

**INDEX OF DOCUMENTS HELD ON THE PUBLIC REGISTER FOR
SPECIAL FACILITIES LICENCE SFL 15**

1. 16 June 2020 Grant of Special Facilities Licence SFL 15.

Interests in the licence are:-

Santos Limited	40.70%
Delhi Petroleum Pty Ltd	20.21%
Beach Energy (Operations) Limited	13.19%
Vamgas Pty Ltd	8.51%
Santos (NARNL Cooper) Pty Ltd	4.75%
Bridge Oil Developments Pty Ltd	3.99%
Alliance Petroleum Australia Pty Ltd	3.97%
Basin Oil Pty Ltd	2.10%
Reef Oil Pty Ltd	1.97%
Santos Petroleum Pty Ltd	0.40%
Santos (BOL) Pty Ltd	0.21%

2. 16 June 2020 Yandruwandha/Yawarrawarrka Petroleum Conjunctive Indigenous Land Use Agreement Acceptance Deed.

3. 16 June 2020 Memorandum entering grant of licence, Yandruwandha/Yawarrawarrka ILUA Acceptance Deed and notation of receipt of security on the public register.

4. 18 June 2020 Gazettal of grant of licence.

PETROLEUM AND GEOTHERMAL ENERGY ACT 2000

Grant of Special Facilities Licence SFL 15

Pursuant to section 92(1) of the *Petroleum and Geothermal Energy Act 2000*, notice is hereby given that the undermentioned Special Facilities Licence has been granted under the provisions of the *Petroleum and Geothermal Energy Act 2000*, pursuant to delegated powers dated 29 June 2018.

No of Licence	Licensees	Locality	Area in km ²	Reference
SFL 15	Santos Limited Delhi Petroleum Pty Ltd Beach Energy (Operations) Limited Vamgas Pty Ltd Santos (NARNL Cooper) Pty Ltd Bridge Oil Developments Pty Ltd Alliance Petroleum Australia Pty Ltd Basin Oil Pty Ltd Reef Oil Pty Ltd Santos Petroleum Pty Ltd Santos (BOL) Pty Ltd	Cooper Basin	0.28	MER-2020/0086

Description of Area

All that part of the State of South Australia, bounded as follows:

A corridor 32 metres wide centred on a line between coordinates

499949.26mE	6891592.24mN	496019.25mE	6890794.88mN
499788.55mE	6891506.78mN	496016.27mE	6890791.83mN
499784.82mE	6891504.87mN	496013.39mE	6890788.68mN
499781.02mE	6891503.09mN	496010.61mE	6890785.44mN
499777.16mE	6891501.44mN	496007.95mE	6890782.10mN
499773.25mE	6891499.92mN	496005.41mE	6890778.67mN
499769.29mE	6891498.53mN	496002.98mE	6890775.16mN
499765.29mE	6891497.27mN	496000.68mE	6890771.57mN
499761.25mE	6891496.15mN	495998.50mE	6890767.90mN
499757.17mE	6891495.16mN	495996.45mE	6890764.15mN
499753.06mE	6891494.32mN	495994.52mE	6890760.34mN
499748.93mE	6891493.61mN	495992.73mE	6890756.47mN
499744.77mE	6891493.04mN	495991.07mE	6890752.54mN
499740.60mE	6891492.61mN	495989.54mE	6890748.55mN
499736.41mE	6891492.32mN	495988.15mE	6890744.52mN
497131.03mE	6891355.77mN	495666.12mE	6889753.41mN
497126.67mE	6891355.47mN	495664.81mE	6889749.57mN
497122.32mE	6891355.01mN	495663.37mE	6889745.79mN
497117.99mE	6891354.40mN	495661.81mE	6889742.05mN
497113.68mE	6891353.64mN	495660.13mE	6889738.36mN
497109.40mE	6891352.73mN	495658.33mE	6889734.73mN
497105.16mE	6891351.68mN	495656.42mE	6889731.16mN
497100.96mE	6891350.47mN	495654.39mE	6889727.65mN
497096.80mE	6891349.12mN	495262.90mE	6889076.11mN
497092.69mE	6891347.62mN	495260.83mE	6889072.54mN
497088.63mE	6891345.99mN	495258.89mE	6889068.91mN
497084.64mE	6891344.21mN	495257.06mE	6889065.21mN
497080.70mE	6891342.29mN	495255.36mE	6889061.46mN
496050.29mE	6890817.27mN	495253.79mE	6889057.65mN
496046.52mE	6890815.26mN	495252.34mE	6889053.80mN
496042.82mE	6890813.13mN	495251.01mE	6889049.89mN
496039.19mE	6890810.88mN	495249.82mE	6889045.95mN
496035.65mE	6890808.50mN	495248.76mE	6889041.97mN
496032.19mE	6890806.00mN	495211.58mE	6888892.87mN
496028.81mE	6890803.39mN	495149.59mE	6888875.09mN
496025.53mE	6890800.66mN		
496022.34mE	6890797.82mN		

