

**INDEX OF DOCUMENTS HELD ON THE
HYDROGEN AND RENEWABLE ENERGY REGISTER FOR
RENEWABLE ENERGY FEASIBILITY PERMIT REFP 3**

1. 16 December 2025 Grant of Renewable Energy Feasibility Permit REFP 3
Interests in the licence are:-
Cape Hardy (Project Co) Pty Ltd 100%
Expiry Date: 15 December 2030
2. 16 December 2025 Memorandum entering grant of permit on the register.

Hydrogen and Renewable Energy Act 2023
s.108

MEMORANDUM

RENEWABLE ENERGY FEASIBILITY PERMIT
REFP 3

1. This Permit granted on 15 December 2025 is hereby entered on the Hydrogen and Renewable Energy Act Register.

2. Interests in the permit are:

Cape Hardy (Project Co) Pty Ltd	100%
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PAUL DE IONNO
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 15 December 2025

Ref: F2024/001739

Hydrogen and Renewable Energy Act 2023

RENEWABLE ENERGY FEASIBILITY PERMIT REFP 3

I, PAUL DE IONNO, Executive Director Regulation and Compliance Division, Department for Energy and Mining, in the State of South Australia, pursuant to Section 9 of the *Hydrogen and Renewable Energy Act 2023 (Act)* and all other enabling powers, as Delegate of the Minister for Energy and Mining (**Minister**), pursuant to delegated powers dated 2 September 2024 HEREBY ISSUE to:

Cape Hardy (Project Co) Pty Ltd
ACN 676 474 098

(hereinafter referred to as the **Permit Holder**, a Renewable Energy Feasibility Permit in respect of the Permit Area, to have effect for a period of five (5) years commencing upon execution of this Permit and to expire on 15 December 2030 (**Term**), subject to the provisions of the Act and the Conditions below (**Permit**).

DESCRIPTION OF AREA

The land comprised in this Permit is that part of the State of South Australia described in the Schedule (**Permit Area**).

CONDITIONS

1. During the Term of the Permit, the Permit Holder shall carry out or cause to be carried out the construction, operation, maintenance and decommissioning of up to three (3) meteorological masts within the Permit Area (**Authorised Operations**).
2. The Permit Holder must ensure that the Authorised Operations (including as amended from time to time) are conducted in accordance with:
 - (a) an approved work program under Part 4 Division 3 Subdivision 5 of the Act;
 - (b) an approved Statement of Environmental Objectives which is in force in relation to the Permit pursuant to Part 4 Division 4 Subdivision 3 of the Act (namely the *Cape Hardy Green Hydrogen Project: Meteorological Masts Statement of Environmental Objectives* approved on 25 September 2025); and
 - (c) an approved Operational Management Plan which is in force in relation to the Permit pursuant to Part 4 Division 4 Subdivision 4 of the Act.
3. The Permit Holder shall operate and maintain all infrastructure within the Permit Area in good and substantial repair and condition, in accordance with the Operational Management Plan and all applicable laws and relevant industry standards.

4. Any proposed modification, addition or change to the Authorised Operations is subject to the prior review and approval by the Minister of the Operational Management Plan pursuant to section 68 of the Act.
5. Pursuant to section 43 of the Act, the Permit Holder shall upon the written request of the Minister and at its cost in all respects, enter into and maintain a bond in a form acceptable to the Minister and provide such security for the satisfaction of the bond as the Minister thinks fit, in satisfaction of any civil or statutory liability likely to be incurred by the Permit Holder in the course of undertaking authorised operations and the present and future obligations of the Permit Holder in relation to the rehabilitation of an area disturbed by undertaking Authorised Operations under the Permit.
6. The Permit Holder shall take all reasonable measures to prevent Authorised Operations from causing damage to land within the Permit Area or causing nuisance to or otherwise obstructing the owner of land or other users of the land.
7. In undertaking authorised operations under this Permit, the Permit Holder must:
 - (a) not clear any native vegetation unless the clearance is authorised in accordance with Part 5 of the *Native Vegetation Act 1991*; and
 - (b) not cause any damage, disturbance or interference to any Aboriginal sites, objects or remains unless authorisation has been obtained under the *Aboriginal Heritage Act 1988*.
8. Without limiting the Permit Holder's obligations under this Permit, the Permit Holder shall at its own expense obtain and maintain during the Permit Term all authorisations, approvals and consents necessary to carry out the Authorised Operations.
9. Pursuant to section 46 of the Act, it is a condition of this Permit that:
 - (a) the Permit Holder must, at the prescribed times and at any other time on the written request of the Minister, provide a report, information or material that is relevant to the Authorised Operations under this Permit in accordance with the requirements prescribed by the *Hydrogen and Renewable Energy Regulations 2024 (Regulations)*; and
 - (b) the Permit Holder must, on the written request of the Minister, provide a report verifying information or material provided to the Minister under section 46.
10. Pursuant to section 47 of the Act, the Permit Holder must report any reportable incident or immediately reportable incident to the Minister in the manner and form and within the period prescribed by the Regulations.
11. The Permit Holder must, during the Term and prior to the Expiry Date:
 - (a) undertake progressive decommissioning and removal of any infrastructure located within the Permit Area; and
 - (b) undertake progressive rehabilitation of the land within the Permit Areaat its cost in all respects, and must ensure that a proper process is put in place and resources allocated during the Term to facilitate this.

