.66mN
360555.85mE 6904790.37mN
360418.59mE 6905579.33mN
360383.05mE 6905785.36mN
360349.17mE 6905984.22mN
360311.50mE 6906197.10mN
360298.75mE 6906383.11mN
360289.18mE 6906584.15mN

Access track G
358330.67mE 6903652.16mN
358201.89mE 6903661.56mN
358103.47mE 6903645.10mN
357999.23mE 6903632.50mN
357835.22mE 6903606.56mN
357779.50mE 6903595.79mN
357700.90mE 6903583.92mN
357549.87mE 6903560.18mN
357440.76mE 6903551.81mN

Access track H
356654.05mE 6900366mN
356593.07mE 6900241.90mN

a corridor 100 metres wide centred on a
line between coordinates:

Access track I
355515mE 6898296mN
355638mE 6898246mN
355680mE 6898274mN
355707mE 6898324mN
355804mE 6898534mN
355850mE 6898628mN
355890mE 6898654mN
355924mE 6898757mN
356045mE 6899059mN
356149mE 6899279mN
356167mE 6899327mN
356196mE 6899384mN
356620mE 6900308mN

356671mE 6900415mN
356686mE 6900466mN
356692mE 6900539mN
356722mE 6900892mN
356733mE 6901003mN
356751mE 6901220mN
356748mE 6901426mN
360559mE 6904774mN
356744mE 6901736mN
356737mE 6901930mN
356751mE 6901989mN
356910mE 6902329mN
357031mE 6902573mN
357125mE 6902750mN
357311mE 6903042mN
357361mE 6903169mN
357363mE 6903405mN
357427mE 6903531mN
357675mE 6903691mN
357842mE 6903689mN
358740mE 6903626mN
358974mE 6903652mN
359134mE 6903758mN
360536mE 6904725mN
360321mE 6906162mN
360310.16mE 6906287.21mN
360377.28mE 6906437.58mN
360504.17mE 6906695.01mN
362024.58mE 6907357.47mN
361934mE 6907361mN
361751mE 6907316mN
361269mE 6907143mN
360714mE 6906824mN

360517mE 6906722mN
and areas for laydown and barrow pits
between coordinates:

Laydown area 8
359980.88mE 6939663.91mN
359965.86mE 6939589.69mN
359902.89mE 6939675.32mN
359920mE 6939538mN

Laydown area 7
361747.28mE 6927668.96mN
361832.47mE 6927738.63mN
361716.22mE 6927915.82mN
361619.51mE 6927911.38mN

Laydown area 6
362485.51mE 6921938.11mN
362657.02mE 6921849.49mN
362677.04mE 6921959.13mN
362514.04mE 6922062.28mN

Laydown area 5
361385.30mE 6911473.94mN
361449.82mE 6911481.07mN
361425.54mE 6911600.49mN
361355.60mE 6911591.72mN

Laydown area 4

360168.92mE 6907539.83mN
360060.16mE 6907542.81mN
360121.06mE 6907335.87mN
360223.97mE 6907359.18mN

Laydown area 3

360234.51mE 6906732.49mN
360244.33mE 6906573.88mN
360354.47mE 6906570.69mN
360339.29mE 6906726.64mN

Barrow Pit

357905.25mE 6903686.89mN
357901.61mE 6903780.83mN
358042.03mE 6903776.76mN
358045.34mE 6903681.09mN

Laydown area 2

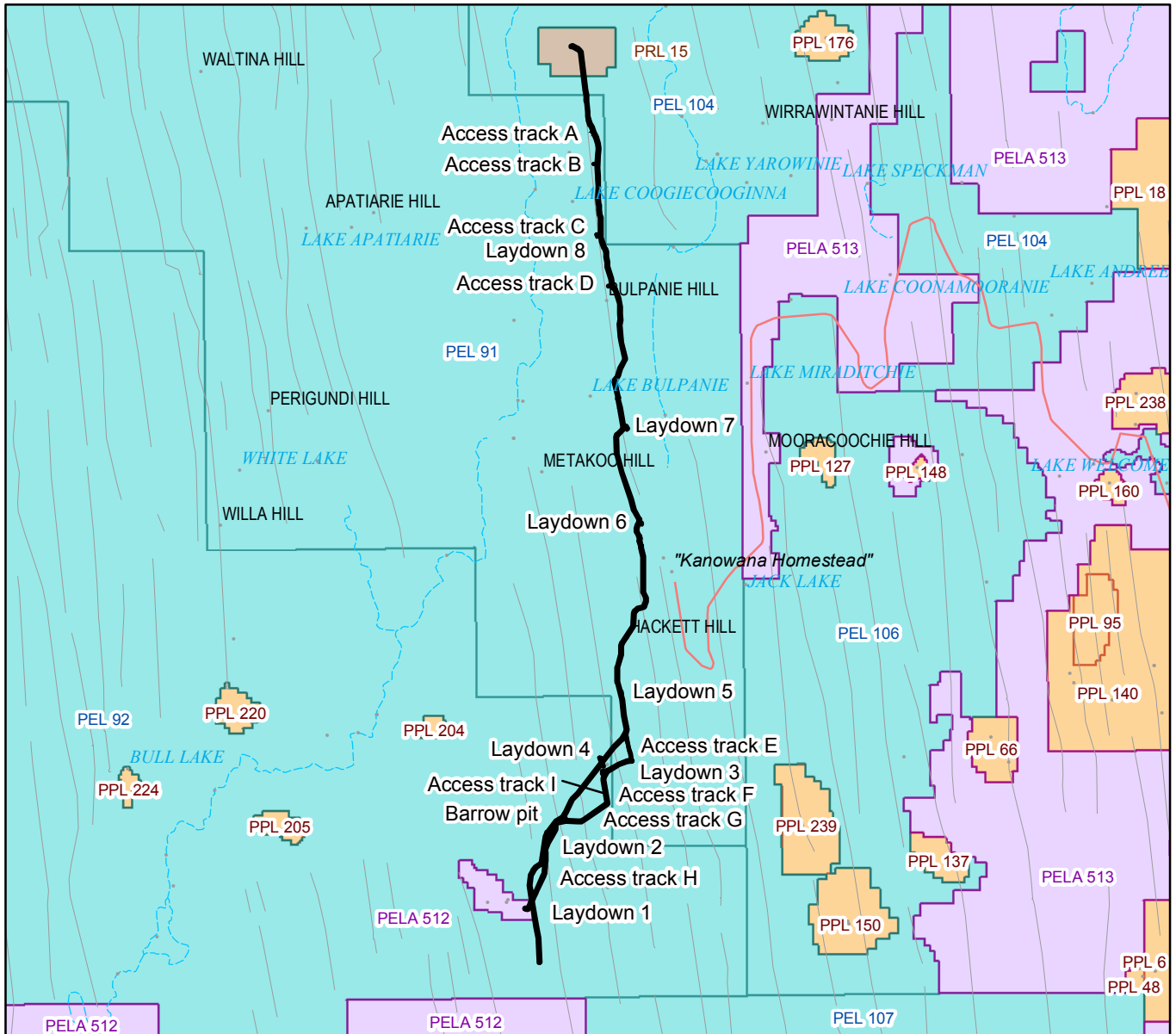
356735.96mE 6902167.96mN
356813.40mE 6902139.02mN
356736.61mE 6901976.99mN
356699.97mE 6902007mN