All coordinates MGA94, Zone 54

AREA: **0.28** square kilometres approximately

Date: 16 June 2020

BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

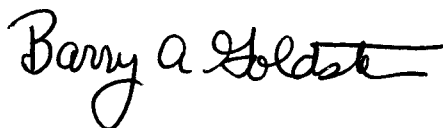
Petroleum and Geothermal Energy Act 2000
S.115

MEMORANDUM

SPECIAL FACILITIES LICENCE
SFL 15

1. Special Facilities Licence SFL 15 granted on 16 June 2020 is hereby entered on the public register.
2. Interests in the licence are:

Santos Limited	40.70%
Delhi Petroleum Pty Ltd	20.21%
Beach Energy (Operations) Limited	13.19%
Vamgas Pty Ltd	8.51%
Santos (NARNL Cooper) Pty Ltd	4.75%
Bridge Oil Developments Pty Ltd	3.99%
Alliance Petroleum Australia Pty Ltd	3.97%
Basin Oil Pty Ltd	2.10%
Reef Oil Pty Ltd	1.97%
Santos Petroleum Pty Ltd	0.40%
Santos (BOL) Pty Ltd	0.21%
3. Yandruwandha/Yawarrawarrka Petroleum Conjunctive Indigenous and Use Agreement Acceptance Deed is hereby entered on the public register.
4. Notation of receipt of security is hereby entered on the public register.



BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Energy and Mining
Delegate of the Minister for Energy and Mining

Date: 16 June 2020

File: MER-2020/0086

Petroleum and Geothermal Energy Act 2000

SPECIAL FACILITIES LICENCE

SFL 15

I, BARRY ALAN GOLDSTEIN, Executive Director, Energy Resources Division, Department for Energy and Mining, in the State of South Australia, pursuant to the provisions of the *Petroleum and Geothermal Energy Act 2000* and all other enabling powers, for and on behalf of Dan van Holst Pellekaan, Minister for Energy and Mining (Minister), pursuant to delegated powers dated 29 June 2018, HEREBY GRANT to:

Santos Limited	ACN 007 550 923
Vamgas Pty Ltd	ACN 006 245 110
Alliance Petroleum Australia Pty Ltd	ACN 004 559 951
Reef Oil Pty Ltd	ACN 000 646 800
Santos Petroleum Pty Ltd	ACN 000 146 369
Bridge Oil Developments Pty Ltd	ACN 001 152 049
Santos (BOL) Pty Ltd	ACN 000 670 575
Beach Energy (Operations) Limited	ACN 007 845 338
Delhi Petroleum Pty Ltd	ACN 007 854 686
Basin Oil Pty Ltd	ACN 000 628 017
Santos (NARNL Cooper) Pty Ltd	ACN 004 761 255

(hereinafter referred to as the Licensees) a Licence to construct, maintain and operate a gas flowline in respect of the area set out below, to have effect for a period of twenty-one years and to expire on 15 June 2041 and carrying the right to further renewal terms subject to the provisions of the *Petroleum and Geothermal Energy Act 2000*.

DESCRIPTION OF AREA

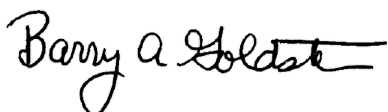
The land comprised in this licence is that part of the State of South Australia described in the Schedule hereto.