12. Without limiting clause 11, the Permit Holder must ensure that any and all decommissioning of infrastructure and rehabilitation of land within the Permit Area is undertaken in accordance with the provisions of an approved Decommissioning Plan.
13. Pursuant to section 48 of the Act, the Permit Holder must before commencing Authorised Operations and for the duration of the Term, take out and maintain a policy of public liability insurance indemnifying the Permit Holder in an amount that is reasonable taking into account the kind of Permit, the nature and extent of the Authorised Operations undertaken under the Permit, and relevant industry standards (being a sum not less than twenty million dollars (\$20,000,000.00)), in relation to any action arising out of the Authorised Operations undertaken under the Permit and complying with the other requirements (if any) determined by the Minister.

Note: this Permit does not confer a right to enter and use land for the purposes of undertaking authorised operations in respect of land within the Permit Area.

Dated: 16 December 2025



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PAUL DE IONNO
Executive Director
Regulation and Compliance Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

EXECUTED BY THE PERMIT HOLDER:

EXECUTED by Cape Hardy (Project Co) Pty Ltd (ACN 676 474 098)
in accordance with Section 127 of the
Corporations Act 2001 (Cth):

Daniel Kim

.....
Signature of Director

Abbeygale Paulo

.....
Signature of Director/Secretary*

Daniel Kim

.....
[Print Name of Director]

Abbeygale Paulo

.....
[Print Name of Director/Secretary*]
(*delete the inapplicable)

THE SCHEDULE
RENEWABLE ENERGY FEASIBILITY PERMIT
REFP 3

DESCRIPTION OF AREA

All that part of the State of South Australia, bounded as follows:-

All coordinates GDA 2020 Zone 53

Area A

617190.05mE	6217294.83mN
618681.23mE	6217246.29mN
620024.07mE	6217202.58mN
619832.78mE	6216354.94mN
619793.37mE	6216284.53mN
619710.60mE	6216136.61mN
619069.53mE	6215412.78mN
618417.87mE	6215455.98mN
618336.32mE	6215443.58mN
617973.43mE	6215388.31mN
617706.87mE	6215229.15mN
617177.63mE	6215237.58mN
617184.11mE	6216310.53mN
617190.05mE	6217294.83mN

Area B

613742.19mE	6215236.29mN
613758.95mE	6215269.76mN
615051.65mE	6215249.21mN
616189.61mE	6215230.96mN
616189.36mE	6215213.19mN
617047.28mE	6215200.46mN
617186.64mE	6215173.13mN
617163.19mE	6213253.76mN
617162.70mE	6213213.99mN
616979.62mE	6212869.68mN
616617.74mE	6212189.05mN
616206.54mE	6211415.68mN
615453.78mE	6211421.88mN
615490.88mE	6211330.32mN
614655.79mE	6211337.44mN
614656.76mE	6211430.57mN
613848.86mE	6211436.00mN
613826.52mE	6211438.81mN
613605.82mE	6211109.22mN