Laydown area 1

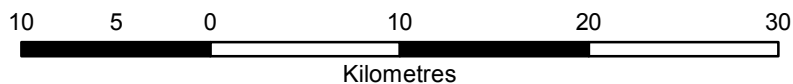
355913.02mE 6898678.97mN
355817mE 6898533.99mN
355954.99mE 6898477.97mN
355812.03mE 6898411.02mN

All coordinates in GDA94, Zone 54

AREA: **7.54** square kilometres approx.



SCALE 1:400 000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
ASSOCIATED ACTIVITIES LICENCE NO: 174



Government of South Australia
 Department for Manufacturing,
 Innovation, Trade, Resources and Energy

F2012/000053

AREA: 7.54 sq km (approx)

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

ASSOCIATED ACTIVITIES LICENCE
AAL 174

1. Variation of licence condition is hereby entered on the public register.



C.D. COCKSHELL
A/Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 27 September 2012

Ref: F2012/000053

Petroleum and Geothermal Energy Act 2000

VARIATION OF ASSOCIATED ACTIVITIES LICENCE AAL 174

I, BARRY ALAN GOLDSTEIN, Executive Director, Energy Resources Division, Department for Manufacturing, Innovation, Trade, Resources and Energy, in the State of South Australia, pursuant to section 76 (3)(b) of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Tom Koutsantonis, Minister for Mineral Resources and Energy (Minister), pursuant to delegated powers dated 21 March 2012 hereby vary the conditions of Associated Activities Licence AAL 174 held by -

Victoria Oil Exploration (1977) Pty Ltd
ACN 008 898 431

Permian Oil Pty Ltd
ACN 104 456 386

Springfield Oil and Gas Pty Ltd
ACN 096 163 594

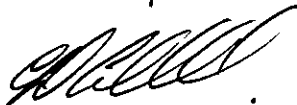
Impress (Cooper Basin) Pty Ltd
ACN 101 503 780

The associated activities licence is varied by amending the licence granted 16 March 2012 as follows:

Condition 1 of the licence is hereby revoked and replaced with the following:

"During the term of the licence, the Licensee may carry out or cause to be carried out, the construction, maintenance and operation of an oil flowline and associated facilities within the area as defined in the Schedule hereto."

Dated: 27 September 2012



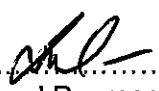
C.D. COCKSHELL
~~BARRY A. GOLDSTEIN~~
A/Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

The following signatures evidence the consent of the licensee to the variation of licence condition 1 of AAL 174 as set out in this document and made pursuant to Section 76 (3)(b) of the *Petroleum and Geothermal Energy Act 2000*.

Executed for and on behalf of **Victoria Oil Exploration (1977) Pty Ltd** by its Authorised Representative:

IAN RICHARD DAVIES

.....
Name (print)


.....
Authorised Representative Signature

13/9/12
.....
Date

Executed for and on behalf of **Permian Oil Pty Ltd** by its Authorised Representative:

IAN RICHARD DAVIES

.....
Name (print)


.....
Authorised Representative Signature

13/9/12
.....
Date

Executed for and on behalf of **Springfield Oil and Gas Pty Ltd** by its Authorised Representative:

.....
Name (print) **Michael Dodd**
Manager
Exploration & Development

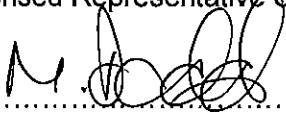
.....
Authorised Representative Signature


.....
Date 4/9/12

Executed for and on behalf of **Impress (Cooper Basin) Pty Ltd** by its Authorised Representative:

.....
Name (print) **Michael Dodd**
Manager
Exploration & Development

.....
Authorised Representative Signature



.....
Date **4/9/12**

NATIONAL PARKS AND WILDLIFE (NATIONAL PARKS)
REGULATIONS 2001

*Closure of Karte Conservation Park and
Peebinga Conservation Park*

PURSUANT to Regulations 8 (3) (a) and 8 (3) (d) of the National Parks and Wildlife (National Parks) Regulations 2001, I, Grant Anthony Pelton, Director, Public Land Management and Operational Support, Regional Services, authorised delegate of the Director of National Parks and Wildlife, close to the public, the whole of Karte Conservation Park and Peebinga Conservation Park from 6 p.m. on Wednesday, 2 May 2012 until 6 a.m. on Wednesday, 9 May 2012.

The purpose of the closure is to ensure the safety of the public during a pest control and monitoring program within the reserves during the period indicated.

Dated 15 March 2012.

G. A. PELTON, Director, Public Land Management and Operational Support, Regional Services, Department of Environment and Natural Resources

NATIONAL ELECTRICITY LAW

THE Australian Energy Market Commission (AEMC) gives notice under the National Electricity Law of the following matters.

Under Section 93 (1) (a), the *Assumed Utilisation of Imputation Credits* Rule change request proposed by ElectraNet has been consolidated with the *Varying estimated cost of corporate income tax* Rule change request proposed by SP AusNet.