CONDITIONS

1. The Licensees must design, construct, maintain and operate the gas flowline in accordance with the Act, (including the mandatory conditions stipulated by the Act), the Regulations and Statement of Environmental Objectives.
2. Pursuant to Section 74 of the Act the regulated activities to be carried out pursuant to this Licence are classified as requiring low level official surveillance.
3. The Licensees must:
 - (a) on commencement of regulated activities under this Licence, maintain in force during the term of this Licence public and products liability insurance to cover regulated activities under this Licence (including sudden and accidental pollution) in the name of the Licensees for a sum not less than 20 million dollars (\$20,000,000.00), or such greater sum as specified by the Minister, and make such amendments to the terms and conditions of the insurance as the Minister may from time to time require; and

- (b) upon request by the Minister, provide the Minister with a cover note or certificate of currency of each insurance policy referred to in paragraph (a).
4. The Minister in specifying the levels of insurance accepts no liability for the completeness of their listing, the adequacy of the sum insured, the limit of liability, the scoped coverage, or the conditions or exclusions of these insurances in respect to how they may or may not respond to any loss, damage or liability.
 5. The Licensees shall during periods determined by the Minister, lodge and maintain with the Minister, for the satisfaction of obligations arising under the Act or this licence, a security of \$50,000 (fifty thousand dollars) or such greater sum as specified by the Minister from time to time ("the Security"). The Security shall be lodged in the form of either;
 - (a) cash; or
 - (b) an unconditional, irrevocable bank guarantee or letter of credit in a form, and from a financial institution, approved by the Minister,
- 5.1 Interest will not be payable by the Minister to the Licensees on any cash Security.
 - 5.2 All charges incurred by the Licensees in obtaining and maintaining the Security shall be met by the Licensees.
 - 5.3 If upon expiry, this Licence is not renewed and the Minister is satisfied that there are no further obligations under this Licence or the Act, the Minister will return the Security to the Licensees.
 - 5.4 If upon expiry of this Licence this Licence is not renewed and the Minister is satisfied that there are no further obligations under this Licence or the Act, the Minister will return the Security to the Licensees.

16 June 2020
 Date:



.....
BARRY A. GOLDSTEIN
Executive Director
Energy Resources Division
Department for Energy and Mining
Delegate for the Minister for Energy and Mining

EXECUTED BY THE LICENSEES:

Signed for and on behalf of:

Santos Limited (ACN 007 550 923)
Vamgas Pty Ltd (ACN 006 245 110)
Alliance Petroleum Australia Pty Ltd (ACN 004 559 951)
Reef Oil Pty Ltd (ACN 000 646 800)
Santos Petroleum Pty Ltd (ACN 000 146 369)
Bridge Oil Developments Pty Ltd (ACN 001 152 049)
Santos (BOL) Pty Ltd (ACN 000 670 575)
Basin Oil Pty Ltd (ACN 000 628 017)
Santos (NARNL Cooper) Pty Ltd (ACN 004 761 255)

By its authorised representative: *attorney*


.....
Signature of Director *attorney*

Amanda Devonish
Company Secretary

.....
[Print Name of authorised representative]

EXECUTED by Beach Energy (Operations) Limited (ACN 007 845 338)
in accordance with Section 127 of the
Corporations Act 2001 (Cth):

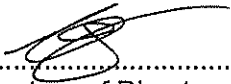

.....
Signature of Director

.....
Matthew Kay
.....
[Print Name of Director]



.....
Signature of ~~Director~~/Secretary*

.....
Daniel Murnane
.....
[Print Name of ~~Director~~/Secretary*]
(*delete the inapplicable)

EXECUTED by Delhi Petroleum Pty Ltd (ACN 007 854 686)
in accordance with Section 127 of the
Corporations Act 2001 (Cth):


.....
Signature of Director

Matthew Kay
.....
[Print Name of Director]


.....
Signature of ~~Director~~Secretary*

Daniel Murnane
.....
[Print Name of ~~Director~~Secretary*]
(*delete the inapplicable)

.....
.....