613383.64mE	6211208.88mN
613307.16mE	6211242.99mN
613005.60mE	6211164.04mN
612693.05mE	6210947.99mN
612539.78mE	6210888.74mN
612521.03mE	6210892.75mN
611725.00mE	6211068.23mN
611308.01mE	6210950.85mN
611220.40mE	6210919.28mN
611072.29mE	6210907.13mN
610897.08mE	6210892.66mN
610170.04mE	6210980.39mN
609995.89mE	6211046.20mN
609787.69mE	6211153.92mN
609822.09mE	6211246.80mN
609923.24mE	6211574.65mN
610138.15mE	6212271.17mN
610377.17mE	6213045.82mN
610339.89mE	6213284.20mN
610747.93mE	6213279.20mN
611295.82mE	6213272.39mN
611629.11mE	6213268.28mN
612507.65mE	6213257.44mN
612557.97mE	6213256.80mN
612630.41mE	6213261.87mN
612759.48mE	6213487.44mN
613019.32mE	6213792.96mN

Area C

609047.27mE	6215313.21mN
610350.94mE	6215303.02mN
610342.98mE	6214290.85mN
610336.65mE	6213486.04mN
610335.29mE	6213313.57mN
609028.03mE	6213324.26mN
609037.51mE	6214304.14mN
609047.27mE	6215313.21mN

Area D

595533.48mE	6230605.00mN
599910.87mE	6230486.03mN
600231.68mE	6230483.12mN
600231.04mE	6230412.94mN
600371.40mE	6230411.67mN
600364.12mE	6229737.61mN
597146.12mE	6229771.00mN
597132.39mE	6229041.42mN
598739.35mE	6229025.74mN
598732.05mE	6228217.03mN
598716.04mE	6226816.90mN

598609.98mE 6226813.77mN
 598560.35mE 6226180.77mN
 598438.10mE 6226189.27mN
 598131.91mE 6226077.15mN
 598056.16mE 6226068.83mN
 597952.67mE 6226136.27mN
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 596655.65mE 6227561.21mN
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 597143.44mE 6228784.03mN
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 597047.97mE 6228843.23mN
 596399.48mE 6228874.80mN
 596452.55mE 6229777.96mN
 595475.70mE 6229789.25mN
 595491.78mE 6230254.60mN
 595533.48mE 6230605.00mN

Area E

590895.31mE 6227689.92mN
 592006.68mE 6227686.24mN
 591994.74mE 6226054.75mN
 590684.24mE 6225563.19mN
 590662.99mE 6225553.38mN
 590624.74mE 6225631.38mN
 590603.43mE 6225811.94mN
 590895.31mE 6227689.92mN

Area F

590591.34mE 6221375.49mN
 590664.41mE 6221383.31mN
 590664.60mE 6221403.49mN
 593081.59mE 6221329.13mN
 591901.22mE 6221365.43mN
 592446.91mE 6221348.62mN
 592525.72mE 6221346.18mN
 593005.26mE 6218688.21mN
 593000.71mE 6218667.90mN
 593002.63mE 6218542.26mN
 592960.52mE 6218551.21mN