Under Section 95, the consolidated *Assumed Utilisation of Imputation Credits* Rule change request has been initiated (Project Ref ERC0143). The consolidated Rule request seeks to amend the value of imputation credits (gamma) to determine the estimated cost of corporate income. Submissions must be received by **19 April 2012**.

Under Sections 102 and 103, the making of the *National Electricity Amendment (Negative intra-regional settlements residue) Rule 2012 No. 2* and related final determination. All provisions commence on **5 April 2012**.

Submissions can be lodged online via the AEMC's website at www.aemc.gov.au. Before lodging your submission, you must review the AEMC's privacy statement on its website.

Submissions should be made in accordance with the *AEMC's Guidelines for making written submissions on Rule change proposals*. The AEMC publishes all submissions on its website subject to confidentiality.

All documents in relation to the above matters are published on the AEMC's website and are available for inspection at the offices of the AEMC.

Australian Energy Market Commission

Level 5, 201 Elizabeth Street,
Sydney, N.S.W. 2000

Telephone: (02) 8296 7800

Facsimile: (02) 8296 7899

20 March 2012.

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

*Application for Grant of Associated Activities Licence—
AAL 177*

PURSUANT to section 65 (6) of the Petroleum and Geothermal Energy Act 2000 (the Act) and Delegation dated 1 October 2009, notice is hereby given that an application for the grant of an Associated Activities Licence within the area described below has been received from:

Santos Limited

Vamgas Pty Ltd

Alliance Petroleum Australia Pty Ltd

Reef Oil Pty Ltd

Santos Petroleum Pty Ltd

Bridge Oil Developments Pty Ltd

Santos (BOL) Pty Ltd

Origin Energy Resources Limited

Delhi Petroleum Pty Ltd

Basin Oil Pty Ltd

Santos (NARNL Cooper) Pty Ltd

The application will be determined on or after 5 April 2012.

Description of Application Area

All that part of the State of South Australia, bounded as follows:

Commencing at a point being the intersection of latitude 27°47'18"S GDA94 and longitude 139°52'53"E GDA94, thence east to longitude 139°55'47"E GDA94, south to latitude 27°50'23"S GDA94, east to longitude 140°03'53"E GDA94, south to latitude 27°52'25"S GDA94, west to longitude 140°01'55"E GDA94, south to latitude 27°52'37"S GDA94, west to longitude 140°01'41"E GDA94, south to latitude 27°52'50"S GDA94, west to longitude 140°01'11"E GDA94, south to latitude 27°53'03"S GDA94, west to longitude 140°00'56"E GDA94, south to latitude 27°53'15"S GDA94, west to longitude 140°00'41"E GDA94, south to latitude 27°53'28"S GDA94, west to longitude 140°00'27"E GDA94, south to latitude 27°53'41"S GDA94, west to longitude 140°00'12"E GDA94, south to latitude 27°54'07"S GDA94, west to longitude 139°57'09"E GDA94, north to latitude 27°53'40"S GDA94, west to longitude 139°55'41"E GDA94, north to latitude 27°53'14"S GDA94, west to longitude 139°55'27"E GDA94, north to latitude 27°53'01"S GDA94, west to longitude 139°55'12"E GDA94, north to latitude 27°52'48"S GDA94, west to longitude 139°54'58"E GDA94, north to latitude 27°52'35"S GDA94, west to longitude 139°54'44"E GDA94, north to latitude 27°52'21"S GDA94, west to longitude 139°54'29"E GDA94, north to latitude 27°52'08"S GDA94, west to longitude 139°54'14"E GDA94, north to latitude 27°51'55"S GDA94, west to longitude 139°48'24"E GDA94, north to latitude 27°49'22"S GDA94, east to longitude 139°48'55"E GDA94, north to latitude 27°49'10"S GDA94, east to longitude 139°49'25"E GDA94, north to latitude 27°48'57"S GDA94, east to longitude 139°49'40"E GDA94, north to latitude 27°48'44"S GDA94, east to longitude 139°50'08"E GDA94, north to latitude 27°47'39"S GDA94, east to longitude 139°52'53"E GDA94, and north to the point of commencement.

Area: 169 m² approximately.

Dated: 20 March 2012.

C. D. COCKSHELL,

Acting Executive Director,

Energy Resources Division

Department for Manufacturing,

Innovation, Trade, Resources and Energy

Delegate of the Minister for Mineral

Resources Development

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

Grant of Associated Activities Licence—AAL 174

(Adjunct to Petroleum Exploration Licence PRL 15)

NOTICE is hereby given that the undermentioned Associated Activities Licence has been granted with effect from 16 March 2012, under the provisions of the Petroleum and Geothermal Energy Act 2000, pursuant to delegated powers dated 1 October 2009.

No. of Licence	Licensees	Locality	Reference
AAL 174	Victoria Oil Exploration (1977) Pty Ltd Permian Oil Pty Ltd Springfield Oil and Gas Pty Ltd Impress (Cooper Basin) Pty Ltd	Cooper Basin	F2012/000053

Description of Area

All that part of the State of South Australia, bounded as follows:
a corridor 100 m wide centred on a line between co-ordinates:

361356.20mE	6933378.99mN	362899.18mE	6917393.70mN
361307.61mE	6934178mN	362765.71mE	6917678.75mN
361001.72mE	6930631.26mN	362756.27mE	6917721.27mN
361006.72mE	6930687.25mN	356305.98mE	6896476.97mN
361017.20mE	6930714.04mN	356198.02mE	6897176.05mN
361047.96mE	6930755.70mN	361449.17mE	6908684.60mN
361077.95mE	6930779.61mN	361467.27mE	6908708.13mN
361105.93mE	6930814.85mN	361692.05mE	6909113.44mN
361219.03mE	6931052.69mN	361702.49mE	6909141.46mN
361225.37mE	6931069.90mN	361725.99mE	6909253.77mN
361313.80mE	6931401.96mN	361728.08mE	6909273.03mN
361323.04mE	6931424.88mN	361726.43mE	6909292.34mN
361618.41mE	6931955.57mN	361572.01mE	6910131.97mN
359991.01mE	6942652.98mN	361470mE	6911095.99mN
361629.79mE	6931988.45mN	361173.59mE	6912206.91mN
358982.61mE	6950233.01mN	361170.04mE	6912233.58mN
358928.70mE	6950789.99mN	361172.95mE	6913097.15mN
358917.58mE	6950838.99mN	361176.81mE	6913124.31mN
358836.79mE	6950963.99mN	361393.99mE	6913883.95mN
358742.72mE	6951034.99mN	361397.03mE	6913912.61mN
358350.02mE	6951201.98mN	361392.23mE	6914389.54mN
361638.83mE	6932045.18mN	361398.40mE	6914425.28mN
361637.26mE	6932084.50mN	361464.98mE	6914606.08mN
361411.70mE	6933015mN	361475.42mE	6914626.71mN
359943.69mE	6943769.02mN	357744mE	6903859.02mN
359972.99mE	6944541.01mN	357897.49mE	6904007.91mN
359993.89mE	6944867mN	357918.82mE	6904038.10mN
359998.01mE	6944974.99mN	358001.85mE	6904219.66mN
359972.98mE	6945211mN	358347.73mE	6904931.12mN
359861.41mE	6945580.01mN	358360.73mE	6904951.32mN
359708.01mE	6945928.01mN	358409.86mE	6905010.45mN
359602.59mE	6946250mN	358735.12mE	6905359.45mN
359579.72mE	6946293.99mN	360943.99mE	6908198mN
359507.43mE	6946390mN	362121.54mE	6915599.41mN
359465.10mE	6946469.99mN	362138.81mE	6915649.32mN
359387.49mE	6946695.99mN	362185.60mE	6916355.60mN
361313.61mE	6934235mN	362206.33mE	6916493.36mN
361341.21mE	6934330.99mN	362241.26mE	6916555.37mN
361347.32mE	6934388.99mN	362413.86mE	6916698.93mN
361322mE	6934773.01mN	362454.97mE	6916719.39mN
361337.21mE	6934965.02mN	362749.34mE	6916788.43mN
361328.59mE	6935209.01mN	362759mE	6919851.74mN
361309.50mE	6935391.99mN	362755.57mE	6919877.81mN
361228.91mE	6935740.99mN	361095.25mE	6927244.87mN
361035.39mE	6936271.99mN	361109.66mE	6927300.82mN
361010.40mE	6936315.99mN	361144.24mE	6927357.84mN
360895.67mE	6936452mN	361160.29mE	6927377.93mN
360852.78mE	6936542mN	361443.52mE	6927637.91mN
360829mE	6936670.98mN	361467.53mE	6927671.12mN
360794.28mE	6936936mN	361511.85mE	6927770.69mN
360562.58mE	6937679.98mN	361519.18mE	6927827.48mN
360553.69mE	6937730mN	362616.36mE	6920443.30mN
360551.49mE	6937946mN	362601.76mE	6920551.37mN
360478.10mE	6938292.01mN	362597.48mE	6920569.68mN
360470.20mE	6938593.01mN	362530.97mE	6920764.26mN
360461.78mE	6938652.99mN	362515.65mE	6920850.03mN
360445.71mE	6938700.99mN	362514.90mE	6920880.08mN
360413mE	6938763.01mN	362530.57mE	6921003.77mN
360361.10mE	6938829.98mN	362528.07mE	6921041.76mN
360336.19mE	6938872.99mN	362515.62mE	6921089.02mN
360204.38mE	6939241.02mN	362506.96mE	6921110.93mN
360159.30mE	6939495.98mN	362425.99mE	6921261.41mN
360147.81mE	6939804.98mN	362349.36mE	6921433.29mN
360147.80mE	6940523.01mN	362340.70mE	6921472.47mN
360131.39mE	6940678.98mN	362339.25mE	6921564.47mN
360074.60mE	6940876.01mN	362343.50mE	6921594.89mN
360041.41mE	6941165mN	362423.50mE	6921860.25mN
360027.11mE	6941436.98mN	362505.82mE	6922088.84mN
360004.80mE	6941536mN	362499.61mE	6922170.37mN
359986.02mE	6941849.01mN	362189.87mE	6922741.06mN
359184.46mE	6948550.98mN	362182.06mE	6922759.71mN
359964.70mE	6943108.99mN	361991.98mE	6923385.99mN
359969.49mE	6943251.99mN	361444.01mE	6925020.01mN
359348.29mE	6946925.99mN	361324.99mE	6929017.01mN
359347.20mE	6947178.01mN	361141.75mE	6926170.54mN
359279.30mE	6947845.98mN	361138.53mE	6926191.85mN
359272.50mE	6948196.02mN	356374.01mE	6895019mN
358399mE	6951224mN	361208.92mE	6929549.75mN
362821mE	6916853.10mN	361206.77mE	6929576.58mN
362918.14mE	6917134.18mN	361210.24mE	6929639.50mN
362923.30mE	6917174.89mN	361208.13mE	6929666.21mN
362908.46mE	6917358.98mN	355773.57mE	6899689.79mN

355772.52mE 6899732.30mN
 355836.99mE 6900279.86mN
 355846.64mE 6900312.45mN
 356008.34mE 6900639.57mN
 356019.58mE 6900657.26mN
 356121.89mE 6900786.53mN
 356142.96mE 6900806.35mN
 356453.34mE 6901023.64mN
 356481.98mE 6901054.51mN
 356520.96mE 6901120.13mN
 356533.89mE 6901156.37mN
 356763.38mE 6902684.95mN
 356769.09mE 6902706.50mN
 356852.55mE 6902919.98mN
 356867.36mE 6902945.76mN
 357399.71mE 6903616.33mN
 357421.30mE 6903636.47mN

and a corridor 25 m wide centred on a line between co-ordinates:

Laydown Area 8 Access Track

359907.24mE 6939639.55mN
 359983.79mE 6939642.90mN
 360074.14mE 6939648.14mN
 360153.48mE 6939653.32mN

Access Track A

359325.62mE 6946949.61mN
 359348.18mE 6946955.61mN

Access Track B

359446.24mE 6945788.70mN
 359609.57mE 6945915.36mN
 359691.25mE 6945979.06mN

Access Track C

359724.43mE 6943990.89mN
 359798.45mE 6943990.25mN
 359910.84mE 6943989.40mN
 359951.90mE 6943985.56mN