THE SCHEDULE
SPECIAL FACILITIES LICENCE

SFL 15

Description of Area

All that part of the State of South Australia, bounded as follows:

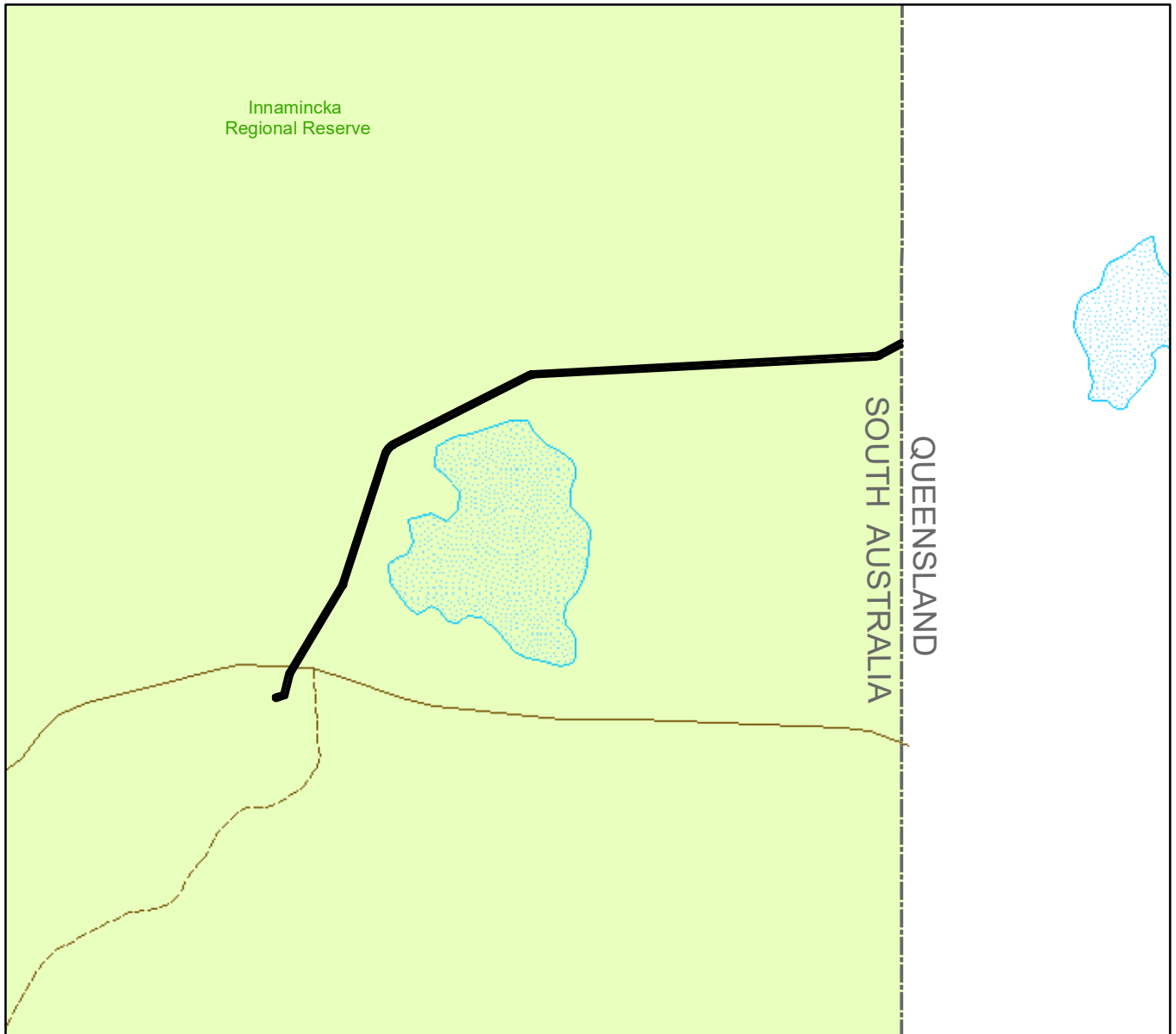
a corridor 32 metres wide centred on a line between coordinates:

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495249.82mE	6889045.95mN
495248.76mE	6889041.97mN
495211.58mE	6888892.87mN
495149.59mE	6888875.09mN

All coordinates MGA94, Zone 54

AREA: **0.28** square kilometres approximately



SCALE 1:50,000



Note: There is no warranty that the boundary of this licence is correct in relation to other features of the map. The boundary is to be ascertained by reference to the Geocentric Datum of Australia (GDA94) and the schedule.