592919.38mE	6218570.83mN
592834.20mE	6218611.47mN
592758.39mE	6218659.67mN
592517.12mE	6218813.08mN
592528.80mE	6218848.85mN
592536.01mE	6218867.63mN
591506.68mE	6219224.08mN
591763.77mE	6219998.87mN
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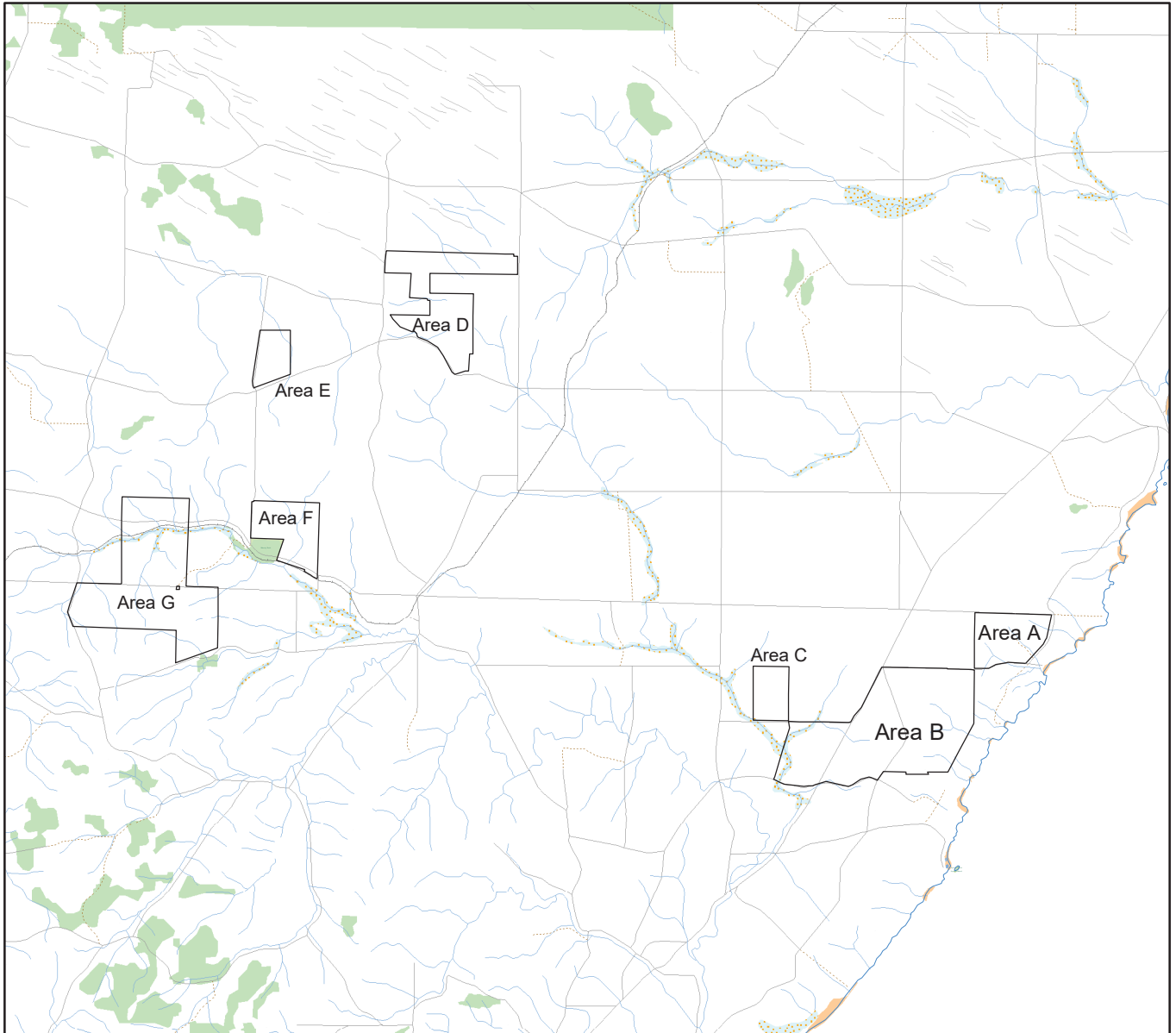
Area G

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588279.65mE	6221481.39mN
588245.92mE	6220474.93mN
588256.42mE	6220423.90mN
588169.64mE	6218279.49mN
588170.89mE	6218259.41mN
588479.06mE	6218249.37mN
589353.77mE	6218220.90mN
589336.63mE	6217048.23mN
589321.04mE	6215982.69mN
587778.59mE	6215449.88mN
587793.21mE	6216645.29mN
584010.37mE	6216775.61mN
583803.48mE	6217309.06mN
583891.15mE	6217583.59mN
584148.80mE	6218390.36mN
585781.07mE	6218337.39mN
585782.57mE	6218357.17mN
585795.42mE	6220122.26mN
585795.57mE	6220142.54mN
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585805.97mE	6221561.25mN

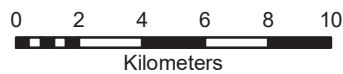
But excluding

587813.10mE	6218271.06mN
587811.48mE	6218137.53mN
587930.72mE	6218134.56mN
587931.76mE	6218182.35mN
587933.61mE	6218267.13mN
587813.10mE	6218271.06mN

AREA: **63.40** square kilometres approximately.



SCALE 1:240,000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA2020) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO
RENEWABLE ENERGY FEASIBILITY PERMIT NO: 3



F2024/001739

AREA: 63.40 sq km (approx)