Access Track D

360627.68mE 6936492.46mN
 360750.18mE 6936527.02mN
 360802.90mE 6936540.82mN
 360851.05mE 6936551.50mN

Access Track E

362024.22mE 6907359.19mN
 361996.39mE 6907563.73mN
 361964.52mE 6907783.67mN
 361909.25mE 6907975.83mN
 361856.10mE 6908176.18mN
 361815.94mE 6908368.42mN
 361775.04mE 6908554.23mN
 361731.64mE 6908760.22mN
 361716.36mE 6908878.02mN
 361675.81mE 6909081.22mN

Access Track F

360234.06mE 6907168.26mN
 360319.32mE 6907018.19mN
 360218.43mE 6907256.05mN

Laydown Area 3 Access Track

360453.56mE 6905380.27mN
 360491.48mE 6905166.13mN
 360527.74mE 6904951.66mN
 360555.85mE 6904790.37mN
 360418.59mE 6905579.33mN
 360383.05mE 6905785.36mN
 360349.17mE 6905984.22mN
 360311.50mE 6906197.10mN
 360298.75mE 6906383.11mN
 360289.18mE 6906584.15mN

Access Track G

358330.67mE 6903652.16mN
 358201.89mE 6903661.56mN
 358103.47mE 6903645.10mN
 357999.23mE 6903632.50mN
 357835.22mE 6903606.56mN
 357779.50mE 6903595.79mN
 357700.90mE 6903583.92mN
 357549.87mE 6903560.18mN
 357440.76mE 6903551.81mN

Access Track H

356654.05mE 6900366mN
 356593.07mE 6900241.90mN

a corridor 100 m wide centred on a line between co-ordinates:

Access Track I

355515mE 6898296mN
 355638mE 6898246mN
 355680mE 6898274mN
 355707mE 6898324mN
 355804mE 6898534mN
 355850mE 6898628mN
 355890mE 6898654mN
 355924mE 6898757mN
 356045mE 6899059mN
 356149mE 6899279mN
 356167mE 6899327mN
 356196mE 6899384mN
 356620mE 6900308mN
 356671mE 6900415mN
 356686mE 6900466mN
 356692mE 6900539mN
 356722mE 6900892mN
 356733mE 6901003mN
 356751mE 6901220mN
 356748mE 6901426mN
 360559mE 6904774mN
 356744mE 6901736mN
 356737mE 6901930mN
 356751mE 6901989mN
 356910mE 6902329mN
 357031mE 6902573mN
 357125mE 6902750mN
 357311mE 6903042mN
 357361mE 6903169mN
 357363mE 6903405mN
 357427mE 6903531mN
 357675mE 6903691mN
 357842mE 6903689mN
 358740mE 6903626mN
 358974mE 6903652mN
 359134mE 6903758mN
 360536mE 6904725mN
 360321mE 6906162mN
 360310.16mE 6906287.21mN
 360377.28mE 6906437.58mN
 360504.17mE 6906695.01mN
 362024.58mE 6907357.47mN
 361934mE 6907361mN
 361751mE 6907316mN
 361269mE 6907143mN
 360714mE 6906824mN
 360517mE 6906722mN

and areas for laydown and barrow pits between co-ordinates:

Laydown Area 8

359980.88mE 6939663.91mN
 359965.86mE 6939589.69mN
 359902.89mE 6939675.32mN
 359920mE 6939538mN

Laydown Area 7

361747.28mE 6927668.96mN
 361832.47mE 6927738.63mN
 361716.22mE 6927915.82mN
 361619.51mE 6927911.38mN

Laydown Area 6

362485.51mE	6921938.11mN
362657.02mE	6921849.49mN
362677.04mE	6921959.13mN
362514.04mE	6922062.28mN

Laydown Area 5

361385.30mE	6911473.94mN
361449.82mE	6911481.07mN
361425.54mE	6911600.49mN
361355.60mE	6911591.72mN

Laydown Area 4

360168.92mE	6907539.83mN
360060.16mE	6907542.81mN
360121.06mE	6907335.87mN
360223.97mE	6907359.18mN

Laydown Area 3

360234.51mE	6906732.49mN
360244.33mE	6906573.88mN
360354.47mE	6906570.69mN
360339.29mE	6906726.64mN

Barrow Pit

357905.25mE	6903686.89mN
357901.61mE	6903780.83mN
358042.03mE	6903776.76mN
358045.34mE	6903681.09mN

Laydown Area 2

356735.96mE	6902167.96mN
356813.40mE	6902139.02mN
356736.61mE	6901976.99mN
356699.97mE	6902007mN

Laydown Area 1

355913.02mE	6898678.97mN
355817mE	6898533.99mN
355954.99mE	6898477.97mN
355812.03mE	6898411.02mN

All co-ordinates are in GDA94, Zone 54.

Area: 7.54 km² approximately.

Dated 16 March 2012.

B. A. GOLDSTEIN,
Executive Director,
Energy Resources Division
Department for Manufacturing, Innovation,
Trade, Resources and Energy
Delegate of the Minister for Mineral
Resources and Energy

Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

ASSOCIATED ACTIVITIES LICENCE
AAL 174

1. This Licence granted on 16 March 2012 is hereby entered on the public register.
2. Interests in the licence are:-

Victoria Oil Exploration (1977) Pty Ltd	40%
Permian Oil Pty Ltd	20%
Springfield Oil and Gas Pty Ltd	15%
Impress (Cooper Basin) Pty Ltd	25%



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Date: 16 March 2012

File: F2012/000053

Petroleum and Geothermal Energy Act 2000

ASSOCIATED ACTIVITIES LICENCE

AAL 174

I, BARRY ALAN GOLDSTEIN, Executive Director Energy Resources Division, Department for Manufacturing, Innovation, Trade, Resources and Energy, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Tom Koutsantonis, Minister for Mineral Resources and Energy (Minister), pursuant to delegated powers dated 1 October 2009, HEREBY GRANT to

Victoria Oil Exploration (1977) Pty Ltd
ACN 008 898 431

Permian Oil Pty Ltd
ACN 104 456 386

Springfield Oil and Gas Pty Ltd
ACN 096 163 594

Impress (Cooper Basin) Pty Ltd
ACN 101 503 780

(hereinafter referred to as the Licensee) an Associated Activities Licence as an adjunct to Petroleum Retention Licence PRL 15, in respect of the area set out below, to have effect from *16 March 2012* and to expire on *5 May 2013* and carrying the right of renewal subject to the provisions of the *Petroleum and Geothermal Energy Act 2000*.