THE PLAN HEREINBEFORE REFERRED TO

SPECIAL FACILITIES LICENCE NO: 15

DATED

2007

ACCEPTANCE DEED

CROWN SOLICITOR

Level 9, 45 Pirie Street, Adelaide SA 5000

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Party

.....
..... **(insert name and, if applicable, ABN of Company)**

(Company)

of:

- Santos Limited (ACN 007 550 923)**
- Delhi Petroleum Pty Ltd (ACN 007 854 686)**
- Beach Energy (Operations) Limited (ACN 007 845 338)**
- Vamgas Pty Ltd (ACN 006 245 110)**
- Alliance Petroleum Australia Pty Ltd (ACN 004 559 951)**
- Reef Oil Pty Ltd (ACN 000 646 800)**
- Santos Petroleum Pty Ltd (ACN 000 146 369)**
- Bridge Oil Developments Pty Ltd (ACN 001 152 049)**
- Santos (BOL) Pty Ltd (ACN 000 670 575)**
- Basin Oil Pty Ltd (ACN 000 628 017)**
- Santos (NARNL Cooper) Pty Ltd (ACN 004 761 255)**

.....
.....
.....
(insert address of Company)

**Santos Limited,
60 Flinders Street, Adelaide, SA 5000**

1. Covenant to be Bound

The Company enters into the Executed Acceptance Contract by duly completing and signing this Acceptance Deed in compliance with clause 13.2 of the Framework ILUA.

2. When Effective

The Executed Acceptance Contract comes into force and effect between the Company the Native Title Parties, the Association, the Minister and the State on the date upon which all of the following have occurred:

- 2.1 the Company has duly completed (by indicating in the relevant spot below which licence requires authorising) and signing this Acceptance Deed;
- 2.2 the Company has provided a copy of the duly completed and signed Acceptance Deed to the Minister; and
- 2.3 the Company has notified the Association and the Native Title Parties that the Company has duly completed and signed this Acceptance Deed by providing the Association and the Native Title Parties with an original or duplicate original of this Acceptance Deed.

3. **Benefit**

This Acceptance Deed is made by the Company in favour, and for the benefit of, the Native Title Parties, the Association, the Minister and the State.

4. **Terms**

Terms defined in the Framework ILUA bear their defined meanings when used in this Acceptance Deed.

5. **TYPE OF LICENCE TO BE AUTHORISED**

The following PEL(s)*, PPL(s) or Additional Licence(s) are authorised by this Deed (Tick relevant box):

- PEL(s)or
- PPL(s)
or
- Additional Licence(s) - (insert description of type of licence and number if known)
Special Facilities Licence (SFL) 15

* Once a Company has entered into an Executed Acceptance Contract in relation to a PEL or PPL any Subsequent Licence granted thereafter to the Company in the ILUA Area will automatically become an Authorised Licence

EXECUTED AS A DEED BY THE LICENSEES:

Signed for and on behalf of:

Santos Limited (ACN 007 550 923)

Vamgas Pty Ltd (ACN 006 245 110)

Alliance Petroleum Australia Pty Ltd (ACN 004 559 951)

Reef Oil Pty Ltd (ACN 000 646 800)

Santos Petroleum Pty Ltd (ACN 000 146 369)

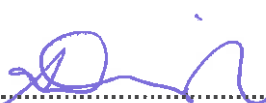
Bridge Oil Developments Pty Ltd (ACN 001 152 049)

Santos (BOL) Pty Ltd (ACN 000 670 575)

Basin Oil Pty Ltd (ACN 000 628 017)

Santos (NARNL Cooper) Pty Ltd (ACN 004 761 255)

By its authorised representative: *attorney*


.....

Signature of Director *attorney*

Amanda Devonish
Company Secretary

.....
[Print Name of authorised representative]

EXECUTED by Delhi Petroleum Pty Ltd (ACN 007 854 686)

in accordance with Section 127 of the
Corporations Act 2001 (Cth):



.....
Signature of Director



.....
Signature of Secretary

.....
Matt Kay

[Print Name of Director]

Daniel Murnane
Secretary