BA

DESCRIPTION OF AREA

The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto.

CONDITIONS

1. During the term of the licence, the Licensee may carry out or cause to be carried out, the construction of an oil flowline and associated facilities within the area as defined in the Schedule hereto.
2. The Licensee must:
 - (a) upon commencement of regulated activities under this licence, maintain in force during the term of this licence public liability insurance to cover regulated activities under this licence (including sudden and accidental pollution) in the name of the Licensees for a sum not less than twenty million dollars (\$20,000,000.00) or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require;
 - (b) upon request by the Minister, provide the Minister with a cover note or certificate of currency of the insurance policy referred to in paragraph (a).

3. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, or the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.

Date: 16 MARCH 2012



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Manufacturing, Innovation, Trade, Resources and Energy
Delegate of the Minister for Mineral Resources and Energy

Executed for and on behalf of **Victoria Oil Exploration (1977) Pty Ltd** by its Authorised Representative:

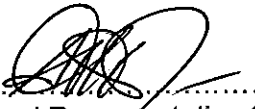
..... **JOHN MCRAE**
Name (print)

..... 
Authorised Representative Signature

..... **29/2/12**
Date

Executed for and on behalf of **Permian Oil Pty Ltd** by its Authorised Representative:

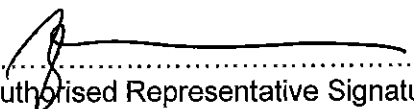
..... **JOHN MCRAE**
Name (print)

..... 
Authorised Representative Signature

..... **29/2/12**
Date

Executed for and on behalf of **Springfield Oil and Gas Pty Ltd** by its Authorised Representative:

..... **NEIL GIBBINS**
..... **Chief Operating Officer**
Name (print)


..... 
Authorised Representative Signature

..... **24/2/12**
Date

Executed for and on behalf of **Impress (Cooper Basin) Pty Ltd** by its Authorised Representative:

NEIL GIBBINS
Chief Operating Officer

.....
Name (print)


.....
Authorised Representative Signature

24/2/2
.....
Date

THE SCHEDULE
ASSOCIATED ACTIVITIES LICENCE

AAL 174

Description of Area

All that part of the State of South Australia, bounded as follows:-

a corridor 100 metres wide centred on a line between coordinates:

361356.20mE 6933378.99mN	361328.59mE 6935209.01mN
361307.61mE 6934178mN	361309.50mE 6935391.99mN
361001.72mE 6930631.26mN	361228.91mE 6935740.99mN
361006.72mE 6930687.25mN	361035.39mE 6936271.99mN
361017.20mE 6930714.04mN	361010.40mE 6936315.99mN
361047.96mE 6930755.70mN	360895.67mE 6936452mN
361077.95mE 6930779.61mN	360852.78mE 6936542mN
361105.93mE 6930814.85mN	360829mE 6936670.98mN
361219.03mE 6931052.69mN	360794.28mE 6936936mN
361225.37mE 6931069.90mN	360562.58mE 6937679.98mN
361313.80mE 6931401.96mN	360553.69mE 6937730mN
361323.04mE 6931424.88mN	360551.49mE 6937946mN
361618.41mE 6931955.57mN	360478.10mE 6938292.01mN
359991.01mE 6942652.98mN	360470.20mE 6938593.01mN
361629.79mE 6931988.45mN	360461.78mE 6938652.99mN
358982.61mE 6950233.01mN	360445.71mE 6938700.99mN
358928.70mE 6950789.99mN	360413mE 6938763.01mN
358917.58mE 6950838.99mN	360361.10mE 6938829.98mN
358836.79mE 6950963.99mN	360336.19mE 6938872.99mN
358742.72mE 6951034.99mN	360204.38mE 6939241.02mN
358350.02mE 6951201.98mN	360159.30mE 6939495.98mN
361638.83mE 6932045.18mN	360147.81mE 6939804.98mN
361637.26mE 6932084.50mN	360147.80mE 6940523.01mN
361411.70mE 6933015mN	360131.39mE 6940678.98mN
359943.69mE 6943769.02mN	360074.60mE 6940876.01mN
359972.99mE 6944541.01mN	360041.41mE 6941165mN
359993.89mE 6944867mN	360027.11mE 6941436.98mN
359998.01mE 6944974.99mN	360004.80mE 6941536mN
359972.98mE 6945211mN	359986.02mE 6941849.01mN
359861.41mE 6945580.01mN	359184.46mE 6948550.98mN
359708.01mE 6945928.01mN	359964.70mE 6943108.99mN
359602.59mE 6946250mN	359969.49mE 6943251.99mN
359579.72mE 6946293.99mN	359348.29mE 6946925.99mN
359507.43mE 6946390mN	359347.20mE 6947178.01mN
359465.10mE 6946469.99mN	359279.30mE 6947845.98mN
359387.49mE 6946695.99mN	359272.50mE 6948196.02mN
361313.61mE 6934235mN	358399mE 6951224mN
361341.21mE 6934330.99mN	362821mE 6916853.10mN
361347.32mE 6934388.99mN	362918.14mE 6917134.18mN
361322mE 6934773.01mN	362923.30mE 6917174.89mN
361337.21mE 6934965.02mN	362908.46mE 6917358.98mN
	362899.18mE 6917393.70mN

362765.71mE 6917678.75mN
362756.27mE 6917721.27mN
356305.98mE 6896476.97mN
356198.02mE 6897176.05mN
361449.17mE 6908684.60mN
361467.27mE 6908708.13mN
361692.05mE 6909113.44mN
361702.49mE 6909141.46mN
361725.99mE 6909253.77mN
361728.08mE 6909273.03mN
361726.43mE 6909292.34mN
361572.01mE 6910131.97mN
361470mE 6911095.99mN
361173.59mE 6912206.91mN
361170.04mE 6912233.58mN
361172.95mE 6913097.15mN
361176.81mE 6913124.31mN
361393.99mE 6913883.95mN
361397.80mE 6913912.61mN
361392.23mE 6914389.54mN
361398.40mE 6914425.28mN
361464.98mE 6914606.08mN
361475.42mE 6914626.71mN
357744mE 6903859.02mN
357897.49mE 6904007.91mN
357918.82mE 6904038.10mN
358001.85mE 6904219.66mN
358347.73mE 6904931.12mN
358360.73mE 6904951.32mN
358409.86mE 6905010.45mN
358735.12mE 6905359.45mN
360943.99mE 6908198mN
362121.54mE 6915599.41mN
362138.81mE 6915649.32mN
362185.60mE 6916355.60mN
362206.33mE 6916493.36mN
362241.26mE 6916555.37mN
362413.86mE 6916698.93mN
362454.97mE 6916719.39mN
362749.34mE 6916788.43mN
362759mE 6919851.74mN
362755.57mE 6919877.81mN
361095.25mE 6927244.87mN
361109.66mE 6927300.82mN
361144.24mE 6927357.84mN
361160.29mE 6927377.93mN
361443.52mE 6927637.91mN
361467.53mE 6927671.12mN
361511.85mE 6927770.69mN
361519.18mE 6927827.48mN
362616.36mE 6920443.30mN
362601.76mE 6920551.37mN
362597.48mE 6920569.68mN
362530.97mE 6920764.26mN
362515.65mE 6920850.03mN
362514.90mE 6920880.08mN
362530.57mE 6921003.77mN
362528.07mE 6921041.76mN

362515.62mE 6921089.02mN
362506.96mE 6921110.93mN
362425.99mE 6921261.41mN
362349.36mE 6921433.29mN
362340.70mE 6921472.47mN
362339.25mE 6921564.47mN
362343.50mE 6921594.89mN
362423.50mE 6921860.25mN
362505.82mE 6922088.84mN
362499.61mE 6922170.37mN
362189.87mE 6922741.06mN
362182.06mE 6922759.71mN
361991.98mE 6923385.99mN
361444.01mE 6925020.01mN
361324.99mE 6929017.01mN
361141.75mE 6926170.54mN
361138.53mE 6926191.85mN
356374.01mE 6895019mN
361208.90mE 6929549.75mN
361206.77mE 6929576.58mN
361210.24mE 6929639.50mN
361208.13mE 6929666.21mN
355773.57mE 6899689.79mN
355772.52mE 6899732.30mN
355836.99mE 6900279.86mN
355846.64mE 6900312.45mN
356008.34mE 6900639.57mN
356019.58mE 6900657.26mN
356121.89mE 6900786.53mN
356142.96mE 6900806.35mN
356453.34mE 6901023.64mN
356481.98mE 6901054.51mN
356520.96mE 6901120.13mN
356533.89mE 6901156.37mN
356763.38mE 6902684.95mN
356769.09mE 6902706.50mN
356852.55mE 6902919.98mN
356867.36mE 6902945.76mN
357399.71mE 6903616.33mN
357421.30mE 6903636.47mN

and a corridor 25 metres wide centred
on a line between coordinates:

Laydown area 8 access track
359907.24mE 6939639.55mN
359983.79mE 6939642.90mN
360074.14mE 6939648.14mN
360153.48mE 6939653.32mN

Access track A

359325.62mE 6946949.61mN
359348.18mE 6946955.61mN

Access track B

359446.24mE 6945788.70mN
359609.57mE 6945915.36mN
359691.25mE 6945979.06mN

Access track C

359724.43mE 6943990.89mN
359798.45mE 6943990.25mN
359910.84mE 6943989.40mN
359951.90mE 6943985.56mN

Access track D

360627.68mE 6936492.46mN
360750.18mE 6936527.02mN
360802.90mE 6936540.82mN
360851.05mE 6936551.50mN

Access track E

362024.22mE 6907359.19mN
361996.39mE 6907563.73mN
361964.52mE 6907783.67mN
361909.25mE 6907975.83mN
361856.10mE 6908176.18mN
361815.94mE 6908368.42mN
361775.04mE 6908554.23mN
361731.64mE 6908760.22mN
361716.36mE 6908878.02mN
361675.81mE 6909081.22mN

Access track F

360234.06mE 6907168.26mN
360319.32mE 6907018.19mN
360218.43mE 6907256.05mN

Laydown area 3 access track

360453.56mE 6905380.27mN
360491.48mE 6905166.13mN
360527.74mE 6904951.66mN
360555.85mE 6904790.37mN
360418.59mE 6905579.33mN
360383.05mE 6905785.36mN
360349.17mE 6905984.22mN
360311.50mE 6906197.10mN
360298.75mE 6906383.11mN
360289.18mE 6906584.15mN

Access track G

358330.67mE 6903652.16mN
358201.89mE 6903661.56mN
358103.47mE 6903645.10mN
357999.23mE 6903632.50mN
357835.22mE 6903606.56mN
357779.50mE 6903595.79mN
357700.90mE 6903583.92mN
357549.87mE 6903560.18mN
357440.76mE 6903551.81mN

Access track H

356654.05mE 6900366mN
356593.07mE 6900241.90mN

a corridor 100 metres wide centred on a line between coordinates:

Access track I

355515mE 6898296mN
355638mE 6898246mN
355680mE 6898274mN
355707mE 6898324mN
355804mE 6898534mN
355850mE 6898628mN
355890mE 6898654mN
355924mE 6898757mN
356045mE 6899059mN
356149mE 6899279mN
356167mE 6899327mN
356196mE 6899384mN
356620mE 6900308mN
356671mE 6900415mN
356686mE 6900466mN
356692mE 6900539mN
356722mE 6900892mN
356733mE 6901003mN
356751mE 6901220mN
356748mE 6901426mN
360559mE 6904774mN
356744mE 6901736mN
356737mE 6901930mN
356751mE 6901989mN
356910mE 6902329mN
357031mE 6902573mN
357125mE 6902750mN
357311mE 6903042mN
357361mE 6903169mN
357363mE 6903405mN
357427mE 6903531mN
357675mE 6903691mN
357842mE 6903689mN
358740mE 6903626mN
358974mE 6903652mN
359134mE 6903758mN
360536mE 6904725mN
360321mE 6906162mN
360310.16mE 6906287.21mN
360377.28mE 6906437.58mN
360504.17mE 6906695.01mN
362024.58mE 6907357.47mN
361934mE 6907361mN
361751mE 6907316mN
361269mE 6907143mN
360714mE 6906824mN
360517mE 6906722mN

and areas for laydown and barrow pits between coordinates:

Laydown area 8

359980.88mE 6939663.91mN
359965.86mE 6939589.69mN
359902.89mE 6939675.32mN
359920mE 6939538mN

Laydown area 7

361747.28mE 6927668.96mN
361832.47mE 6927738.63mN
361716.22mE 6927915.82mN
361619.51mE 6927911.38mN

Laydown area 6

362485.51mE 6921938.11mN
362657.02mE 6921849.49mN
362677.04mE 6921959.13mN
362514.04mE 6922062.28mN

Laydown area 5

361385.30mE 6911473.94mN
361449.82mE 6911481.07mN
361425.54mE 6911600.49mN
361355.60mE 6911591.72mN

Laydown area 4

360168.92mE 6907539.83mN
360060.16mE 6907542.81mN
360121.06mE 6907335.87mN
360223.97mE 6907359.18mN

Laydown area 3

360234.51mE 6906732.49mN
360244.33mE 6906573.88mN

360354.47mE 6906570.69mN
360339.29mE 6906726.64mN

Barrow Pit

357905.25mE 6903686.89mN
357901.61mE 6903780.83mN
358042.03mE 6903776.76mN
358045.34mE 6903681.09mN

Laydown area 2

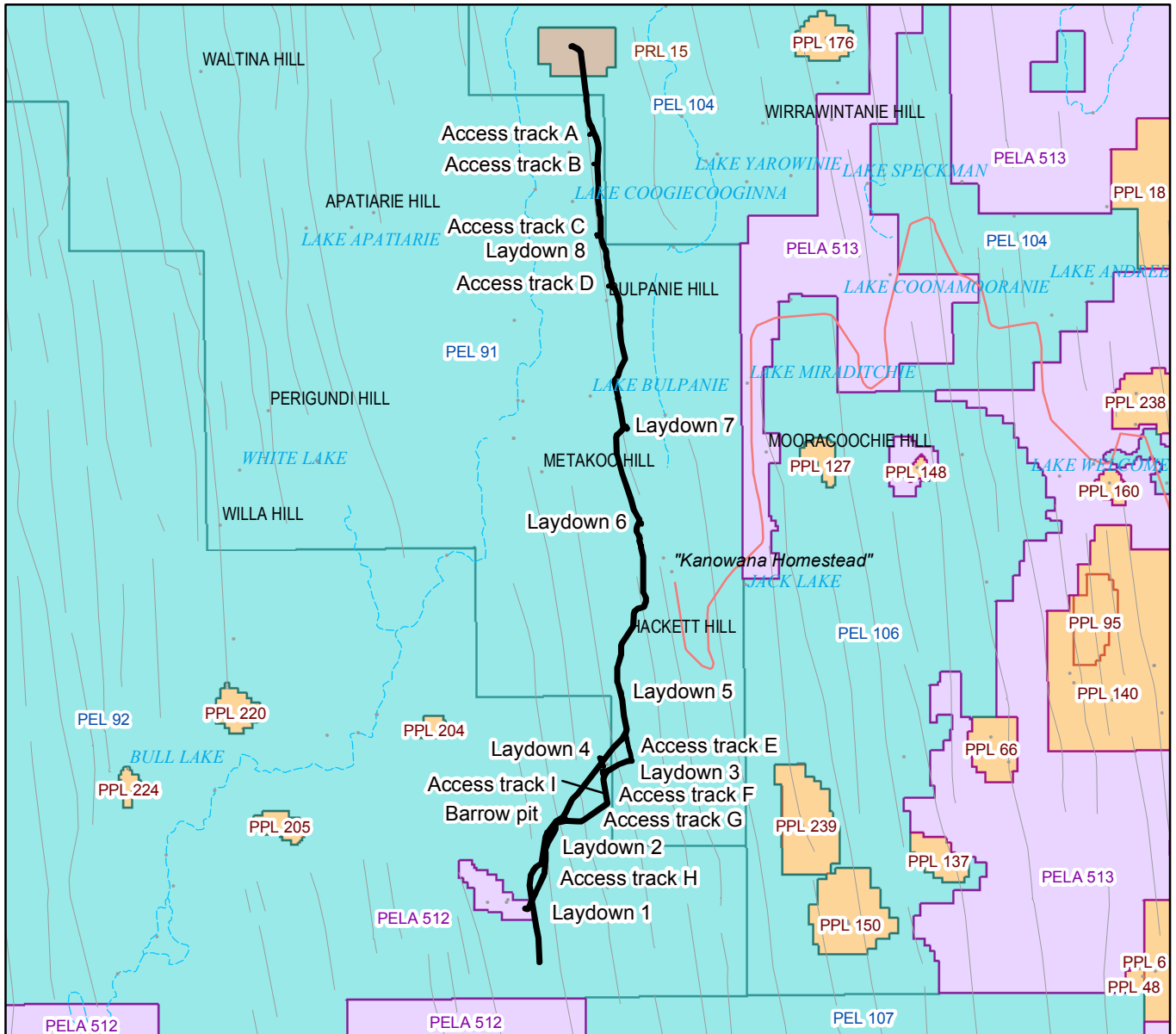
356735.96mE 6902167.96mN
356813.40mE 6902139.02mN
356736.61mE 6901976.99mN
356699.97mE 6902007mN

Laydown area 1

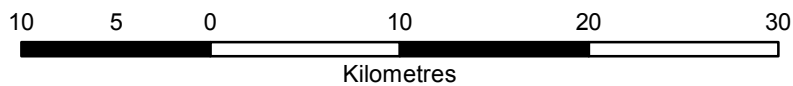
355913.02mE 6898678.97mN
355817mE 6898533.99mN
355954.99mE 6898477.97mN
355812.03mE 6898411.02mN

All coordinates in GDA94, Zone 54

AREA: **7.54** square kilometres
approximately



SCALE 1:400 000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
ASSOCIATED ACTIVITIES LICENCE NO: 174

